

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

15.19.21499-0000

OPERATOR Landmark Oil Expl. LOCATION OF WELL SW, SWSE  
 LEASE Boomer OF SEC. 36 T 17 R 29  
 WELL NO. 2 COUNTY Lane  
 FIELD Boomer Ext. PRODUCING FORMATION Johnson + Ft. Scott  
 Date Taken 8-9-89 Date Effective AUG 1 1989  
 Well Depth 4611' Top Prod. Form 4458' Perfs 4528'-32', 4522'-24', 4474'-88', 4458'-460'  
 Casing: Size 4 1/2" Wt. 10.5# Depth 4612' Acid Yes  
 Tubing: Size 2 3/8" Depth of Perfs 4569' Gravity 36  
 Pump: Type Insert Bore 1 1/2" Purchaser Clear Creek  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field \_\_\_\_\_ Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 6 HOURS

DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

OIL \_\_\_\_\_ INCHES \_\_\_\_\_ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 26

WATER PRODUCTION RATE (BARRELS PER DAY) 8

OIL PRODUCTION RATE (BARRELS PER DAY) 18

STROKES PER MINUTE 7

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
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RECEIVED  
STATE CORPORATION COMMISSION  
AUG 10 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:

Dan Johnson

Marvin W. Deckert

FOR STATE

FOR OPERATOR

FOR OFFSET