



KANSAS CORPORATION COMMISSION 1080481
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/03/2012	04/04/2012	04/04/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25377-00-00
Spot Description: _____
NE NE SE NW Sec. 27 Twp. 21 S. R. 21 East West
3670 Feet from North / South Line of Section
2805 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: BAILEY-KRIETLER Well #: 32-A
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 969 Kelly Bushing: 969
Total Depth: 608 Plug Back Total Depth: 603
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 603
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garner Date: 05/11/2012



1080481

Operator Name: Kent, Roger dba R J Enterprises Lease Name: BAILEY-KRIETLER Well #: 32-A
 Sec. 27 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>lime sand</td> <td>578</td> <td></td> </tr> <tr> <td>shale</td> <td>608</td> <td></td> </tr> </table>	Name	Top	Datum	lime sand	578		shale	608	
Name	Top	Datum								
lime sand	578									
shale	608									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	603		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
11	556.0 - 561.0		
7	566.0 - 569.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravty

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Bailey Krietler 32-A

Start 4-3-2012

Finish 4-4-2012

4	soil	4	
11	clay/rock	15	
30	shale	45	
8	lime	53	
6	shale	59	
45	lime	104	
7	shale	111	
16	lime	127	set 20' 7"
6	shale	133	ran 602.9' 2 7/8
18	lime	151	cemented to surface 60 sxs
181	shale	332	
14	lime	346	
57	shale	403	
31	lime	434	
28	shale	462	
11	lime	473	
16	shale	489	
8	lime	497	
9	shale	506	
9	lime	515	
18	shale	533	
11	sandy shale	544	odor
12	bkn sand	556	show
5	oil sand	561	good show
4	sandy shale	565	show
4	oil sand	569	good show
4	sandy shale	573	
5	lime sand	578	
30	shale	608	T.D.

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 10182384

Page 1 Invoice: 10182384

Special : Time: 12:00:10
 Instructions : Ship Date: 03/01/12
 Add up to: MIKE Add up to: Invoice Date: 03/01/12
 Due Date: 04/08/12

Sold To: ROGER KENT Ship To: ROGER KENT
 2808 NE KICKAPO RD (785) 448-8888 NOT FOR HOUSE USE
 GARNETT, KS 66882 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	U	U/M	ITEM	DESCRIPTION	AM	PRICE	EXTENSION
-13.00	-13.00	P	PL	OPMP	MONARCH PALLLET	18.0000 n.	18.0000	-18.00
					Credited from Invoice 10178827			
840.00	840.00	P	BAG	OPPG	PORTLAND CEMENT-948	5.4800 bag	8.0000	4384.80

PAID BY CHECKED BY DATE SHIPPED DATE

SHIP VIA ANDERSON COUNTY

RECEIVE COMPLETE AND IN GOOD CONDITION

Tradeable 4404.80
 Non-tradeable 0.00
 Tax @

Sales total \$4404.80
 Sales tax \$43.88

1 - Merchant Copy

TOTAL \$4748.10



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 10182408

Page 1 Invoice: 10182408

Special : Time: 12:00:10
 Instructions : Ship Date: 03/08/12
 Add up to: MIKE Add up to: Invoice Date: 03/08/12
 Due Date: 04/08/12

Sold To: ROGER KENT Ship To: ROGER KENT
 2808 NE KICKAPO RD (785) 448-8888 NOT FOR HOUSE USE
 GARNETT, KS 66882 (785) 448-8888

Customer #: 000087 Customer PO: Order By:

ORDER	SHIP	U	U/M	ITEM	DESCRIPTION	AM	PRICE	EXTENSION
880.00	880.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0000 bag	8.0000	640.00
-4.00	-4.00	P	PL	OPMP	MONARCH PALLLET	18.0000 n.	18.0000	-60.00
					Credited from Invoice 10180821			

PAID BY CHECKED BY DATE SHIPPED DATE

SHIP VIA ANDERSON COUNTY

RECEIVE COMPLETE AND IN GOOD CONDITION

Tradeable 680.00
 Non-tradeable 0.00
 Tax @

Sales total \$880.00
 Sales tax \$21.84

1 - Merchant Copy

TOTAL \$901.84

