

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,320-00-00

County... Ness

SW SE NE Sec 6 Twp 17S Rge 21 East
X West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

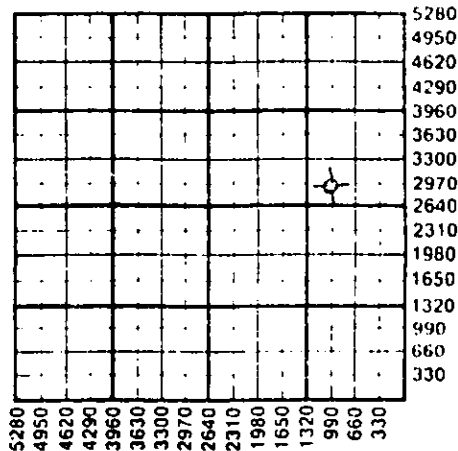
Lease Name... Brauer Well #... 1-D

Field Name... Wildcat

Producing Formation.....

Elevation: Ground... 2268 KB... 2273

Section Plat



Operator: License # 5123
Name Pickrell Drilling Copany, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser... none

Operator Contact Person Jay McNeil
Phone 316-262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy G. Klaver
Phone 316-721-4051

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-5-89 1-13-89 1-13-89
Spud Date Date Reached TD Completion Date

4325
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 323 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

AIR DRY

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 19 1989
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 9 Twp 17 Rge 21 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title C. W. Sebts, President Date 1-13-89

Subscribed and sworn to before me this 13th day of January 1989

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1992

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-19-89 X



See to page 17

Pickrell Drilling Company, Inc. Lease Name Brauer RELEASED 1-D

Sec. 6 Twp. 17S Rge. 21 East West County Ness MAR 0 7 1990

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4146'-4193', 15"-out, very strong blow, rec. 140' mdy wtr, 1000'SW, IFP 354#-562#, no SIP taken.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, B/Kansas City, Pawnee, B/Pawnee, Cherokee Shale, Mississippi, LTD.

DST #2 4257'-4267', 30"-60"-60"-90", Rec. 265'GIP 225' GsyOil (37°grav), 50'SOCM(2%O, 13%W, 85%M), 60'SOCMdyWtr(2%O, 35%M, 63%W), Chl 13,000PPM, Mud Chl. 6,000PPM, IFP 52#-83#, FFP 114#-145#, ISIP 1174#, FSIP 1112#.

DST #3 4268'-4276', 30"-60"-60"-90", Rec. 150'GIP, 120'GsyOil (37°), 30"HOCM (40%O, 60%M), 60' OCWtryMud (6%O, 29%W, 65%M), 60' MdyWtr (Chl 13,000PPM), IFP 41#-52#, FFP 83#-104#, ISIP 1215#, FSIP 1143#.

DST #4 4277'-4286', 30"-60"-60"-90", Rec. 60' mud(sso), IFP 20#-20#, FFP 31#-31#, ISIP 1278#, FSIP 1298#.

CASINO RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
TUBING RECORD: Size, Set At, Packer at, Liner Run [] Yes [] No.
Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....
Estimated Production Per 24 Hours: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio (CFPB), Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingled

Handwritten notes and stamps at the bottom right of the page.