

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE June, 1984

OPERATOR PETROVENTURES, INC. API NO. 15-135-22,450-0000

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Ness
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 986-9560 _____ Indicate if new pay.

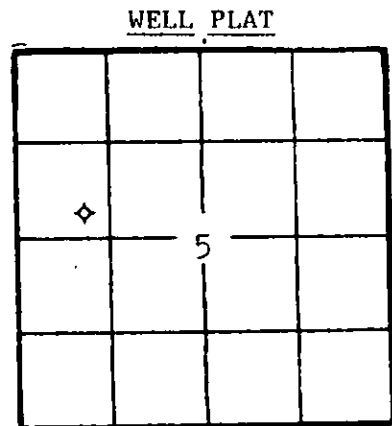
PURCHASER _____ LEASE Bower

ADDRESS _____ WELL NO. 4

DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 990 Ft. from west Line and

ADDRESS Suite 250, 200 W. Douglas 2310 Ft. from north Line of
Wichita, KS 67202 the NW(Qtr.) SEC 5 TWP 17 SRGE 26 (W).

PLUGGING CONTRACTOR Sun Oil Well Cementing
ADDRESS Box 169
Great Bend, KS 67530



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,640' PBTD _____

SPUD DATE 9/21/83 DATE COMPLETED 10/4/83

ELEV: GR 2642 DF _____ KB 2652

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWW, indicate type of re-completion _____. Other completion _____. NGPA Filing _____

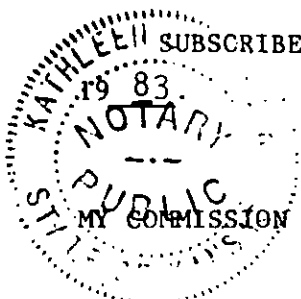
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)



Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Petroventures, Inc. LEASE NAME Bower SEC 5 TWP 17S RGE 26 (W) ^{XCEX}

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Stn Crl	2054 (+ 598)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			B/Stn Crl	2088 (+ 564)
			Top	3646 (- 994)
			Heeb Sh	3913 (-1261)
			Tor	3930 (-1278)
	0	1472	Lans	3954 (-1302)
Shale and sand	1472	1480	B/KC	4268 (-1616)
Blaine	1480	1545	Marm	4276 (-1624)
Shale and sand	1545	1813	Paw	4403 (-1751)
Dakota sand	1813	2056	Ft Scott	4462 (-1810)
Shale and sand	2056	2090	Cher	4486 (-1934)
Anhydrite	2090	4205	Miss	4564 (-1912)
Lime and shale	4205	4640	LTD	4635 (-1918)
Lime	4640			
Rotary total depth				
DST #1 4140-70, 20-90-30-60, Rec. 5' mud			w/few oil specks, FP 37-37, 37-37,	
SIP 1115-735, HH 2037-2027				
DST #2 4173-4205, 20-90-30-60, Rec. 196'			SW, FP 37-65, 65-131, SIP 401-401,	
HH 2056-2026				
DST #3 4304-34, 20-90-30-60, Rec. 5' mud			, FP 28-28, 37-37, SIP 75-49	
HH 2112-2103				
DST #4 4485-89, 30-90-30-60, Rec. 15' mud			, FP 37-37, 47-47, SIP 1180-976	
HH 2168-2168				
DST #5 4570-4587, 30-120-30-120, Rec. 5'			free oil, FP 19-28, 28-28, SIP	
1190-985, HH 2243-2224				
DST #6 4250-66, 30-120-60-120, Rec. 129'			MW, FP 18-52, 22-87, SIP 1270-1270,	
HH 2183-2201				
DST #7 4588-4601, 30-120-60-120, Rec. 200'			Water, 15' oil, FP 52-105, 105-	
227, SIP 1182-113, HH 2236-2119				

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20	264'	common	180	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCf
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations