## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-171-20343-00-00 PRODUCTIVITY TEST

EFD 1-1-87

	PRODUCTI Barre	VITY TEST L TEST	<b>/</b>		ן ש-וי-ין
OPERATOR Chief Dry	9,	LOCATION OF	WELL_N	W-SW-N.	E
LEASE Huling.		······································			
WELL NO. 1.					
FIELD N/A	PRODUCING				
Date Taken <u>/-12-8</u>	7 Dat	e Effective			
Well Depth 4590'	Top Prod. Form_	4530'	Perfs 45	530'-45	 43
Casing: Size 42"	Wt	Depth <u>4589</u>		6-86,500	91/5
Tubing: Size 23/8"	Depth of Perfs_	4567'	Gravity	36	1
Pump: Type Insert	Bore 12"		Purchaser		
Well Status Pumping	· .		<del></del>		
Well Status Pumping, Flowing, etc.  TEST DATA					
	Permane	ntFie	e1d	Special	
STATUS BEFORE TEST:		Swa	•		
PRODUCED 2	4 HOURS				
SHUT IN	O HOURS				•
DURATION OF TEST	O HOURS	<u>5</u> minu	5 MINUTES		SECONDS
GAUGES: WATER	INCHES	PERCENTAGE		,	<del></del>
0IL	INCHES	PERCENTAGE			
GROSS FLUID PRODUCTION RATE	(BARRELS PER DA	Y)			
WATER PRODUCTION RATE (BARR	ELS PER DAY)	160			
OIL PRODUCTION RATE (BARREL	S PER DAY)	22		PPOD	UCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 54

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24 HOURS PER DAY.

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CONSERVATION DIVISION
Wichita, Kansas

On Sordin

REGULAR PRODUCING SCHEDULE

Say OPERATOR

FOR OFFSET