

TYPE

AFFIDAVIT OF COMPLETION FORM

CO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No LOG

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-135-22,429-0000

ADDRESS 217 East William COUNTY Ness

Wichita, KS. 67202-4005 FIELD

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION

PHONE 316-262-2502

PURCHASER None-Dry Hole LEASE Elmore

ADDRESS WELL NO. 1

DRILLING Contractor Warrior Drilling Company 2200 Ft. from South Line and

CONTRACTOR ADDRESS 905 Century Plaza Building 2200 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 20 TWP 17 RGE 25W.

PLUGGING Contractor Warrior Drilling Company

CONTRACTOR ADDRESS 905 Century Plaza Building

Wichita, Kansas 67202

TOTAL DEPTH 4465 PBTD

SPUD DATE 8-17-83 DATE COMPLETED 8-24-83

ELEV: GR 2485 DF 2487 KB 2490

DRILLED WITH ~~WALDES~~ (ROTARY) ~~WXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 277.5 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

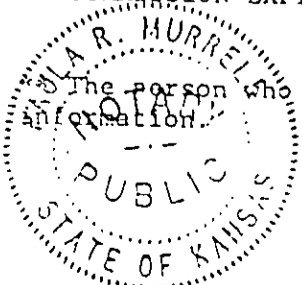
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of August, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 18 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACCOUNT NO. 1111

OPERATOR Viking Resources LEASE Elmore SEC. 20 TWP. 17 RGE. 25W

**FILL IN WELL LOG AS REQUIRED:**

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	0	286	Anhydrite	1794 (+696)
Sand and Shale	286	1325	B. Anhydrite	1823 (+667)
Surface shale	1325	1794	Heebner	3794 (-1304)
Anhydrite	1794	1823	Lansing	3886 (-1396)
Shale	1823	2665	BKC	4137 (-1647)
Shale and Lime	2665	3220	Ft. Scott	4336 (-1846)
Lime and Shale	3220	3802	Rew. Miss	4432 (-1942)
Shale and Lime	3802	4340	Miss Dolo	4446 (-1956)
Lime and RTD	4340	4465	RTD	4465 (-1975)
<p>DST #1, 4403-4453, 30-30-30-30, Weak Blow for 5 min.                      Rec. 1' Oil, 10' Heavily Oil Spotted Mud, IBHP: 575#                      FBHP: 395#, IFP: 50/50#, FFP: 50/50#</p> <p>DST #2, 4453-4465, 30-30-30-30, Weak Blow for 30 min.                      Rec. 3' Muddy Water with few spots oil, IBHP: 750#,                      FBHP: 510#, IFP: 50/50#, FFP: 50/50#</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	282.5	60/40 Pozmix	150	3% CC, 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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