

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5992 EXPIRATION DATE 6-30-83

OPERATOR Patton Oil Company API NO. 15, 135 - 22, 365-00-00

ADDRESS 5660 S. Syracuse Circle - Suite #200 COUNTY Ness

Englewood, Colorado 80110 FIELD

** CONTACT PERSON Elaine Mundorf PROD. FORMATION

PHONE 303-773-6016

PURCHASER LEASE Thompson

ADDRESS WELL NO. #1

DRILLING Big Springs Drilling, Inc 1980 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 1980 Ft. from East Line of (E)

Wichita, Kansas 67208 the SE (Qtr.) SEC 4 TWP 17S RGE 21W (W).

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Russell, Kansas

TOTAL DEPTH 4300' PBTD

SPUD DATE 3-3-83 DATE COMPLETED 3-11-83

ELEV: GR 2231' DF KB 2236'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 357' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patton Oil Co.

Harold W. Patton, Jr., Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of March, 1983.

MY COMMISSION EXPIRES: My Commission expires Oct. 14, 1984

My Commission expires Oct. 14, 1984

Elaine Mundorf (NOTARY PUBLIC) PATTON OIL CO. 5660 S. Syracuse Circle Englewood, Colorado 80111

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 03-28-1983 MAR 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

Patton Oil Company

LEASE

Thompson

ACO-I WELL HISTORY (E)

SEC. 4 TWP. 17S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1534 (+702)
<u>DRILLERS LOG</u>			Heebner Sh.	3647 (-1411)
Shale	0	358'	Lansing K.C.	3689 (-1453)
Shale & Sand	358'	947'	B.Kansas City	3959 (-1723)
Sand	947'	1214'	Pawnee	4050 (-1814)
Shale	1214'	1533'	Ft. Scott	4132 (-1896)
Anhydrite	1533'	1572'	Cher.Sh.	4145 (-1909)
Shale	1572'	1985'	Cher.Sd.	4150 (-1914)
Shale & Lime	1985'	4170'	Detrital Miss	4222 (-1776)
Sand	4170'	4200'	Arbuckle	4270 (-2034)
Lime, Shale & Sand	4200'	4300'	Total Depth	4300 (-2064)
RTD	4300'			
DST #1 4150-4170 10"-15"-15"-30" Rec. 1280' muddy wtr IFP=414-466# ICIP=989# FFP=576-610# FCIP=979#				
DST#2 4190-4216 30"-30"-30"-30" Rec. 10' mud IFP=55# ICIP=55# FFP=55# FCIP=55#				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	357'	Common	200 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease, or sold)	Perforations

8/21/53