STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion	D1v	is ion		المناسب المناسب										Revised	
TYPE TEST				nnual	Workove			ssific	ation		TEST	DATE	6-28	ر_	9-95	
Company					Lease				<u> </u>			Well No.				
	101	P.	· Ilma		Long								A	1		
County	V		11.017	Lo	cation		/ Se	ction	Tow	nshi	D	Range	e Acr	·ea		
Lane			C SWNE		(9	11			27	1				
	une				servoir					<u>ئ</u>	- Ca			_		
Field									rip	eTTU.		nnect:	- A			
M'SSISSIPPI NCKA																
Completion Date			Type Co	ompletion	Describe)			Plug Back T.D.			.D.	Packer Set At				
5-26-95				Single Oil				4609								
Production	Ma	+ 50	ری	 	1	7De	Fluid	Produc	tion			T Gr	vity of	1.37	quid/Oil	
					~						•••		20	ة و	1414/011	
Flowing Pumping Ga Casing Size Weigh			s Lift	I.D.	O. C. Water Set At			Pay	Perforations			38°.				
			Weigh	C	1/1/			4544			•	Č 7-				
5/2" 14		77		I.D.	4193											
Tubing Size, Weight			t		Set At			Perforations				То				
23	R iii		4.7	/			460	9								
Pretest:	()					نسنسن							Du	re:	ion Hrs.	
			Time		Ending Date			Time			baration mo;					
Starting Date				111110	Distant Davo				1210			Duration Hrs.				
Test: Starting	D -4-		-20-00	This man	9.20	₽.	-411	Date	1-2	200	T1-	0.3	יינו	7	CION HES.	
Starting	Date	(0	00/3	TIME	7.00	1017 O	nutrik i	Dare	1000	20	1 1111	رر و	0	<u> </u>	<u> </u>	
					OIL PRODUC									. -		
Producing Wellhead Pressure Separator Pressure Choke Size																
Casing:			Tubin	g:											•	
Bbls./In.			ank	S	tarting Ga	91178		Ending		Gen	Gauge		Net Prod.		Rhle	
BUIS./III		ize Number		Feet	Inches	Barrels		Feet					Water		011	
	31	26	MOUTOGI	1 1 6 6 6	Inches		11613	1.600	1110	1100	שמי	Leta	METOET		<u> UII</u>	
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Pretest:	ļ					<u> </u>					ļ					
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Test:	20	اا	27973		0	171	9.04	2	1/2	<u>. </u>	70	72	63		20.87	
	I															
Test:	1							ļ								
					GAS PRODUC	TIO	N OBSE	RVED D	A TA							
Orifice M	eter	Co	nnection					ice Me		nge				_		
-				_						<u></u>	~		_			
Pipe Tape			Flange		52 . 5			erenti		7 - 1 - 2	S	tatic	Pressure	i . .		
Measuring	J 1""	Run-Prover- 0		– – .						Diff. Pr		ress.	Gravity	avity Flow		
Device	T	Tester Size S		Size	ize In.Water		Merc.	Psig or (Pd		(hw) or		(hd)	Gas (Gg)	Te	emp. (t)	
Orifice	_						1									
Meter										†						
Critical	[-												
Flow Prov	/er "	,			 					+						
Orifice				-								Ĩ				
Well Test	ter -									₹				l		
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Coeff. MC							Gravi			ng Temp. Devia				nart		
(Fb)(Fp)(OWIC	<u> </u>	ress.(Ps	1a)(Pm)	Vhw x Pr	<u> </u>	Facto	r (Fg)	Facto	r (F	t)	Facto	or (Fpv)	Fξ	actor(Fd)	
					·						Ī					
Gas Prod. MCFD			-	Oil Prod			2 27			Gas/Oil Ratio					ubic Ft.	
Flow Rate	e (R)	:			Bbls./Day: 20.87				·) =		per Bbl.				
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For Off	Set	vpe	rator	_	ľ	For State				For Company						