



KANSAS CORPORATION COMMISSION 1081016  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34170  
Name: Sirius Energy Corp.  
Address 1: 526 COUNTRY PL, SOUTH  
Address 2:  
City: ABILENE State: TX Zip: 79606 + 7032  
Contact Person: Randy Teter  
Phone: ( 785 ) 4488571  
CONTRACTOR: License # 32079  
Name: Leis, John E.  
Wellsite Geologist: n/a  
Purchaser: CVR Energy  
Designate Type of Completion:

- New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

1/17/2012 1/18/2012 1/18/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25269-00-00  
Spot Description:  
SE NW NW SE Sec. 13 Twp. 21 S. R. 20  East  West  
2080 Feet from  North /  South Line of Section  
2257 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Anderson

Lease Name: Ewing B Well #: M-13

Field Name:

Producing Formation: Squirrel sand

Elevation: Ground: 1040 Kelly Bushing: 0

Total Depth: 729 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 21

feet depth to: 0 w/ 6 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 120 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garriso Date: 05/14/2012



1081016

Operator Name: Sirius Energy Corp. Lease Name: Ewing B Well #: M-13  
 Sec. 13 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Squirrel sand	631	GL

List All E. Logs Run:

Gamma Ray / Neutron / CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	21	Portland	6	
Production	5.625	2.875	6.5	722	OWC	60	Kol saeal 40%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10180827</b>	
Special :		Time:	08:41:59
Instructions :		Ship Date:	01/18/12
		Invoice Date:	01/18/12
Sale rep #: MARILYN		Acct rep code:	Due Date: 02/08/12
Sold To: SIRIUS ENERGY CORP 526 COUNTRYPLACE SOUTH ABILENE, TX 79606-7032		Ship To: SIRIUS ENERGY CORP (325) 685-9152  (325) 685-9152	
Customer #: 0001860	Customer PO:	Order By:	

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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
42.00	42.00	P	BAG	CPCM	CONCRETE MIX-80#	3.9900 BAG	3.9900	167.58
1.00	1.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	15.00
1.00	1.00	P	EA	7987514	5689/RBTW35 TIE WIRE 330FT #16	5.9900 EA	5.9900	5.99

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION X <i>[Signature]</i>	Taxable 188.57 Non-taxable 0.00 Tax # _____	Sales total \$188.57 Sales tax 15.66 <b>TOTAL \$204.23</b>
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