

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 135-23,611-00-00

County NESS

NE - NE - SE - 6 Sec. 17 Twp. 21 X ^E _W

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name RUBY Well # 1-6

Field Name WILDCAT

Producing Formation Mississippi

Elevation: Ground 2259 KB 2268

Total Depth 4330 PBDT

Amount of Surface Pipe Set and Cemented at 324 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1570' K.B. Feet

If Alternate II completion, cement circulated from 1570
feet depth to 0 w/ 307 sx cmt.

Drilling Fluid Management Plan 1-9-92
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 400 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name N/A License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 6668

Name: THEODORE I. LEBEN

Address 105 S. BROADWAY, SUITE 640
WICHITA, KS 67202

City/State/Zip

Purchaser:

Operator Contact Person: THEODORE I. LEBEN

Phone (316) 264-2375

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: GERALD W. ZORGER

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

9-24-91 10-02-91 10-20-91
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Bradford
Title Controller Date 11-06-91

Subscribed and sworn to before me this 6th day of NOVEMBER, 19 91.

Notary Public Debra A. Mann
Date Commission Expires March 30, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
DISTRIBUTION
 SVD/Rep NGPA
 KGS Plug Other (Specify)
DEC 02 1991



CONSERVATION DIVISION
Form ACO-1 (7-91)
12-02-1991

Operator Name THEODORE I. LEBEN

Lease Name RUBY

Well # 1-6

Sec. 6 Twp. 17 Rge. 21

East
 West

County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Ind.
Comp. Density
Neu. Cal., GR.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1536	+ 730
Lansing	3714	-1448
Base KC	3980	-1714
Ft. Scott	4158	-1892
Mississippi	4254	-1988

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23#	324	60/40poz	180	2%gel, 3%cc
Production	7 7/8	5-1/2	15#	4329	ASC	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None	Well to be cemented through port collar.		
	1570	LITE	307	1/4" Floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4270' to 4271'	None	

TUBING RECORD Size 2-7/8 Set At 3069 Packer At N/A Liner Run Yes No

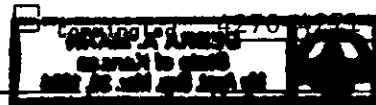
Date of First, Resumed Production, SWD or Inj. 10-20-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 72 Bbls. Gas 386 Mcf Water 386 Bbls. Gas-Oil Ratio Gravity 37°

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp.
 (Specify)

Production Interval



15-135-23611-00-00
ORIGINAL

P: 263-5734
S: 918-587-9122

RECORD

LEASE: RUBY #1-6
LOC: NE NE SE Sec. 6-17S-21W
NESS COUNTY, KANSAS
ELEV: 2257 GL (seis) 2266 KB (L&S)
CLASS:
FOOTAGE RATE:
TOTAL ACREAGE:
PTD:
3%cc

@ 339'.
DST #1 4167 - 4180 ZnCher.A Sand
Times: 15 - NT - NT - NT
Blow: ~~MS~~ None
Rec.: 5' mud

#1.

#2.

4331'.

IFP 60 - 60 FFP NT
ISIP NT FSIP NT
HP 2064-2054 Temp 118°

DST #2 4213 - 4225 Zn Katina
Times: 15 - NT - NT - NT
Blow: ~~MS~~ Strong
Rec.: 325' MSW

IFP 105 - 152 FFP NT
ISIP NT FSIP NT
HP 2105-2024 Temp 120°

10' of Mississippi, will cut 10' more
DST #3 4264-4276 ZnMississippi
Times: 30 - 30 - 60 - 60
Blow: Strong
Rec: 1225' Oil, 1100' SW, 340' GIP

IFP 254 - 568 FFP 670 - 983
ISIP 1257 FSIP 1277
HP 2125-2024 Temp 120°

DST #4 Zn
Times:
Blow:
Rec.:

IFP FFP
ISIP FSIP
HP Temp

RECEIVED
STATE CORPORATION COMMISSION

DEC 02 1991

CONSERVATION DIVISION
Wichita Kansas

Phone 913-483-2627, Russell, Kansas

15-135-23611-00-00

Phone 913-483-2614

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

No. 1415

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	9-24-91	Sec.	6	Twp.	17	Range	21	Called Out	7:00 PM	On Location	9:00 PM	Job Start	11:00 PM	Finish	12:00 AM
Lease	Sub	Well No.	# 1-6			Location	Barnwell 2 1/2 x 2 1/2 1/2 S			County	Ness	State	Ks		
Contractor	Duke Polz														
Type Job	Surface Pipe														
Hole Size	12 1/4		T.D.		339										
Csg.	8 5/8 @ 23'		Depth		327										
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15		Shoe Joint												
Press Max.	Minimum														
Meas Line	10		Displace		19.5										
Perf.															

Owner *Ted Leben*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Theodore J. Leben & Associates*

Street *640 Broadway Plaza*

City *Wichita* State *Ko. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

John J. Dimbuck

CEMENT

Amount Ordered *1000 5/8 23' 3 3/4 2 1/2 2 1/2*

Consisting of

Common	108	5.25	567.00
Poz. Mix	72	2.25	162.00
Gel.	4	6.75	NIC
Chloride	5	21.00	105.00
Quickset			

Handling	180	1.00	180.00
Mileage	28		201.60

Total \$ *1704.13*

Disc - *255.62*

\$ 1448.51 Total *1215.60*

Floating Equipment

EQUIPMENT

Pumptrk #46	No.	Cementer	<i>Randy Parsons</i>
		Helper	
Pumptrk #96	No.	Cementer	<i>Bill</i>
		Helper	
Bulktrk #96		Driver	<i>Keith</i>
		Driver	

DEPTH of Job

Reference:	<i>Pumptrk</i>	<i>380.00</i>
	<i>8 5/8 Pipe</i>	<i>42.00</i>
<i>28</i>	<i>Mileage</i>	<i>56.00</i>
	<i>27' at .39</i>	<i>10.53</i>
	Total	488.53

Remarks: *Cement Circulated*

Allied Cementing

By Randy Parsons

Thank You!

RECEIVED
STATE CORPORATION COMMISSION

DEC 02 1991

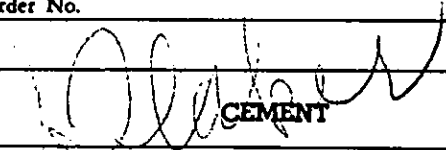
ORIGINAL

ALLIED CEMENTING CO., INC.

No 1418

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-1-91	6	17	21	2:00 Pm	3:00 Pm	6:30 Pm	8:30 Pm
Lease	Well No.		Location		County	State	
Ruby	1-6		Brownell 2 1/2 to 20 to		Ness	KS	
Contractor				Owner			
Duke Dolg				To Allied Cementing Co., Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Long String				cement and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
7 7/8	4330		Theodore J Lebon & MS				
Csg.	Depth		Street				
5' 14"	4328		City				
Tbg. Size	Depth		State				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or				
Tool	Depth		contractor.				
Cement Left in Csg.	Shoe Joint		Purchase Order No.				
26.22	36.22		X				
Press Max.	Minimum						
Meas Line	Displace						
10	105		CEMENT				
Perf.							

EQUIPMENT

No.	Cementer	Helper
Pumptrk #	Randy Parsons	
No.	Cementer	Helper
Pumptrk 46		Bill
	Driver	
Bulktrk #96		Keat
Bulktrk	Driver	

Amount Ordered	125.00
Consisting of	100' x 5 1/2" x 10 1/2" Wash
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job	
Reference:	Pumptruck
	5' 1/2" Plug
	Mileage
	Sub Total
	Tax
	Total

Remarks: *Float Held*

Allied Cementing Co
By Randy Parsons

- Floating Equipment
- 1 Centii
 - 1 Basket
 - 1 Insect
 - 1 Guide Shoe
 - 3 Lock Ring Buckle
 - 1 Post Collar

DEC 02 1991

15-135-23611-00-00

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3015

Bend, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	12-3-91	Sec.	6	Twp.	17	Range	21	Called Out	8 AM	On Location	9 AM	Job Start	1 PM	Finish	5 PM	
Lease	<i>Ruberg</i>	Well No.	1-6	Location				Russell 2 1/2 E. 25. 18 1/2 N	County	Neosho	State	Ks	6:30	Wash SAN OFF PLUG		
Contractor	<i>H. Emmerich</i>															
Type Job	<i>Part Collar</i>															
Hole Size	T.D.															
Csg.	5 1/2	Depth														
Tbg. Size	2 1/2	Depth														
Drill Pipe	Depth															
Tool	<i>Paper Part Collar</i>	Depth														
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

EQUIPMENT

Pumptrk	No.	Cementer	<i>Ben</i>	<i>J.D. Bill</i>
	158	Helper		
Pumptrk	No.	Cementer		
		Helper		
Bulktrk		Driver		
	199	Driver		

DEPTH of Job

Reference:	<i>Pump truck</i>	475.00
<i>28</i>	<i>milage</i>	56.00
Total		531.00

Remarks:

Cement did Circ

Owner *Same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Lebanon Associates*

Street *640 Broadway Plaza*

City *Wichita* State *Ko.* *67202*

The above was done to satisfaction and supervision of, owner agent or contractor.

Purchase Order No. *Plater*

X *Plater*

CEMENT

Amount Ordered	<i>500 lbs 1/4 #16 seal</i>		
Consisting of	<i>Used 307 lbs</i>		
Common			
Pos-Mix	<i>307 lbs</i>	<i>4.25</i>	<i>1304.75</i>
Gel.			
Chloride			
Quickset			
<i>Flo Seal 77</i>	<i>77</i>	<i>1.00</i>	<i>77.00</i>
Handling	<i>500</i>	<i>1.00</i>	<i>500.00</i>
Mileage	<i>28</i>		<i>560.00</i>
Total			<i>2441.75</i>
Total			<i>2441.75</i>
Total			<i>2441.75</i>
Floating Equipment	<i>\$ 2526.83</i>		

TOTAL \$ 2972.75

Disc - 445.92

RECEIVED

DEC 30 1991