

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,476-00-00

County Ness

NE SE NE Sec. 6 Twp. 17 Rge. 21 East West

3630 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Brauer Well # 1-6

Field Name --

Producing Formation None

Elevation: Ground 2270 KB 2277

Total Depth 4320' PBTD ---

Operator: License # 5886

Name: Chief Drilling Co., Inc. & Bankoff Oil Co.

Address 224 E. Douglas, #530

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: Warrior Drilling Co.

License: 5883

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

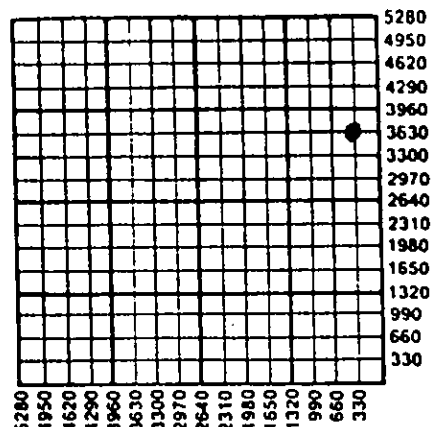
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-20-90 6-27-90 6-27-90
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
91-10-1990
JUL 10 1990



Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch

Title V-P of Chief Drilling Date 7-10-90

Subscribed and sworn to before me this 10 day of July, 19 90.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1991

STATE OF KANSAS
My Appt. Exp. 1-22-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Chief Drilling Co., Inc. & **SIDE TWO**

Operator Name Bankoff Oil Co. Lease Name Brauer Well # 1-6

Sec. 6 Twp. 17S Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

See attachment sheet

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See attachment sheet

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf. csg.	12 1/4"	8 5/8"	20#	359'	60/40 POZMLX	180	3% c.c., 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot		Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At		Liner Run	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

Chief Drilling Co., Inc. &
Bankoff Oil Co.

#1-6 Brauer API# 15-135-23,476-00-00
NE SE NE
Sec. 6-17S-21W
Ness County, Kansas

Attachment Sheet (ACO-1)

ORIGINAL

DST #1 4219-4245 (Cher. 'B')

10-30" Out of hole. Strong blow
2". Rec. 470' mud cut salt water
IF 231/266# SIP 84#

Drlg. ahead

DST #2 4265-4275

Wk blow died in 20 min. 30-30" 0-0"
Rec. 1' oil cut mud. IF 35/35#
SIP 173#

FORMATION TOPS:

Anhydrite	1550	+727
Base/Anhy	1585	+692
Heebner	3685	-1413
Lansing	3733	-1456
Stark	3949	-1672
BKC	3998	-1721
Marmaton	4026	-1749
Fort Scott	4175	-1898
Cherokee Shale	4186	-1909
Mississippi	4264	-1987
RTD	4320	-2043

LOG TOPS:

Anhydrite	1550	+727
Base/Anhy	1585	+692
Heebner	3691	-1414
Lansing	3737	-1458
Stark	3949	-1669
BKC	3998	-1721
Marmaton	4026	-1749
Pawnee	4088	-1811
Fort Scott	4175	-1898
Cherokee	4187	-1910
Cherokee "A"	4196	-1919
4' of Sand		
Mississippi	4265	-1988
LTD	4321	-2044

REGISTRATION DIVISION
Ness County, Kansas

JUL 10 1990

STATE CURATOR
Ness County, Kansas

313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-135-23476-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 5566

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-20-90	6	17	21	✓	3:00PM	7:45PM	5:30PM
Lease	Well No.	Location		County	State		
Braner	1-6	Brownell 2 1/2 E 25 1/2 E		N. 53	KS		
Contractor				Owner			
Warrior Dry # 2				Same			
Type Job				To Allied Cementing Co., Inc.			
Surface casing				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.	Depth		Charge To			
12 1/4	361'	360'		Chief Dry Co. Inc			
Csg.	Depth		Street				
8 5/8	360'		1200 N. Vine				
Tbg. Size	Depth		City				
			Hosington State Ko 67544				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor				
			Purchase Order No.				
Tool	Depth		X Chester A. Dinkel				
			CEMENT				
Cement Left in Csg.	Shoe Joint		Amount Ordered				
15'			1805ks 60/40 2% gel 3% cc				
Press Max.	Minimum		Consisting of				
			Common 108 5.00 540.00				
Meas Line	Displace		Poz. Mix 78 2.25 162.00				
22.57 BBIS			Gel. 6.75 Nil				
			Chloride 5 20.00 100.00				
Perf.			Quickset				

EQUIPMENT

CT Band No.	Cementer	Phil
	Helper	Jack
Pumptrk No.	Cementer	
	Helper	
Pumptrk No.	Driver	John
	Driver	
Bulktrk No.	Driver	
Bulktrk No.	Driver	

Handling	180	.90	162.00
Mileage	2.3		124.20
Sub Total			
Total			1088.20
Floating Equipment			
TOTAL \$		1534.60	
Disc -		306.92	
TOTAL \$		1227.68	

DEPTH of Job		
Reference:	Pump Job Chg	360.00
	Pump Job Mfg	23.00
	5 5/8 Plug	40.00
	60' at .39	23.40
Total		446.40

Remarks: Cement lid Cui

JUL 10 1990
 CONSERVATION DIVISION
 WILSON, KANSAS

Prty 336' Thank you.

483-2627, Russell, Kansas
 516-793-5861, Great Bend, Kansas

15-135-23476-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 5571

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-27-90	Sec.	6	Twp.	17	Range	21	Called Out	4:20 AM	On Location	8:30 AM	Job Start	10:15 AM	Finish	12:40 PM
Lease	Braver	Well No.	1-6			Location			Browell 2 1/2 E 25 1 E			County	Ness	State	KS
Contractor	Warrion Rely #2														
Type Job	Plug To Abandon (entry plug)														
Hole Size	7 7/8		T.D. 4320' 4320'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 1564'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *SS. Same*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Chief Oily Co and Conkoff Oil Co.*

Street *1200 N. Vine*

City *Hoisington* State *Ko 67544*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X *Marion Burris*

CEMENT

Amount Ordered	185 6 9/40 62 gal.		
Consisting of			
Common	111	5.00	555.00
Poz. Mix	74	2.25	166.50
Gel.	7	6.75	47.25
Chloride			
Quickset			

EQUIPMENT

<i>Ness City</i>	No.	Cementor	<i>Phil</i>
Pumperk	<i>46</i>	Helper	<i>David</i>
	No.	Cementor	
Pumperk		Helper	
		Driver	<i>Bill W</i>
Bulktrk	<i>69</i>	Driver	

Handling	185	.90	166.50
Mileage	23		127.65
Sub Total			
Total			1062.90

DEPTH of Job

Reference:	<i>Pump take Chy</i>	360.00
	<i>Pump take Mfg</i>	23.00
	Sub Total	
	Tax	
	Total	383.00

Floating Equipment

TOTAL \$ 1445.90

Disc - 289.18

\$ 1156.72

STATE COMMISSION
 JUL 1 0 1990

Remarks:
SPOT 50SKS - 1564' Displace with mud
50SKS - 830' Displace with mud
50SKS - 390'
10SKS - 40'
1.5SKS - Rit hole
10SKS - Muan hole
Thank you!

L.D.C.