

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-171-20579-00-00

OPERATOR Lario Oil & Gas Company LOCATION OF WELL 20'S & 90' W.
LEASE Lehomover Trust OF SEC. 10 T 17 R 31
WELL NO. 1-10 COUNTY Scott
FIELD _____ PRODUCING FORMATION Cherokee

Date Taken 6-9-04 Date Effective 6-9-04

Well Depth 4700' Top Prod. Form _____ Perfs 4506'-10-4543-45-4554-58'

Casing: Size 4 1/2" Wt. 10.5 Depth 4700' Acid _____

Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 34

Pump: Type Insert Bore 1 1/2" by 12' Purchaser Plains Marketing

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 72 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 20.04

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 20.04 PRODUCTIVITY

STROKES PER MINUTE 9 1/2

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 21 2004

CONSERVATION DIVISION
WICHITA, KS

WITNESSES:

Michael J. Macin
FOR STATE

Tom Berens
FOR OPERATOR

FOR OFFSET