ORIGINAL

SIDE CHE

Name: A Ahercrombie, Inc 2310 Address 150 N. Main, #801 Lease Name Yal City/State/Zip Wichita KS 67202 Producing Formation Purchaser: Did Total Depth Did Total Depth Comp. Date Did Total Depth Did Potary Cable Designate Type of Comp. Supply Did Total Depth Did Total Depth If DMMO: old well info as follows: Did Total Depth Did Total Depth Comp. Date Did Total Depth Did	5-23,466 -00 -00 sec. 6 1up. 175 Rge. 21 X West
Name: A Abercrombie, Inc. Address 150 N. Main. #801 Lease Name Yau City/State/Zip Wichita, KS 67202 Field Name Purchaser: Elevation: Ground Departor Contact Person: Jack Partridge Total Depth 4 Phone (316) 262-1841 Total Depth 4 Contractor: Name: Abercrombie Drilling, Inc License: 5422 State Contact License: 5422 State Contact San License: S422 State Contact San License: San San San San License: San San	_ Ft. North from Southeast Corner of Section
Address 150 N. Main, #80] Lease Name Yair Field Name City/State/Zip Wichita. KS 67202 Purchaser: Operator Contact Person: Jack Partridge Elevation: Ground Total Depth 4 Phone (316) 262-1841 Contractor: Name: Abercrombie Drilling, Inc License: 5422 Wellsite Geologist: Mark Galyon Designate Type of Completion X New Well Re-Entry Workover CONSERNATION DUNISION Oil SMD Temp. Abd. Wichita. Kansas Inj Delayed Comp. A Dry Other (Core, Water Supply, etc.) If DAMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Designate Nethod: X Mud Rotary Air Rotary Cable O5-22-90 O5-29-90 O6-01-90 feet depth to Spud date of S2-3-106 apply. Information on side two of this form will be held confidential wireling and submitted with the form. See rule 82-3-107 for confidential wireline logs and drillers time log shall be attached with this form. All CB form with all plugged wells. Submit D-111 form with all temporarily about the provention of a well requires filing of ACO-2 within 120 days from commencement with all plugged wells. Submit D-111 form with all temporarily about the provention of a well requires filing of ACO-2 within 120 days from commencement with and the statements herein are complete and correct to the best of my knowledged and correct to the best of my knowledged wells.	_ Ft. West from Southeast Corner of Section
City/State/Zip Wichita, KS 67202 Purchaser: Operator Contact Person: Jack Partridge Field Name Producing Formation Operator: Name: Abercrombie Drilling, Inc License: 5422 SISTECT Wellsite Geologist: Mark Galyon IAN B 1991 Designate Type of Completion Yan B 1991 Oil Sub Temp. Abd. Wichita, Kansas Ian Delayed Comp. Oil Sub Temp. Abd. Wichita, Kansas Ian Delayed Comp. Ory Other (Core, Mater Supply, etc.) If OLADO: old well info as follows: Operator: Amount of Surface Designate Type of Completion Air Rotary Cable If yes, show dept One Date Did Total Depth Info Ian Detayed Comp. Instructions: This form shall be completed in triplicate and filed with the kear Detayed Comp. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed Comp. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed Comp. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed Comp. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed Comp. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed wells. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed wells. INSTRUCTIONS: This form shall be completed in triplicate and filed with the kear Detayed wells. Instructions Detayed Vells. Submit Detayed vells. Instructions Detayed Vells. Submit Detayed vells. Submit Detayed vells. Instructions Detayed vells. Submit Detayed vells. Detayed vells. Instructions Detayed vells. Submit Detayed vells. Instructions Detayed vells. Detayed vells. Instructions	(MOTE: Locate well in section pist below.)
Producing Formation Purchaser: Departor Contact Person: Jack Partridge Depart Dep	/gerWell#]
Purchaser: Operator Contact Person:Jack Partridge	<u> </u>
Contractor: Name: Abercrombie Drilling, Inc. License: 5422 Wellsite Geologist: Mark Galyon Designate Type of Completion Y New Well Re-Entry Workover CONSERVATION UNUSCO Gas Inj Delayed Comp. X Dry Other (Core, Mater Supply, etc.) If DAMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Hultiple Stage Certain Completing Park Research To Completion Date Tistructions: This form shall be completed in triplicate and filed with the K Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of E2-3-106 apply. Information on side two of this form will be held confidentia wireline logs and drillers time log shall be attached with this form. See rule 82-3-107 for confidentia wireline logs and drillers time log shall be attached with this form. ALL CER form with all plugged wells. Submit CP-111 form with all temporarily ober conversion of a well requires filing of ACO-2 within 120 days from commencement with and the statements herein are complete and correct to the best of my knowledge.	n
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License: 5422 Wellsite Geologist: Mark Galyon Designate Type of Completion X New Well Re-Entry Workover CONSENTATION DUNISION Oil SND Temp. Abd. Wichita Kansas Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.) If DMAD: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cer Total Resched: X Mud Rotary Air Rotary Cable If yes, show dept If Alternate II c 1 Spud Date Reached TD Completion Date feet depth to 1 MSTRUCTIONS: This form shall be completed in triplicate and filed with the K Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of 82-3-106 apply. Information on side two of this form will be held confidentia wireline logs and drillers time log shall be attached with this form. All CB form with all plugged wells. Submit CP-111 form with all temporarily abar conversion of a well requires filing of ACO-2 within 120 days from commencement with and the statutes, rules and regulations promulgated to regulate to with and the statements herein are complete and correct to the best of my knowledge. Signature ALL K. Wharton	5280 4950
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Drilling Method: X Mud Rotary Air Rotary Cable This form shall be completed in triplicate and filed with the Known and Submitted with the form. See rule 82-3-107 for confidential writing and submitted with the form. See rule 82-3-107 for confidential wireline logs and drillers time log shall be attached with this form. All CEN form with all plugged wells. Submit CP-111 form with all temporarily abar conversion of a well requires filing of ACD-2 within 120 days from commencement with and the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless and with the statements herein are complete and correct to the best of my knowless are complete.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Drilling Method: X Mud Rotary Air Rotary Cable 1f Alternate II c 1spud Date	Pipe Set and Cemented at 332.50 Feet
X Mud Rotary Air Rotary Cable 1	menting Collar Used? Yes No
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Signature Jack K. Ulkarlon Jack K. Wharton	f any well. Rule 02-3-150, 02-3-161 l for a period of 12 months if requested in lity in excess of 12 months. One copy of all ENTING TICKETS MUST BE ATTACHED. Submit CP-4 doned wells. Any recompletion, workover or t date of such work.
Jack K. Wharton	ne oil and gas industry have been fully complied edge.
00 00 00	K.C.C. OFFICE USE DWLY Letter of Confidentiality Attached
	Wireline Log Received Drillers Timelog Received
Subscribed and sworn to before me this day of the day o	Distribution
Notary Public Delical & anemerman	KCC SMD/Rep NGPA Other (Specify)
Date Complexion Expires 3-1-92	(apecity)
DEBORAH K. AMMERMAN	Form ACO-1 (7-89)

SIDE TWO

perator Name <u>A. l</u>	. Abercro	mbie. L	nc.	Lease Name	<u>Yawger</u>		Well #	1
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ьс. <u>6</u> тыр. <u>179</u>	Rge. 21	₩est					,	,
ISTRUCTIONS: Show interval tested, time drostatic pressures more space is need	e tool open m , bottom hole '	nd closed, temperatur	, flowing a e, fluid re	nd shut-in pres	sures, wheth	er shut-in p	ressure res	ched static leve
- Ill Stem Tests Take (Attach Additional	n Sheets.)	☐ _{Yes}	K No			Formation De	scription	
amples Sent to Geolo						X ros	Sample	
ores Taken		☐ Yes	∑ No	Name Ambandarit	_	Top	Bott	:on
ectric Log Run (Submit Copy.)	·. 	Yes		Anhydrita B/Anhydr Heebner Lansing Pawnee Cherokee Mississi Log TD	ite Sh. ppian	1540 (+73 1573 (+69 3686 (-14 3728 (-14 4094 (-18 4194 (-19 4276 (-20 4350 (-20	7) 16) 58) 	· · ·
Purpose of String Surface	Report a	Size Set (Casing In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Pozmix	# Sacks used	Type and Percer Additives
Shots Per Foot	PERFORATION Specify Foota		Interval P	Perforated		Fracture, Sho d Kind of Mat		pueeze Record Depth
TUBING RECORD	Size	Set	At	Packer At	Liner Run	☐ _{Yes} [□ No	
Date of First Produc	tion Produci	ng Method	Flowing [Deumping D 6	es Lift D	Other (Explai	n)	<u>-</u>
stimated Production Per.24 Hours	n Oil	Bbls.	Gas	Mcf Wate	r Bbls.	Gas+0	il Ratio	Gravity
isposition of Gas:			KE	THOO OF COMPLET	CON	18		Production Inter
Vented Sold		Lease		Hole Perfo	ration D	Dually Comple	ted Com	ningled
			□ Other	(Specify)		 	•	····