

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-135-22,116-0066

ADDRESS 4704 Harlan Street - Suite 600
Denver, Colorado 80212

COUNTY Ness

FIELD LITTLE BLUE, S. E.

**CONTACT PERSON Judy E. Martine
PHONE 303-455-8822

PROD. FORMATION

PURCHASER

LEASE Bower

ADDRESS

WELL NO. #3

WELL LOCATION NE SE SW

DRILLING Lynx Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P. O. Box 13897

the 5 SEC. 17 TWP. 26 RGE. W

Arlington, Texas 76013

PLUGGING Same

WELL FLAT

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

MAR 11 1982

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4618 PBDT

SPUD DATE 9/15/81 DATE COMPLETED 10/8/81

ELEV: GR 2651 DF KB 2661

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 264.92 DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy E. Martine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Assistant (FOR) ~~(OPE)~~ Petroventures, Inc.

OPERATOR OF THE Bower LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Judy E. Martine

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

Susan K. Dominish

MY COMMISSION EXPIRES: June 25, 1983

NOTARY PUBLIC Susan K. Dominish

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG



SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and an interval test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4157-87; 30-60-90-90; wk. blow both op; rec. 65' OCM; FP 10-21/63-74, ISIP 637, FSIP 617			SC	2054
			Heebner	3917
			Toronto	3933
DST #2 - 4192-4207; 30-60-30-60; wk. blow dead 25 min. 1st op; no blow 2nd op; rec. 5' OCM; FP 21-10/31-10, ISIP 10; FSIP 31			Lansing	3958
			B/KC	4276
			Marmaton	4284
DST #3 - 4537-61; 30-60-30-60; wk. blow 1st op, no blow 2nd op; rec. 3' M; FP 21-21, ISIP 31, FSIP 31			Pawnee	4410
			Ft. Scott	4470
DST #4 - 4537-90; 30-60-15-30; very wk. blow 1st op; no blow 2nd op; rec. 3' M; FP 21-21/31-31; ISIP 74; FSIP 31			Cherokee	4496
			Mississippi	4576
DST #5 - 4042-4085; 25-60-85-90; wk. to stng. blow in 20 min. FF per.; wk. to stng. in 30 min.; rec. 20' hvy O, 720' OCW; FP 92-245/276-368; ISIP 1142, FSIP 1142				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	264.92	Class A	175	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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