STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

15-101-21670-00008

Conservation	on Div	vision		PRODUCTION	11351 & 0	OR REFO	M I				5 Revised
	PE TEST: Initial Annual			Workover Reclassification				TE	TEST DATE: 6-7-8-24		
Company			لأكفر بينجب فهيه		Lease		•			Well	
• -	r Resc	ources Inc			J. R	Ewing					1
County		, 41 000	Lo	cation	Se	ction	Town	ship	Range	Acres	
Lane			SW	SW NW	8		16		27	20	
Field			Re	servoir			Pipe	line	Connection	on	
W. C.			Lì	КС			N	CRA			
Completion	Date		Type C	ompletion(Describe)		Plug	Back	T.D.	Packe	r Set At
3/18/9			, Pe	erf orated_			4	517		Not	ne
Production		od:		Ty	pe Fluid	Product	ion			vity of Li	quid/011
Flowing			s Lift		oil Set A				39.5		
Casing Size	8	Weign	て	I.D.				orati	ons	To	
5 1/2		15.5		·	455			4134		4138	
Tubing Size	.	Weigh	it	I.D.	Set A	t		orati	ons	To	
2 3.8					414	0		4069		4073	<u></u>
Pretest:		· <u> </u> <u> </u>	<u></u>							Dura	tion Hrs.
Starting D	ate		Time		Ending	Date		T	ime		
m						,			~ '	Dura	tion Hrs.
Starting Da	ato C	<u> </u>	Time	1000	Ending	Date 6	<u>-8-2</u>	c/ T	ime \mathcal{O} .	ov z	-9/
				OIL PRODUC	TION OBSE	RVED DA	TA				
Producing V	vellh:	ead Press	ure		Separat	or Pres	sure			Choke	Size
Casing:		Tubin	g:						·	,, 	
Bbls./In.		l'ank	S	tarting Ga	uge	E	nding	Gauge		Net Prod	. Bbls.
1.67	Size	Number	Feet	Inches	Barrels	Feet	Inch	es	Barrels	Water	Oil
					:						
Pretest:		1									<u> </u>
		121			101.00	الم	24 -	2 ×	163.66		6364
Test:	<u> 200</u>	6360	3_	0	100.20	8	1	4	טשיבטן	0	0307
							}	ł			}
Test:		<u>1</u>					<u> </u>				
				GAS PRODUC							
Orifice Me						ice Met					-
Pipe Tabs:		Flange	Taps:		Diff	erentia	<u>li</u>		Static J	ressure:	
Measuring				Meter-Pro					Press.	Gravity F	lowing
Device	Tes	ter Size	Size	In.Water	In Merc.	rsig or	(Pd)	(hw)	or (hd) (Gas (Gg) T	emp. (t)
Orifice									'Alfun	MECEU	
Meter	-}			1					- 1	Gas (Gg) T	
Critical Flow Prove				1	<u> </u>				UN	O - " ' ONE	io-
Orifice	`	· · · · · · · · · · · · · · · · · · ·	· · · ·	 					CONO	1994	(aD/ON
Well Tester	٦				ļ				WERVANO	1754	
				GAS FLOW R	ATE CALCU	LATIONS	(R)		CONSERVANO Wienila, Ka	DIVICE	
Coeff. MCF	D [1	Meter-Pro		Extension			Flowin	g Tem	p. Devia	lon C	hart
(Fb)(Fp)(O						r (Fg)		O			actor(Fd)
C. STAPTO	/			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			·				
				.	_ 1 1			_		ŀ	
Gas Prod.	MCFD			Oil Prod.	10	1./	Gas/O	il Ra	tio		Cubic Ft.
Flow Rate				Bbls./Day		64		GOR)			per Bbl.
		ed author	ity, on	behalf of		any, st	ates t	hat h	e is duly		
to make th								stat	ed there:	in, and th	at _/
said repor	t is	true and	correct	. Executed	this the	187	4	day	of Jrn	. <u> </u>	19 <u><i>9</i>4</u>
				5	11/1/1	11	1	н	- n	0 -	, ,
					ingall	//		Trace		<u> </u>	
For Offs	et Op	erator		F	or State			-	For Comp	pany	