

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-135-22,191-0000

ADDRESS 435 Page Court, 220 West Douglas  
Wichita, Kansas 67202

COUNTY Ness

FIELD Little Blue South

\*\*CONTACT PERSON Juanita Green  
PHONE 265-9686

PROD. FORMATION KC Miss.

LEASE Bower

PURCHASER Koch Oil Company

WELL NO. 3

ADDRESS P.O. Box 2256  
Wichita, Kansas 67201

WELL LOCATION 30' NE of SE NW SW

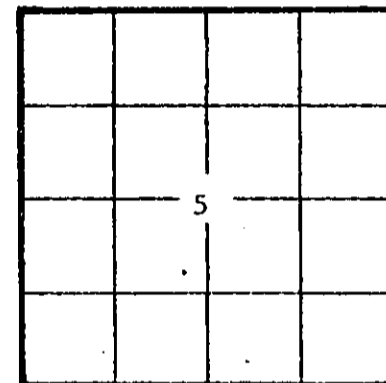
1320 Ft. from West Line and

1680 Ft. from South Line of

the W/2 SEC. 5 TWP. 17S RGE. 26W  
SW/4

WELL PLAT

PLUGGING  
CONTRACTOR  
ADDRESS



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 4616' PBTD

SPUD DATE 12-31-81 DATE COMPLETED 4-07-82

ELEV: GR 2646 DF KB 2655

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300' w/150 sx. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Bower LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT IS NOT.

APR 9 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) Wilson Rains  
WILSON RAINS

Juanita M. Green  
NOTARY PUBLIC Juanita M. Green

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 19 82



MY COMMISSION EXPIRES: 10-4-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

COPY

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30 (33) 60 (54). Rec. 60' clean oil. FP's 84-92, 100-107. IBHP 537, FBHP 643.  DST #2 30 (27) 60 (57). Rec. 180' Gas in Pipe, 90' clean gassy oil, 230' Slighty oil cut mud. IBHP 980, FBHP 919. FP's 94-117, 141-157.	4172	4191	ELECTRIC LOG TOPS	
			Anhydrite	2047 (+ 612)
			B/Anhydrite	2081 (+ 578)
			Heebner	3907 (-1248)
			Toronto	3926 (-1267)
	4554	4576	Lansing	3948 (-1289)
			B/KC	4264 (-1605)
			Pawnee	4398 (-1739)
			Ft. Scott	4456 (-1797)
			Cherokee	4481 (-1822)
			Mississippi	4552 (-1893)
			L.T.D.	4620 (-1965)

RELEASED

MAY 1 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	300'	Class A	150	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10#	4615'	60-40 poz.	200	10% salt, 2% gel 3/4# of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4568' - 4572'
TUBING RECORD			2		4179' - 4181'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	4568' - 4572'
250 gallons MCA	4179' - 4181'

Date of first production 4-07-82	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	OIL 70 bbls. Gas MCF Water % 24 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 4568' - 4572' & 4179' - 4181'

4400