

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1081122

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710	API No. 15 - 15-207-28060-00-00
Name: Laymon Oil II, LLC	Spot Description:
Address 1: 1998 SQUIRREL RD	NE NW SW SE Sec. 17 Twp. 24 S. R. 16 Fast West
Address 2: City: NEOSHO FALLS State: KS Zip: 66758 + 7124	1155 Feet from North / _ South Line of Section Peet from
Contact Person: Michael Laymon Phone: (620) 963-2495	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 32710	County: Woodson
Name: Laymon Oil II, LLC	Lease Name: Shepard Well #: 30-12
Wellsite Geologist: None	Field Name:
Purchaser:	Producing Formation: Squirre!
Designate Type of Completion:	Elevation: Ground: 1067 Kelly Bushing: 1072
✓ New Well	Total Depth: 1060 Plug Back Total Depth:
V Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? [] Yes V No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 40 10 sx cmt.
Onomine	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 100 bbls Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD	Quarter Sec. Twp. S. R. []East West
ENHR	County: Permit #:
04/19/2012 04/20/2012 04/20/2012	Formit W.
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
▼ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Charma Garriage Date: 05/14/2012

Side Two



Operator Name: Lay	mon Oil II, LL <u>C</u>		Lease Name	: Shepard		Well #:30	-12
Sec. 17 Twp.24	s. R. <u>16</u>	_ ✓ East ☐ West	County: W	oodson		·• ··	<u>-</u>
me tool open and clo:	sed, flowing and st is if gas to surface	and base of formations and in pressures, whether test, along with final characters at well site report.	er shut-in pressure i	reached static le	vel, hydrostatic pre	essures, hottom h	nole temperature, flu
Prill Stem Tests Taken (Attach Additional S	theets)	∐¹Yes ☑ No		Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Geole	ŕ	☐ Yes 🗸 No		ame		Тор	Datum
ores Taken lectric Log Run lectric Log Submitted (If no, Submit Copy)	l Electronically	☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No	Alle	ached		Attached	Attached
ist All E. Logs Run:							
Gamma Ray Neutror	า						
	-		NG RECORD set-conductor, surface,		luction, etc.		• •
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft,	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.2500	8.6250	24	40	Portland	10	
Production	6.1250	2.8750	7	1055	common	150	· · · · · · · · · · · · · · · · · · ·
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cement	# Sacks Used	QUEEZE RECOR		I Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge P Footage of Each Interval (Plugs Set/Type Perforated		Fracture, Shot, Ceme (Amount and Kind of N		Depth
†	- 					*	· · · · · · · · · · · · · · · · · · ·
UBING RECORD:	Size:	Set At:	Packer At:	Liner Run;	, Yes []N		
Pate of First, Resumed P	roduction, SWD or El	NHR. Producing M		Gas Lift	Other (Explain) .		
stimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf W	/ater	Bbls.	Gas-Oll Ratio	Gravity
DISPOSITION		I l Open Male	METHOD OF COMP			PRODUCTION	N INTERVAL:
Vented Sold (If vented, Subm	it ACO-18.)	Open Hale Other (Specify)	Perf. Dua (Subm		Commingled ubmit ACO-4)	AF	

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	Shepard 30-12	
Doc ID	1081122	

Tops

Soil	0	7
Lime	7	30
Shale & Lime	30	660
Shale	660	740
Lime	740	780
Shale	780	820
Lime & Shale	820	973
5' Lime	973	977
Shale	977	985
Upper Squirrel Sand	985	1005
Shale	1005	1060

THE NEW HIFIN LIBER CENTRY AUT M. PROTEEN P.O. POX COS ICLA, KS 66749

PHONE: (620) 365-2221

CUSTOMER NO.	JOB NO. P	URCHASE ORDER NO.	REFERENCE	TERMS		CLERK	DATE	TIME
3/,47	<u>_</u>			ET 10TH OF KENT	н 1	Œ	2/ 1/12	3:58
n 1933 T	OT OIL M SEVIREEL I	RC KS 65758	S H I P T O	DEL. DATE:	2/ 1/12 931 IOLAL	TEREN 1	DSCH General P ORDE Hereres	R #

ORDR 259872 SHIPPED ORDERED UM DESCRIPTION LCCATION UNITS PRICE/PER **EXTENSION** 362 EAL PC POSTLAND CERENT 323 9.45 /EA 2,635.83 ** CRIER ** CROER ** CROER ** ORDER ** ORDER ** TAXABLE 2835.03 SEE DEPOSIT ANDLESS ASS G.CO MON-TAXABLE . 6.63 WE RELEVICE DUE SE 3,077.39 SUBTOTAL 2835, 23 RECEIVED BY TO PAYENT RECEIVED IN 0.20 TAX AMBULT 242.39 TOTAL CHAINT 3077.39

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, L.M.C.

CONDITIONS

Concrete to be delivered to the nearest acceptable point over passable road, under functs own power. Our to delivery at owner's or intermediary's direction, solid assumes no responsibility for damages in any mainter to activation, roadways, direverys, but drings, trees, shrubbery, etc., which are at customer's risk. The maximum abotied time for untroducing trucks is 5 months per year's charge will be made for holding trucks foreign. This concrete contains correct valor contends for strength or mis included. We do not assume responsibility for strength test when water as added at customer's request.

NOTICE TO OWNER.

Failure of this contractor to pay those persons supplying material or sorvices to complete this contract can result in the filing of a machanic's fain on the proporty which is the subject of thes contractor.

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
WARNING IRRITATING TO THE SKIN AND EYES Contains Portland Cerrent Wear Rubber Boots and Groves PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Plush Thoroughly With Water, 8 Introton Pensists, Get Medical Attention. KEEP CHILDREN AVAY. CONCRETE is a PERISHABLE COM/COTTY and BECOMES the PROPERTY of the PURGHASER UPON LEAVING the PLAIT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS BUST be TELEPHONED to the OFFICE BEFORE LOADING STATTS. The undersprise promises to pay all costs, including resorruble attention is incurred in collecting any same overal. All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per avrium. Not Responsible for Reactive Aggregate or Octor Outfly, No Carm Afound Unless Made at Time		PROPERTY DAMAGE PELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSDE CURB LINE) Dear Gustomer-The other of this mock in presenting this PELEASE to you for your signature is of the opicitor that the size and weight of natification and the property of proceed to the premises and/or adjacent proceed, of present an attention in the size at a first own with to help you in entery way that we can, but in order to do this the driver is required that you find the PELEASE reforming time and the supplies from any responsibility from any damage that may count to the premises and/or adjacent proceed, buildings, storewise, curbs, etc., by the delivery of this meterial, and that you also agree to the plan remove much from the wheel of his vehicle to that he will not their the public street. Further, as additional consideration, the undesigned agrees to industrially and the intermises the diversion that hour and that appears to my and all damage to the creations and the supplies for any and all damage to the creations and the appears that may be obserted by anyone to have seen out of delivery of this order. Signed		Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X			
				WEIGHMASTER			
					NOT BE RESPONSIBLE	FOR ANY DAMAGE CAUSED	
Microsal is Delivered. A \$25 Service Charge and Loss of the Cach Gladount will be obtained on all Refurned Chades Excess Delay Time Charged (\$ \$50.14%).				X	- I		
QUANTITY	CODE	DESCRIPTION				UNIT PRICE	EXTENDED PRICE

RETURNED TO PLANT	LEFT JÖB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	
			1, JOB NOT READY 2, SLOW POUR OR PUMP 3, TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION		
LEFT PLANT •	ARRIVED JOB START UNLOADING 4. CONTRACTOR BROKE DOWN 9. CTIVER 5. ADDED WATER	9. CTI-⊈A	TIME DUE			
	· · · · · · · · · · · · · · · · · · ·	<u>.</u>				ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		·	DELAY TIME	ADDITIONAL CHARGE 2
	<u> </u>					GRAND TOTAL