

15-101-20971-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

2316 FNL
990 FWL

OPERATOR DaMar Resources Inc. #9067 LOCATION OF WELL SE-SW-NW

LEASE McBee OF SEC. 28 T 17 R 27

WELL NO. 1 COUNTY Lane

FIELD LS-East PRODUCING FORMATION LKC.

Date Taken 2-26-85 Date Effective _____

Well Depth ⁴⁶⁵⁴ PBTD 4643 Top Prod. Form 4170 Perfs ⁴²⁴¹⁻⁴⁷ 4170-75

Casing: Size 5 1/2 Wt. 4 1/2" Liner Depth 4653 Acid 1500 Gal @ 1-21-85

Tubing: Size 2 3/8 Depth of Perfs N/A Gravity 28.5 @ 60°

Pump: Type Insert Bore 2 X 1 1/2 X 12 Purchaser Koch.

Well Status Pumping,
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 14 MINUTES _____ SECONDS

GAUGES: WATER 15 INCHES 60 PERCENTAGE

OIL 10 INCHES 40 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 103.68

WATER PRODUCTION RATE (BARRELS PER DAY) 62.20

OIL PRODUCTION RATE (BARRELS PER DAY) 41.48 PRODUCTIVITY

STROKES PER MINUTE 10 3/4

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

MAR 05 1985

CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

Julius Battagay
FOR STATE

John F. Schupp, Jr.
FOR OPERATOR

FOR OFFSET