

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroventures, Inc.

API NO. 15-135-22,092-0000

ADDRESS 4704 Harlan Street - Suite 600
Denver, Colorado 80212

COUNTY Ness

FIELD LITTLE BLUE, S.E.

**CONTACT PERSON Judy E. Martine
PHONE 303-455-8822

PROD. FORMATION

PURCHASER

LEASE Bower

ADDRESS

WELL NO. #2

WELL LOCATION NE NE SW

DRILLING Lynx Drilling Company
CONTRACTOR

Ft. from Line and

ADDRESS P. O. Box 13897
Arlington, Texas 76013

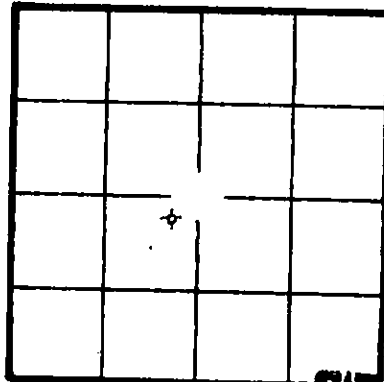
Ft. from Line of

the 5 SEC. 17 TWP. 26 RGE. W

PLUGGING Same as Above

CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4606 PBD 4598

SPUD DATE 8/30/81 DATE COMPLETED 12/7/81

ELEV: GR 2644 DF KB 2654

DRILLED WITH ~~ROBBER~~ (ROTARY) ~~XXX~~ TOOLS

Amount of surface pipe set and cemented 262.44 DV Tool Used? **MAR 11 1982**

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Judy E. Martine OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Engineering Assistant (FOR) ~~XXX~~ Petroventures, Inc.

OPERATOR OF THE Bower LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Judy E. Martine

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF February, 19 82

Susan K. Dominish
NOTARY PUBLIC Susan K. Dominish

MY COMMISSION EXPIRES: June 25, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4010-4066; 30-60-90-90; wk. to stng. blow in 26 min 1st op; wk. to stng. blow in 65 min. 2nd op; rec. 186' wty M, 514' mdy W; FP 153-258/315-344; ISIP 1328, FSIP 1270. Core Test - Lansing Zone Core #1 4015-66 - 51', rec. 21' #2 4168-96 - 28', rec. 28' #3 4196-4220 - 24', rec. 24' #4 4546-76 - 30', rec. 20'			Anhydrite	2046
			Heebner	3910
			Toronto	3930
			Lansing	3952
			B/KC	4270
			Pawnee	4410
			Ft. Scott	4470
			Cherokee	4496
			Mississippi	4553

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	262.44	Class A	170	60/40 POZ 3% Gel, 2% CC
Production		4-1/2"		4605	Portland CACL	165 5	
					Halliburton	165	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4487-4495
TUBING RECORD			4		4210-4213
			4		4180-4182
Size	Setting depth	Packer set at	4		4188-4192
			4		4168-4172

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	4487-4495

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	