

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 30931  
Name: Daystar Petroleum, Inc.  
Address 1: P.O. Box 560  
Address 2: 522 N. Main Street  
City: Eureka State: KS Zip: 67045 + 0560  
Contact Person: Matt Osborn  
Phone: ( 620 ) 583-5527  
CONTRACTOR: License # 33549  
Name: Landmark Drilling, LLC  
Wellsite Geologist: Austin Gamer  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>11/03/2011</u>	<u>11/15/2011</u>	<u>12/30/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21724-00-00  
Spot Description: \_\_\_\_\_  
SE SE SW Sec. 18 Twp. 22 S. R. 22  East  West  
400 Feet from  North /  South Line of Section  
2,129 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Hodgeman  
Lease Name: Sebes B Well #: 2-18  
Field Name: Hanston-Oppy  
Producing Formation: Mississippian/Marmaton  
Elevation: Ground: 2301.5 Kelly Bushing: 2308.5  
Total Depth: 4621 Plug Back Total Depth: 4596  
Amount of Surface Pipe Set and Cemented at: 310 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2969.42 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 16200 ppm Fluid volume: 900 bbls  
Dewatering method used: Air Dry and Back fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Barracuda Operating  
Lease Name: Mischlen 'M' License #: 33593  
Quarter \_\_\_\_\_ Sec. 32 Twp. 16 S. R. 23  East  West  
County: Ness Permit #: D 24,286

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**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. [Signature]  
Title: Pres. Inst Date: 3-2-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 5/7/12

Operator Name: Daystar Petroleum, Inc. Lease Name: Sebes B Well #: 2-18  
 Sec. 18 Twp. 22 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

Dual Induction Log, Micro Log, Compensated Density  
 Neutron Log, Sonic Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	310	Class A	250	3% cc 2% gel
Production	7.875	5.500	15.5	4618	Class A	125	ASC 5# Kofseal 5%FI 160
Production					Class A	320	90/40 8% gel 1/2 lb Flocc 5% FI 160

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Marmaton	2000 Gal 20% gelled, 500 Gal 15% MCA	4299-4307
6	Mississippi	250 Gal 15% MCA	4494-5500
6	Mississippi	250 Gal 15% MCA	4562-4566

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TUBING RECORD: Size: 2.375 Set At: 4474.54 Packer At: N/A Liner Run:  Yes  No **MAR 05 2012**

Date of First, Resumed Production, SWD or ENHR. 01/13/2012 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_ **KCC WICHITA**

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	0	5		32

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	<u>4299-4566</u>

# ALLIED CEMENTING CO., LLC. 037755

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Northbrook*

DATE <u>3/11-4-11</u>	SEC. <u>18</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Sales</u>	WELL # <u>B 2-18</u>	LOCATION <u>Honston 1/2 west to B.O. 2 west</u>		COUNTY	STATE <u>KS</u>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<u>1 north 1/2 west 11/2010</u>					

CONTRACTOR Landmark Drilling OWNER Raystar Petroleum

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>30'</u>	AMOUNT ORDERED <u>250 SX A + 3 1/2 cat 2 1/2 gal</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>309'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>400 ps.</u> MINIMUM	COMMON <u>250 SACKS "A" @ 16.25 \$4062.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>20'</u>	GEL <u>5 SACKS @ 21.25 106.25</u>
PERFS.	CHLORIDE <u>9 SACKS @ 58.20 523.80</u>
DISPLACEMENT <u>18 1/2 lbs K20</u>	ASC @

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Jeff Thompson</u>		
# <u>471/302</u> HELPER <u>Donna Franko</u>		
BULK TRUCK		
# <u>363/290</u> DRIVER <u>Adam Miller</u>		
BULK TRUCK		
# DRIVER		
HANDLING <u>204</u> @ <u>2.25</u> <u>594.00</u>		
MILEAGE <u>204 X .11 X 45</u> <u>1306.80</u>		
		TOTAL <u>6593.35</u>

**REMARKS:**

Bk. acc. pump 3 blks to ahead  
MR 250 sack cat 3/11/11 Honston  
18 1/2 blks to ahead  
cement did cure late.

**SERVICE**

DEPTH OF JOB <u>309'</u>		
PUMP TRUCK CHARGE		<u>\$1125.00</u>
EXTRA FOOTAGE <u>9'</u> @ <u>.95</u>		<u>8.55</u>
MILEAGE <u>90</u> @ <u>7.00</u>		<u>630.00</u>
MANIFOLD <u>Hand Reel</u> @		<u>200.00</u>
light vehicle <u>90</u> @ <u>4.00</u>		<u>360.00</u>

TOTAL 2323.55

**8 5/8" PLUG & FLOAT EQUIPMENT**

<u>1- Wooden Plug</u> @ <u>92.-</u>		<u>\$92.00</u>
		TOTAL <u>\$92.00</u>

CHARGE TO: Raystar Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Bodine  
SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 9008.90  
DISCOUNT 20% IF PAID IN 30 DAYS  
Net 7207.12

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# ALLIED CEMENTING CO.. LLC. 037837

RENT TO P.O. BOX 31  
RUSSELL, KANSAS 67665.

SERVICE POINT:

*Medicine Lake, KS*

DATE <u>11-15-11</u>	SEC <u>18</u>	TWP. <u>22S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:45 AM</u>
LEASE <u>Sebes B</u>	WELL # <u>2-18</u>	LOCATION <u>Hanston 15 W to N°D, 2 1/2 IN,</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>New, split</u>					

CONTRACTOR: <u>Landmark</u>	OWNER: <u>Daystar</u>
TYPE OF JOB: <u>2 Stage Production Casing</u>	CEMENT
HOLE SIZE: <u>7 7/8"</u>	T.D. <u>4620</u>
CASING SIZE: <u>5 1/2"</u>	DEPTH <u>4619</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL DV tool	DEPTH <u>2967'</u>
PRES. MAX <u>1000#</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>21.78</u>
CEMENT LEFT IN CSG. <u>22'</u>	
PERFS.	
DISPLACEMENT <u>39 Bbls Fresh H<sub>2</sub>O + 76 Bbls Mud</u>	ASC class <u>A</u>

AMOUNT ORDERED <u>125 sac class "A" ASC + 5# Kalseal + .5% FL-160 + 1/4% Flosal</u>	
<u>500 gal ASE</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC class <u>A</u>	<u>125 @ 19.00 = 2375.00</u>
<u>Kalseal</u>	<u>625# @ .11 = 556.25</u>
<u>FL-160</u>	<u>59# @ 17.20 = 1014.80</u>
<u>Flosal</u>	<u>32# @ 2.70 = 86.40</u>
<u>ASE</u>	<u>500 gal @ 1.21 = 605.00</u>
HANDLING <u>161</u>	<u>@ 2.25 = 371.25</u>
MILEAGE <u>430.11.161</u>	<u>876.11</u>
TOTAL	<u>5855.22</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>D. Felix</u>
# <u>360-265</u> HELPER <u>J. Thimesch</u>
BULK TRUCK
# <u>421-255</u> DRIVER <u>A. Miller</u>
BULK TRUCK
# <u>482-188</u> DRIVER <u>Greg &amp; John G.B.</u>

**REMARKS:**  
 Pipe on BHM Break Line, Pump the Flush, Rotate Pipe, mix 125 sac "A" ASC cement, Stop Pump Wash Pipe & Lines, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O at 39 Bbls, Start Disp. w/ Drilling Mud, Slow Steady increase in PST, Slow Rate, Bump Plug at 115' Bbls Start Disp., Release PST, Float 2 1/2" Half Drop opening tool, Wait 15 min Pump root open, est. OK.

**SERVICE**

DEPTH OF JOB <u>4619</u>	
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>90</u>	@ <u>630.00</u>
MANIFOLD <u>Rotating head</u>	@ <u>200.00</u>
<u>Light + Vehicle</u> <u>90</u>	@ <u>360.00</u>
TOTAL	<u>3595.00</u>

CHARGE TO: Daystar Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-AFU Float Shoe</u>	@	<u>349.00</u>
<u>1-Ebox - Latch down Plug 18"</u>	@	<u>277.00</u>
<u>1-2 stage tool</u>	@	<u>321.00</u>
<u>22 - cementizers</u>	@	<u>1070.00</u>
<u>3 - cement Baskets</u>	@	<u>104.00</u>
TOTAL		<u>3493.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Paul Paul  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 12943.45  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
10354.75

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5 1/2"

# ALLIED CEMENTING CO., LLC. 037838

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <u>11 15 11</u>	SEC. <u>18</u>	TWP. <u>22s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:50 AM</u>
LEASE <u>Sebes B</u>		WELL <u>2-18</u>		LOCATION		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Landmark OWNER Daystar

TYPE OF JOB 2 stage Production Casing

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 2967'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DU tool DEPTH 2967

PRES. MAX 2100# MINIMUM

MEAS. LINE SHOE JOINT n/a

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 75 Bbls Fresh H<sub>2</sub>O & Mud

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix

#360-265 HELPER J. Thimmesch

BULK TRUCK

#482-258 DRIVER A. Miller

BULK TRUCK

#482-188 DRIVER Gray & John GB

CEMENT

AMOUNT ORDERED 350sx60: 40: 8 1/2 gal + 1% ca + 1/4# Floreal & 100sx# ASC + 5# Kalsol + .5% FL-160 + 1/4# Floreal

COMMON	⊙		
POZMIX	⊙		
GEL	⊙		
CHLORIDE	4sx	⊙ 58.00	232.00
ASC class A	100	⊙ 19.00	1900.00
ALW-type 2	350sx	⊙ 14.50	5075.00
Kalsol	500sx	⊙ .89	445.00
FL-160	47#	⊙ 17.20	808.40
Floreal	113#	⊙ 2.70	305.10
	⊙		
	⊙		
	⊙		
	⊙		
HANDLING	512	⊙ 2.50	1280.00
MILEAGE	45.11 * 512		2334.40
		TOTAL	12452.70

REMARKS:

*Circulation through DU tool, pickup truck Plug Rathole w/ 350sx cement, Mix 520sx lightweight cement, mix 100sx tail cement. Stop Pump, Wash Pump & Casing, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, out 21 Bbls. Run out of water, Finished disp. w/ Mud, 54 Bbls Pump, Press up to 2100#, Closed tool Release P<sub>5</sub>C, Float Disbally, Cement Did Circ.*

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>NK</u>
EXTRA FOOTAGE - fine slow	<u>400# 1200.00</u>
MILEAGE	⊙ <u>NK</u>
MANIFOLD Head rental	⊙ <u>NK</u>
Light Vehicle	⊙ <u>NK</u>
	⊙
TOTAL 1200.00	

CHARGE TO: Daystar Petro.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>No. 12</u>	⊙	
	⊙	
	⊙	
	⊙	
	⊙	
TOTAL _____		

To Allied Cementing Co., LLC.  
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PRINTED NAME Daniel Parry

SIGNATURE [Signature]

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 13652.70

DISCOUNT \_\_\_\_\_ IF PAID IN 30-DAYS

10922.16

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### Formation

Formation Name	Sample Top	Subsea	ef Subse	Difference	Log Top	L-Sub	Act. Diff	Comments
Anhydrite	1423	885.5	842	43.5	0	2306.5	1464.5	
Krider	2422	-113.5	-128	14.5	0	2306.5	2434.5	
Winfield	2476	-167.5	-187	19.5	0	2306.5	2493.5	
Fort Riley	2610	-301.5	-313	11.5	0	2306.5	2619.5	
Florence	2680	-371.5	-389	17.5	0	2306.5	2695.5	
Wreford	2743	-434.5	-449	14.5	0	2306.5	2755.5	
Heebner	3851	-1542.5	-1559	16.5	0	2306.5	3865.5	
Toronto	3864	-1555.5	-1574	18.5	0	2306.5	3880.5	
Lansing	3903	-1594.5	-1614	19.5	0	2306.5	3920.5	
Marmaton	4275	-1966.5	-1989	22.5	0	2306.5	4295.5	
Pawnee	4368	-2059.5	-2075	15.5	0	2306.5	4381.5	
Fort Scott	4434	-2125.5	-2139	13.5	0	2306.5	4445.5	
Cherokee Shale	4456	-2147.5	-2164	16.5	0	2306.5	4470.5	
Mississippian	4528	-2219.5	-2233	13.5	0	2306.5	4539.5	

D

### DST

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Int	CF	BOPD	BWPD	API	G/O
1	11/10/2011	LKC "B"	3920	3950	1301	1281	67-141	157-587	5-60-60-120	0	0	0	0	0
1st Open:			2nd Open:						Recovery:					
BOB in 4 min; blow back-dies in 31 min			BOB in 4 min; surface blow-died in 47 min						62' WM(40w, 60m), 1116' MW(20m, 80w); 62' WM(20w, 80m)					
2	11/12/2011	Marmaton	4290	4334	706	557	36-45	54-95	5-60-60-90	0	0	0	0	0
1st Open:			2nd Open:						Recovery:					
1/2" blow; No blow back			5" Blow; Blow back-died in 11 mins						124' SOCM(10o, 90m); 62' GO(20g, 80o); 124' GIP					
3	11/13/2011	Mississippian	4470	4540	1243	1205	53-72	81-58	5-60-90-180	0	0	0	0	0
1st Open:			2nd Open:						Recovery:					
1.5" blow in 5 min; no blow back			Built to 6" blow over 90 min; No blow back						248' SG&OCM(10g, 10o, 80m); 25' GO(30g, 70o); 186' GIP					

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