

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3321
Name Hoffman Petroleum, Inc.
Address 110 16th Street, Suite 650
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person Myrle F. Hoffman
Phone 303-534-1100

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Paul Gerlach
Phone (316) 269-2083

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/18/89 7/25/89 7/25/89
Spud Date Date Reached TD Completion Date
4,435'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 211.70 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-135-23,367-00-00
County Ness
C SW/4 SE/4 7 17S 21W East
Sec Twp Rge X West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

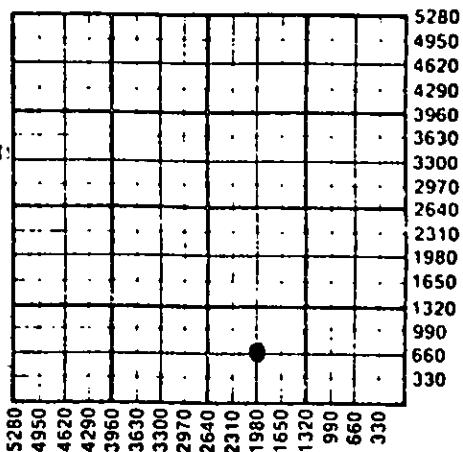
Lease Name Yawger Well H-1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2316' KB 2321'

Section Plat



RECEIVED
AUG - 1989
08-07-1989
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2000 Ft North from Southeast Corner (Stream, pond etc) 1100 Ft West from Southeast Corner Sec 9 Twp 17S Rge 21 East X West
Rob McCaughey, McCracken, Ks. 67556
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Myrle F. Hoffman
Title President Date 8/4/89

Subscribed and sworn to before me this 4th day of August 1989
Notary Public Carol Ann Hoffman

Date Commission Expires My Commission expires May 17, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Section 7, Twp 17Rge 21E

Handwritten signature and initials

Operator Name Hoffman Petroleum, Inc. Lease Name Yawger Well # H-1

Sec. 7 Twp. 17S Rge. 21W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST 4256-4370
Test times 20-45-45-45
Recovery 590 ft. total fluid
90' - Water cut mud 25% water 75% mud
250' - Muddy water 50% water 50% mud
250' - Water
HYD: 2190.4-2067.2
ISIP: 970.2# psi
FSIP: 922.1# psi
FP: 86.4-165.1 psi, 200.9-339.1 psi
BHT: 114° F.

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Shale, Lime & shale, Lime, etc., with their respective depths.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 218', 60/40 Poz, 145, 2% Cel 3% CC.

PERFORATION RECORD

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row 1: N/A, [], [], [].

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify)

Quality Completed