



KANSAS CORPORATION COMMISSION 1081077
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/15/2012 03/16/2012 04/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25203-00-00
Spot Description: _____
NW NE NE SE Sec. 16 Twp. 20 S. R. 20 East West
2475 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: TETER Well #: 2-T
Field Name: Garnet Shoestring
Producing Formation: Squirrel
Elevation: Ground: 988 Kelly Bushing: 0
Total Depth: 796 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 786
feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 05/14/2012



1081077

Operator Name: Tailwater, Inc. Lease Name: TETER Well #: 2-T
 Sec. 16 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	338	lime	base of the KC
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	523	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	575	oil sand	green, good bleeding
List All E. Logs Run:		735	broken sand	brown, good bleeding
Gamma Ray/Neutron		743	silty shale	brown & grey sand, etc.
		747	sand	black, no oil show

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	786	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	724.5-734.5	75 gal 15% HCL acid 40 sx sand; 135 bbls H2O	735

TUBING RECORD: Size: 2.8750 Set At: 786 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 04/24/2012
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36542

LOCATION Oklahoma, KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/16/12	7806	Teter # 2-T	6E 16	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr.</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
JOB TYPE <u>Long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>796</u>			DRIVER			
CASING DEPTH <u>786</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL.			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>2 1/2" Plug</u>			DRIVER			
DISPLACEMENT <u>4.57 BA</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 BPM</u>			DRIVER			
REMARKS: <u>Establish pump rate. Mix Pump 100% Premium Gel Plug</u>						
<u>Mix Pump 108 SKS 50/50 Por mix Cement 2% Gel. Cement</u>						
<u>to surface. Flush pump + lines clean. Displace 2 1/2" Rubber</u>						
<u>plug to casing TD. Pressure to 700 PSI. Release</u>						
<u>pressure to set float valve. Shut in casing</u>						

Evans Energy Dev Inc (Trans)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030 ⁰⁰
5406	20mi	MILEAGE.		80 ⁰⁰
5407	786	Casing footage.		N/C
5407	1/2 Minimum	ton Miles		175 ⁰⁰
5502	1 1/2 hrs	80 ABC Vac Truck		135 ⁰⁰
1124	108 SKS	50/50 Por Mix Cement		1182 ⁶⁰
1118A	282 ⁰⁰	Premium Gel		59 ²²
4402	1	2 1/2" Rubber Plug		25 ⁰⁰
<u>248560</u>				
			7.8%	SALES TAX
				ESTIMATED
				TOTAL
				99 ⁰⁰
				2788 ⁸⁴

Rev'n 5737

AUTHORIZATION [Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this to

Teter #2-T

Page 2

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 796'

Set 22.3' of 7" surface casing cemented with 5 sacks of cement.

Set 785.8' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.