

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1081077

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Tallwater, Inc. Address 1: 6421 AVONDALE DR STE 212 Address 2: 6421 AVONDALE DR STE 212 NW, NE, NE, SE, Sec., 16, Twp., 20, S, R., 20, V East West West West Section Contact Person: Chris Martin Contact Person: Chris Martin Phone: (405	OPERATOR: License #32461	API No. 15 - 15-003-25203-00-00
Address 1: \$421 AVONDALE DR STE 212 Address 2: \$421 AVONDALE DR STE 212 Address 2: \$275	Name: Tailwater, Inc.	
Address 2: City: OKLAHOMA CITY State: OK Zip 73116 6428 Contact Person: Chris Martin Contact Person: Chris Martin Phone: (405		
Contact Person: Chris Martin Phone: (405	Address 2:	Feet from ☐ North / ☑ South Line of Section
Name:Evans Energy Development, Inc. Wellsite Geologist: n/a Purchaser: Pacer Energy Designate Type of Completion: Naw Well	Contact Person: Chris Martin Phone: (405) 810-0900	Footages Calculated from Nearest Outside Section Corner: ☐ NE ☐ NW SE ☐ SW
Wellsite Geologist: n/a Purchaser: Pacer Energy Designate Type of Completion: New Well Re-Entry Workover Elevation: Squirrel		
Designate Type of Completion: New Well	Wellsite Geologist: n/a	Field Name: _ Garnet Shoestring
New Well		_
Amount of Surface Pipe Set and Cemented at: 22 _ Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes [] No [] Yes, show depth set: Feet Multiple Stage Cementing Collar Used? [] Yes [] No [] Yes [] Yes [] No [] Yes [] Yes [] No [] Yes []	•	
Security of Workover/Re-entry: Old Well Info as follows: Departor:	Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 22 Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set: Feet
Deperator: Melt Name:		feet depth to: 0 w/ 108 sx cmt.
Well Name:Original Comp. Date:Original Total Depth:Chloride content:One pening Re-perf Conv. to ENHR Conv. to SWD	_	
Plug Back:	Well Name: Original Total Depth:	(Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls
ENHR	Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #:	Location of fluid disposal if hauled offsite: Operator Name:
Spud Date or Date Reached TD Completion Date or	ENHR Permit #:	-
Recompletion Date Recompletion Date	Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearns Garrison Date: 05/14/2012

Side Two



Operator Name: Tai	lwater, Inc.			Lease	Name: _	TETER		Well #: _ 2-	·T	
Sec. 16 Twp. 20	County	: And	erson							
INSTRUCTIONS: Stime tool open and cline covery, and flow ratine Logs surveyed.	es if gas to surface	nut-in pres test, along	sures, whether with final chart	shut-in pres	sure rea	iched static level	hydrostatic are	scures hottom	hala tam	narative field
Drill Stem Tests Taker (Attach Additional			Yes ✓ No		Vı	og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Geo	logical Survey		Yes 🗸 No		Nan	ne		Тор		Datum
Cores Taken	,				338 523			lime base of the KC		
Electric Log Run Electric Log Submitte	d Electronically				575			lime oil show		
(If no, Submit Cop)	•	✓.	Yes No		735			Oil sand green, good bleeding broken sand brown, good bleeding		
List All E. Logs Run:					743			silty shale	bes	wit & grey sand, Stu)
Gamma Ray/Neutro	าท				747			sand	bis	ack, no oil show
	···				L					
:		Ren		RECORD	√ No	ew Used ermediate, product	ion ata		. ——	
Purpose of String	Size Hole Drilled	s	Size Casing Set (In O.D.)		ght Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
surface	9.8750	7		17		22	Portland	5	 	Additives
completion	5.6250	2.8750	— — · · =	6.45		786	Portland	108	50/50	 POZ
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	e of Cement	# Sacks	Used Type and Percent Additives							
		·								
Shots Per Foot	PERFORAT Specify	ION RECO Footage of	RD - Bridge Plug Each Interval Per	s Set/Type forated		Acid, Fra	cture, Shot, Cemer	nt Squeeze Recor laterial Used)	ď	Depth
2	724.5-734.5					75 gal 15% l	HCL acid			735
						40 sx sand;	135 bbls H2O			
· · · · · · · · · · · · · · · · · · ·										
TUBING RECORD: 2	Size: .8750	Set At 786	· · · <u></u>	Packer At:	<u>-</u> . <u>-</u>	Liner Run:]Yes [√] No			
Date of First, Resumed I 04/24/2012	Production, SWD or El	NHR.	Producing Meth	nod: ☑ Pumping		Gas Lift []O	ther (Explain)			
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas	Mcf	Wate	1		Gas-Oil Ratio		Gravity
DISPOSITIO	IN OF GAS:	-	٨.	METHOD OF (COMPLE	TION:		PRODUCTIO	N INTERV	/AL:
Vented Sold	Used on Lease				Dually		mingled nit ACO-4)			.
(** **********************************			Other (Specify)			<u>.</u>				



LOCATION OFLEWA KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

3/16/17 70 C Tetar # 2-T 6E 16 20 20 AN STORMER CILIUSTIC JOC TETAR TRUCKS DRIVER TRUCKS FREMAN FROM FARCH MAS SOL SAP MO GM JOHN STATE	DATE	CUSTOMER#	WELL	NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
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OKIG LONG CITY OK 73/16 OKIG LONG STAND HOLE SIZE 51/2 HOLE DETTY 796 CASING SIZE A WEIGHT OTHER TUBING TOTHER TOTHER SURRY VOL WATER GATHAK CEMENT LEFT IN CASING DETTY 1/2/2 CASING SIZE A WEIGHT OTHER SURRY VOL WATER GATHAK CEMENT LEFT IN CASING 2/2 1/2/2 DISPLACEMENT 4.576 ADISPLACEMENT PSI MIXES RATE 4.80 PM SEMARKS: ESTA DITCH PIPE TOUR DISPLACEMENT PSI MIXES RATE 4.80 PM SEMARKS: ESTA DITCH PIPE TOUR DISPLACE AS POUNT COMMAN CONTING COMMAN CONTING CO	64	an Ava	dade Dr.						Trucy .
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Teter #2-T

Page 2

Drilled a 9 7/8" hole to 22.3' Drilled a 5 5/8" hole to 796'

Set 22.3' of 7" surface casing cemented with 5 sacks of cement.

Set 785.8' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.