

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6740 EXPIRATION DATE _____

OPERATOR D & S Oil Co. API NO. 15-135-22,343-00-00

ADDRESS 2714 Plaza Ave. COUNTY Ness

Hays, KS 67601 FIELD _____

** CONTACT PERSON Ed Dreiling PROD. FORMATION _____

PHONE 913-625-6802

PURCHASER _____ LEASE Conner A

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 NW/4 SW/4

DRILLING Contractor Dreiling Oil, Inc. Ft. from _____ Line and

CONTRACTOR ADDRESS Rt. #1 Ft. from _____ Line of (X)

Victoria, KS 67671 the (Qtr.) SEC 14 TWP 17 RGE 21 (W).

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Rt. #1

Victoria, KS 67671

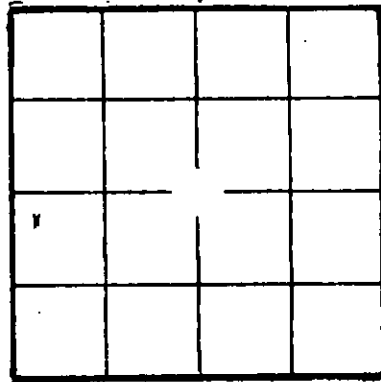
TOTAL DEPTH 4195' PBTD _____

SPUD DATE 12-13-82 DATE COMPLETED 12-20-82

ELEV: GR 2185' DF 2187' KB 2190'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only) KCC _____ KGS _____ SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

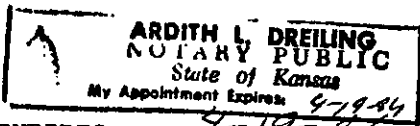
A F F I D A V I T

Ed Dreiling, being of lawful age, hereby certifies that:

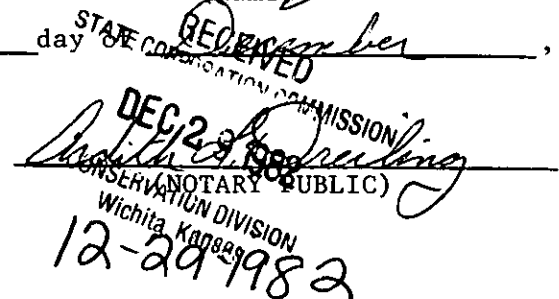
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ed Dreiling (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of December, 1982.



MY COMMISSION EXPIRES: 9-19-84



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR D & S Oil Co.

LEASE Corner A

SEC. 14 TWP. 17 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0'	251'		
Shale	251'	439'		
Shale	439'	875'		
Sand	875'	1145'		
Shale	1145'	1250'		
Shale	1250'	1463'		
Anhy.	1463'	1496'		
Shale	1496'	1712'		
Shale	1712'	2150'		
Lime & Shale	2150'	2392'		
Lime & Shale	2392'	2616'		
Lime & Shale	2616'	2729'		
Shale & Lime	2729'	3035'		
Shale & Lime	3035'	3226'		
Lime	3226'	3333'		
Lime	3333'	3475'		
Lime	3475'	3637'		
Lime	3637'	3737'		
Lime	3737'	3838'		
Lime	3838'	3925'		
Lime	3925'	4018'		
Lime	4018'	4101'		
Lime	4101'	4138'		
Lime	4138'	4142'		
Lime	4142'	4195'		
T.D.	4195'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		247'	sunset	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE ONE

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C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6740 EXPIRATION DATE _____

OPERATOR D & S Oil Co. API NO. 15-135-22,343-00-00

ADDRESS 2714 Plaza Ave. COUNTY Ness

Hays, KS 67601 FIELD _____

** CONTACT PERSON Ed Druling PROD. FORMATION _____

PHONE 913-625-6802

PURCHASER _____ LEASE Conner A

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 NW/4 SW/4

DRILLING Contractor Dreiling Oil, Inc. Ft. from _____ Line and

CONTRACTOR Rt. #1 Ft. from _____ Line of (E)

ADDRESS Victoria, KS 67671 the (Qtr.) SEC 14 TWP 17 RGE 21 (W)

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Rt. #1 KCC _____

ADDRESS Victoria, KS 67671 KGS _____

TOTAL DEPTH 4195' PBD No SWD/REP _____

SPUD DATE 12-13-82 DATE COMPLETED 12-20-82 PLG.

ELEV: GR 2185' DF 2187' KB 2190'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

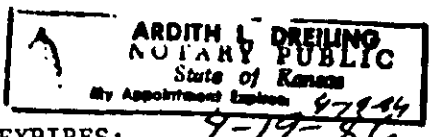
A F F I D A V I T

Ed Druling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ed Druling (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of December, 1982.



MY COMMISSION EXPIRES: 9-19-86

Ardith L. Dreiling (Notary Signature) STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1983 CONSERVATION DIVISION Wichita, Kansas 01-13-1983

OPERATOR D & S Oil Co.

LEASE Comer A

SEC. 14 TWP. 17 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Lime	4101'	4138'		
Lime	4138'	4142'		
Lime	4142'	4195'		
T.D.	4195'			
Dst #1 - Interval 4101-4138, IFP/91# - 250# (30"), ISIP/443# (45"), FFP/275# - 317# (30"), FSIP/434# (45"), IHP-FAP/2415# - 2397# Recovery 650' MW w SO				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Casing	12 1/4"	8 5/8"		247'	sunset	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

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C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6740 EXPIRATION DATE 6/30/83

OPERATOR D & S Oil Co. API NO. 15-135-22,343-00-00

ADDRESS 2714 Plaza Ave., Suite A COUNTY Ness

Hays, Kansas 67601 FIELD unknown

** CONTACT PERSON Ed Dreiling PROD. FORMATION

PHONE 913-625-6802

PURCHASER LEASE Conner "A"

ADDRESS WELL NO. 1

DRILLING Contractor Dreiling Oil, Inc. 660 Ft. from west Line and

ADDRESS Rt. #1 330 Ft. from north Line of

Victoria, Kansas 67671 thesw/4(Tr.) SEC 14 TWP 17 S RGE 21 (W)

PLUGGING Contractor Dreiling Oil Inc. WELL PLAT

ADDRESS Rt. #1

Victoria, Kansas 67601

TOTAL DEPTH 4195' PBD No

SPUD DATE 12-13-82 DATE COMPLETED 12-20-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DFY Disposal,

Injection, Temporarily Abandoned, OWWO. Other

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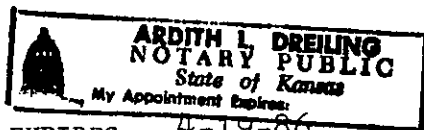
A F F I D A V I T

Ed Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ed Dreiling (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of December 1982.



MY COMMISSION EXPIRES: 4-19-86

Ardith L. Dreiling (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION 01-21-1983 JAN 21 1983

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR D & S Oil Co.

LEASE Conner "A"

SEC. 14 TWP. 17 SRGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0'	251'	Anhydrite	1463 (+729)
Shale	251'	875'	Heebner SH	3605 (-1415)
Sand	875'	1145'	Toronto Ls	3624 (-1434)
Shale	1145'	1463'	Lansing KC	3648 (-1458)
Anhy.	1463'	1496'	B KC	3913 (-1723)
Shale	1496'	2150'	Marmaton	3948 (-1758)
Lime & Shale	2150'	2729'	Pawnee	4015 (-1825)
Shale & Lime	2729'	3226'	Ft. Scott	4094 (-1904)
Lime	3226'	4185'	Cherokee Sh	4106 (-1916)
T.D.	4195'		Cherokee Sd	4114 (-1924)
			" "	4126 (-1936)
			" "	4146 (-1956)
			Mississippi	4180 (-1990)

DST #1 - Interval 4101-4138, IFP/ 91#-250# (30"), ISIP/443# (45"), FFP/275#-317# (30"), FSIP/434# (45"), IIP-FNP/2415#-2397# Recovery 650' MWWSO

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	12 1/4	8 5/8"		247'	sunset	165sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

SWIFT FORMATION TESTERS

1309 VAN FLEET

PHONE 793-5177

GREAT BEND, KANSAS

14-175-21w

15-135-22343-00-00

DATE DEC. 20, 1982

COMPANY D & S OIL CO.

ADDRESS 2714 PLAZA AVENUE SUITE A

LEASE CORNERS WELL NO. 1A COUNTY RUSH

DEPTH 4138 TESTED FROM 4101 TO 4138 TEST NO. 1

TOOL JT. 4 1/2 FH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO.

INITIAL HYD. 2415* FINAL HYD. 2397* SUCCESSFUL NO.

INITIAL SHUT-IN HR. 45 MIN.: TOOL OPEN HR. 30 MIN.: FINAL SHUT-IN HR. 45 MIN.

INVOICES SENT TO:

INITIAL FLOW PERIOD 30 MINUTES

BLOW: WEAK INCREASING TO GOOD THRU TEST

REMARKS:

RECOVERY: 650' MUDDY WATER W/ FEW SPECKS OF OIL

INITIAL SHUT-IN PRESSURE 443* INITIAL FLOW PRESSURE 91-250* FINAL FLOW PRESSURE 275-317*

FINAL SHUT-IN PRESSURE 434* FIELD ORDER NO. PRICE OF JOB

EXTRA EQUIPMENT OPERATOR TIME

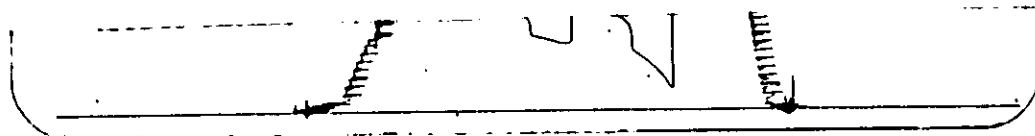
SWIFT FORMATION TESTERS

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

APPROVED BY: Lawrence L. Gray

OUR REPRESENTATIVE: [Signature]

TICKET No 3808



15-135-22343-00-00

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date December 20, 1982

Test No _____

Company D & S Oil Company

Test Ticket No. 3808 County Rush Lease Conners Well 1-A

Initial Shut-In - Hr. 45 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 45 Min.

Interval Tested 4101 to 4138 Total Depth 4138

Blow: Weak increasing to good thru-out test 30 Minutes Initial Flow Period

Recovery and Remarks: 650' Muddy water w/few specks of oil

Initial BHP: 443# Final BHP: 434# Initial FP: 91-250# Final FP: 275-317#

Tester Greg Call Approved By: Larry Gray

