

15-101-21562-0000R

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Landmark Oil Exploration LOCATION OF WELL NE, SE NW
 LEASE Pelton OF SEC. 25 T 17 S R 29 W
 WELL NO. 1-25 COUNTY Lane
 FIELD _____ PRODUCING FORMATION LKC
 Date Taken 2-4-91 Date Effective '
 Well Depth 4597' Top Prod. Form 4153' Perfs 4153'-4157'
 Casing: Size 4 1/2" Wt. 10.5 # Depth 4595' Acid Yes
 Tubing: Size 2 3/8" Depth of Perfs 4205 Gravity _____
 Pump: Type Insert Bore 1 1/2" Purchaser Koch
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 20
 WATER PRODUCTION RATE (BARRELS PER DAY) trace
 OIL PRODUCTION RATE (BARRELS PER DAY) 20 PRODUCTIVITY
 STROKES PER MINUTE 8
 LENGTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS initial test

WITNESSES:

Don Arthur FOR STATE
Marvin W Dechant FOR OPERATOR
 _____ FOR OFFSET

FEB 8 1991