



KANSAS CORPORATION COMMISSION 1080457
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

04/12/2012	04/13/2012	04/13/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25373-00-00
Spot Description: _____
SW SE NW NE Sec. 27 Twp. 21 S. R. 21 East West
4117 Feet from North / South Line of Section
1794 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: BAILEY-KRIETLER Well #: 24-A
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 975 Kelly Bushing: 975
Total Depth: 593 Plug Back Total Depth: 587
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 587
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gertner Date: 05/11/2012



1080457

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 24-A
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>564</td> <td></td> </tr> <tr> <td>shale</td> <td>593</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	564		shale	593	
Name	Top	Datum								
dark sand	564									
shale	593									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	587		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	550.0 - 560.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032**

Bailey Krietler 24-A

Start 4-12-2012

Finish 4-13-2012

3	soil	3	
12	clay/rock	15	
20	shale	35	
6	lime	41	
7	shale	48	
42	lime	90	
7	shale	97	
17	lime	114	set 20' 7"
5	shale	119	ran 586.8' 2 7/8
20	lime	139	cemented to surface 60 sxs
180	shale	319	
15	lime	334	
54	shale	388	
30	lime	418	
28	shale	446	
10	lime	456	
16	shale	472	
7	lime	479	
11	shale	490	
6	lime	496	
16	shale	512	
20	sandy shale	532	odor
17	bkn sand	549	show
12	oil sand	561	good show
3	dk sand	564	show
29	shale	593	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE ONLY WAY TO SAVE IS
 TO BUY AT ALL TIMES

Page: 1 Invoice: **10182384**

Ship To: **ROGER KENT**
 8388 NE REDBRO RD
 GARNETT, KS 66032
 (785) 448-8888

Ship From: **ROGER KENT**
 8388 NE REDBRO RD
 GARNETT, KS 66032
 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

Invoice Date: 08/01/18
 Ship Date: 08/01/18
 Order Date: 04/08/18

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Priced	PRICE	EXTENSION
-18.00	-18.00	PL	OPWP	MONARCH PALLET Credited from Invoice 10178827	18.0000 PL	18.0000	-180.00
840.00	840.00	BAG	OPPC	PORTLAND CEMENT-949	8.4800 BAG	8.4800	4984.80

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: **ANDERSON COUNTY**
 RECEIVED COMPLETE AND IN GOOD CONDITION

Trade 4404.80
 Non-Trade 0.00
 Tax # _____

Sales total: **\$4404.80**
 Sales tax: **\$43.88**

TOTAL: \$4448.68

1 - Merchant Copy



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 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7188

Merchant Copy
INVOICE
 THE ONLY WAY TO SAVE IS
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Page: 1 Invoice: **10182408**

Ship To: **ROGER KENT**
 8388 NE REDBRO RD
 GARNETT, KS 66032
 (785) 448-8888

Ship From: **ROGER KENT**
 8388 NE REDBRO RD
 GARNETT, KS 66032
 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

Invoice Date: 08/01/18
 Ship Date: 08/01/18
 Order Date: 04/08/18

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS Priced	PRICE	EXTENSION
880.00	880.00	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET Credited from Invoice 10180831	8.0800 BAG	8.0800	8410.40
-4.00	-4.00	PL	OPWP	MONARCH PALLET	18.0000 PL	18.0000	-90.00

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: **ANDERSON COUNTY**
 RECEIVED COMPLETE AND IN GOOD CONDITION

Trade 8200.40
 Non-Trade 0.00
 Tax # _____

Sales total: **\$3380.40**
 Sales tax: **\$91.84**

TOTAL: \$3472.24

1 - Merchant Copy

