

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: NOV. 6-7, 1986
 Company Lease Well No.

Donald C Slawson Oil SCOTT E 1
 County Location Section Township Range Acres
 SCOTT NW NW SW 36 17S 31W

Field Reservoir Pipeline Connection
 Manning North West 11C Inland Crude
 Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At
 10-31-86 Cased Hole 4545 None

Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Flowing (Pumping) Gas Lift Oil 35

Casing Size Weight I.D. Set At Perforations To
 4 1/2 10.5 5599 4248 4262
 Tubing Size Weight I.D. Set At Perforations To
 2 3/8 4.7 4281 4282 4284

Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 11-6-86 Time 8:30 AM Ending Date 11-7-86 Time 8:30 AM 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: 0 Tubing: 5#			NONE			NONE				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200 Bbl.	2645	3	9	75.25	5	1	101.93	1 Bbl.	26.68
Test:	200 Bbl.	2646	1	3	25.1	9	4	186.95	6.5 Bbl.	161.85

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWPC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day: 188.53 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7th day of NOV. 1986

Dan Gooden

Pat Walter

For Offset Operator

For State

For Company

11-10-86

NOV 10 1986