

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875
Name: MARMIK OIL COMPANY
Address 575 Union Blvd., #205A
Lakewood, CO 80228
City/State/Zip _____

Purchaser: Central Crude Corporation

Operator Contact Person: Mr. Charles Wilson *Lee Shobe*

Phone (316) 265-8558

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Chris Peters

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

12/27/91 1/02/92
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,642-00-00

County Ness

W/2 SE-SW - Sec 14 Twp. 17 Rge. 21 E

660' Feet from S/W (circle one) Line of Section

3630' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CONNER Well # 2

Field Name _____

Producing Formation Cherokee "B" Sandstone

Elevation: Ground 2176 KB 2181

Total Depth 4230 PBTD _____

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1481 Feet

If Alternate II completion, cement circulated from 1481
Sqz. 699-700 perf to surface w/425 sx cement.
feet depth to 760 w/ 425 sx cmt.

Drilling Fluid Management Plan ACT II 9-21-92
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 150 bbls
STATE COMMISSION

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: 4 1992
02-24-1992
COURTESY DIVISION
Wichita, Kansas

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee B. Shobe

Title Geologist Date 2/21/92

Subscribed and sworn to before me this 21 day of February 1992.

Notary Public James J. [Signature]

Date Commission Expires _____

My Commission Expires Aug. 24, 1992
12049 West Alameda Parkway
Lakewood, Colorado 80228

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name MARMIK OIL COMPANY Lease Name CONNER Well # 2

Sec. 14 Twp. 17 Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3589	-1408
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3633	-1452
List All E.Logs Run:		BKC	3902	-1721
		"B" Sandstone	4111	-1930
		Miss	4186	-2005

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8 7/8"	20#	264'	60/40Poz	165	3%cc 2%gel
production	7-7/8"	4-1/2"	10.5	4226'		150	surefil 10% salt
				DV 1481	Lt. weight	425	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	699/700	lt. weight	195	145 sx 65/35 pozmix 50 sx common w/2% cc
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4112-4116		Perforate w/5 bbl. diesel	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	4120		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.				Producing Method			
1/13/91				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Sec-Oil Ratio
	110		0		0		38

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4112 - 4116

ORIGINAL

15-135-23,642 -00-00

DST #1 4127'-4135'
Times 30-30-30-30, recovered 75' muddy water (65% water
14000 chl.)
IF 31-31#
ISIP 551#
FF 41-41#
FSIP 510#

DST #2 4171'-4201'
Times 30-45-30-60, recovered 2' oil, 75' muddy water (72% water
23000 chl.)
IF 52-52#
ISIP 1009#
FF 62-62#
FSIP 916#

DST #3 Straddle, 4089'-4125', Open 15 min. recovered 1000' GIP,
350' oil, 160' muddy, gasey oil (38% oil, 38% gas, 32% mud)
IF 166-208#,
Blow to bottom of bucket immediately. Test stopped after 15
minutes due to possibility of tool becoming stuck.

RECEIVED
STATE COMMISSION

FEB 24 1992

CO. OF NAT. RESOURCES
Topeka, Kansas



ORIGINAL

CUSTOMER 10

15-135-23642-00-00

INVOICE DATE
12/27/91

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BILL TO INFORMATION B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	---	---

PAGE 1	INVOICE NO 627839
AUTHORIZED BY 627839	
PURCH ORDER REF NO N/A	

MARMIX CIL COMPANY

575 UNION BLVD
SUITE 205A
LAKWOOD CO 80228

WELL NUMBER : **2** CUSTOMER NUMBER : **6689 - 0**

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DIST NO
CONNOR	15	1551		Hayes	583
JOB LOCATION/FIELD	WTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		12/27/91	LAND CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	21.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		51.87
10410504	99.00	CLASS "A" CEMENT	5.74	CF	568.26
10415018	66.00	FLY ASH	3.16	CFT	208.56
10415049	426.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	204.48
10420145	284.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	42.60
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	165.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		191.40
10902520	1.00	STANDARD CMT HEAD, PER JOB	58.00		58.00
10940101	157.50	DRAVAGE, PER TON MILE	0.75		124.43
RECEIVED STATE CORPORATION COMMISSION MAR 12 1992					
SUBTOTAL					1,929.60
DISCOUNT					385.92

ACCOUNT	4.2500% KANSAS	CONSERVATION DIVISION Wichita, Kansas	1,543.68	65.60
			OK LBS	

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	1,609.28
-----------------------	--------------------------	-----------------



ORIGINAL

CUSTOMER

10

DIRECT BILLING INQUIRIES TO

TERMS

15-135-23142-00-00

01/03/92

-10-10

713-995-5821

NET AMOUNT DUE
30 DAYS FROM
DATE OF INVOICE

B.J. SERVICES
P.O. BOX 297476
HOUSTON, TX 77297

INVOICE NO

627844

AUTHORIZED BY

627844

PURCH ORDER REF NO

N/A

MARNIK OIL COMPANY

575 UNION BLVD
SUITE 205A
LAKEWOOD CO 80228

WELL NUMBER : 2

CUSTOMER NUMBER : 6689 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	DISTRICT NAME	LEASE NO
CONNORS	15	1951	Hayes	563
JOB LOCATION/FIELD		DATE OF SERVICE		TYPE OF SERVICE
N/A		01/03/92		LAND-LONG STRING/PRODUCT

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10100324	1.00	CEMENT CASING 4,001 TO 4,500 FEET	1263.00	1,263.00
10101501	1.00	ADD STAGES, CONTINUOUS OR INTERMIT	1000.00	1,000.00
10109005	30.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47	74.10
10409600	1.00	SHOE	109.00	109.00 GAL
10409600	1.00	BASKETS	125.00	125.00 GAL
10409600	6.00	CENTRALIZERS	43.55	261.30 GAL
10409600	1.00	CV TOOL MODEL "J"	2676.00	2,676.00 GAL
10409600	1.00	INSERT	218.40	218.40 GAL
10409600	1.00	BAKER LOCK	22.80	22.80 GAL
10409600	2.00	BASKET CENTRALZIER	167.42	334.84 GAL
10410504	426.00	CLASS "A" CEMENT	5.74	2,445.24 CF
10415010	149.00	FLY ASH	3.10	470.84 CFT

ACCOUNT	
TAX EXEMPTION STATUS:	

RECEIVED
STATE CORPORATION COMMISSION
MAR 12 1992
CONSERVATION DIV
Wichita, Kan



ORIGINAL

CUSTOMER 10

INVOICE DATE
01/03/92

15-135-23642-00-00

713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--------------	---	---

PAGE 2	INVOICE NO. 627844
-----------	-----------------------

AUTHORITY
627844

PURCH. ORDER REF. NO.
N/A

MARMIK CIL COMPANY

575 UNION BLVD
SUITE 205A
LAKEMOOD CO 80228

WELL NUMBER : 2

CUSTOMER NUMBER : 6689 - 0

BASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTRICT NO.
CONNORS	15	1551		Hayes	583
JOB LOCATION/FILE	DATA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		01/03/92	LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUAN	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10415038	3000.00	A-5 SALT	0.12	LB	360.00
10420145	2360.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	354.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING F	1.73	GAL	865.00
10428020	846.00	A-10 GYPSEAL	0.23	LB	194.58
10880001	575.00	MIXING SERVICE CHRG DRY MATERIALS.	1.16		667.00
10940101	843.00	DRAYAGE, PER TON MILE	0.79		665.97
			SUBTOTAL		12,107.07
			DISCOUNT		2,421.42

ACCOUNT: 4.2500% KANSAS 9,685.65 411.65

RECEIVED
STATE CORPORATION COMMISSION
MAR 12 1992
CONSERVATION DIV

TAX EXEMPTION STATUS: PAY THIS AMOUNT 10,097.30



ORIGINAL

CUSTOMER

10

INVOICE DATE
01/07/92

15-135-23642-00-00

713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--------------	---	---

PAGE 1
627845

AUTHORITY
627845

PURCH. ORDER NUMBER
N/A

MARMIK OIL COMPANY

575 UNION BLVD
SUITE 205A
LAKEWOOD CO R0228

WELL NUMBER : 2

CUSTOMER NUMBER : 6689 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
CONNORS	15	1551		Hayes	563
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
N/A		01/07/92	LAND-SQUEEZE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100306	1.00	CEMENT CASING 501 TO 1,000 FEET	663.00		663.00
10109005	32.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		79.04
10410504	144.00	CLASS #A CEMENT	5.74	CF	826.56
10415018	51.00	FLY ASH	3.16	CFT	161.16
10415049	442.00	4-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	212.16
10420145	1257.00	HJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	188.55
10880001	250.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		290.00
10909810	1.00	SQUEEZE MANIFOLD	125.00		125.00
10940101	384.00	DRAYAGE, PER TON MILE	0.78		307.32
SUBTOTAL					2,848.93
DISCOUNT					569.76

AGGOLN	4.2500% KANSAS	2,279.07	96.95
--------	----------------	----------	-------

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1992

CONSERVATION DIVISION

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

2,325.12