

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15.101.21820.0000⁰¹

OPERATOR Mull LOCATION OF WELL NE
LEASE Dowd OF SEC. 9 T 17 R 28
WELL NO. 1-9 COUNTY _____
FIELD _____ PRODUCING FORMATION Miss J & C

Date Taken 11-14-03 Date Effective 11-14-03

Well Depth 4654' Top Prod. Form _____ Perfs 4396-440-437682-4282-90'
Casing: Size 5 1/2" Wt. 14# Depth 4642' Acid 4214-20'
Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 38.78
Pump: Type RWT Bore 15" x 14' Purchaser LINK
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 14 MINUTES 50 SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

RECEIVED
NOV 26 2003
KCC WICHITA

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 97.35
WATER PRODUCTION RATE (BARRELS PER DAY) 21.25
OIL PRODUCTION RATE (BARRELS PER DAY) 76.10 PRODUCTIVITY
STROKES PER MINUTE 9 1/2
LENGTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
COMMENTS _____

WITNESSES:

Michael Maren FOR STATE
Craig Meyer FOR OPERATOR
_____ FOR OFFSET