

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-135-22,179-0000

ADDRESS 4704 Harlan - Suite 600

COUNTY Ness

Denver, Colorado 80212

FIELD LITTLE BLUE SE.

\*\*CONTACT PERSON Judy E. Martine

PROD. FORMATION Mississippi

PHONE 303-455-8822

LEASE Bower

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS P. O. Box 2256

WELL LOCATION SW NE SW

Wichita, KS 67201

DRILLING Lynx Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS P. O. Box 13897

Arlington, TX 76013

the 5 SEC. 17 TWP. 26 RGE. W

RECEIVED

WELL PLAT

PLUGGING CONTRACTOR

MAR 11 1982

ADDRESS


KCC  
KGS  
(Office Use)

TOTAL DEPTH 4603 PBD 4589

SPUD DATE 6/27/81 DATE COMPLETED 9/4/81

ELEV: GR 2648 DF KB 2658

DRILLED WITH ~~WOBBER~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 294' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy E. Martine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Assistant (FOR) ~~XXXX~~ Petroventures, Inc.

OPERATOR OF THE Bower LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Judy E. Martine

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

Susan K. Dominish

NOTARY PUBLIC Susan K. Dominish

MY COMMISSION EXPIRES: June 25, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3952-89; 30-60-30-60; wk stdy blow 1st op, no blow, flushed tool 2nd op; rec. 120' mdy W; IFP 43-54, ISIP 1250, FFP 87-109, FSIP 1228.				
DST #2 - 4027-53; 30-60-90-90; strg blow thruout; rec. 510' C gsy O, 300' mdy gsy O, 2990' GIP; IFP 54-175, FFP 208-328, ISIP 1174, FSIP 1142.				
DST #3 - 4137-62; 30-60-30-60; wk blow died 20 min. 1st op; wk blow died 8 min. 2nd op; rec. 1' C gsy O, 60' OC Th M; IFP 54-54, ISIP 612, FFP 54-54, FSIP 164.				
DST #4 - 4165-88; mis-run, packer fail.				
DST #5 - 4180-88; 30-60-90-90; stng blow thruout; rec. 600' sl. mdy SW; IFP 43-142, FFP 175-296, ISIP 731, FSIP 731.				
DST #6 - 4196-4230; 30-60-90-90; stng blow thruout; rec. 150' W & OCM, 180' gsy OC mdy W, 720' sli gsy OCW, total fluid 1050', 1300' GIP; IFP 87-285, ISIP 1066, FFP 317-525, FSIP 1045.				
DST #7 - 4262-97; 30-60-30-60; wk - fair blow 1st op; no blow, flushed tool, wk blow dec. 2nd op; rec. 15' OCM, 60' sli gsy OCM, 60' sli gsy sli OCM; IFP 76-87, ISIP 1411, FFP 98-109, FSIP 1379.			DST #8 Cont'd. IFP 43-43, ISIP 958, FFP 54-54, FSIP 361.	
DST #8 - 4532-60; 30-60-30-60; wk blow died 7 min. 1st op; no blow flushed tool, no help 2nd op, rec. 10' drilg M;			DST #9 - 4532-82; 30-60-90-90; wk, bldg. to fair blow both op; rec. 125' C gsy O, 120' mdy O, 128' mdy gsy O, 60' mdy gsy O, total fluid 433', 175' GIP; IFP 54-87, ISIP 1217,	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxxxx~~ FFP 120-197, FSIP 1120.**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	20#	294'	60/40 POZ	180	2% Gel-3% CC
Production		4-1/2"	10.23#	4602'	50/50 POZ	275	2% Gel, 10% salt, 3/4% CFR 2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4558-70
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4587.5				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. MCA -	4558 - 4570

Date of first production 9-4-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 28.43 bbls.	Gas -0- MCF
	Water 10 %	Gas-oil ratio -0- CFPB
Disposition of gas (wanted, used on lease or sold) -0-	Perforations 4558-4570	