

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 31240
Name: Enterprise, Inc
Address 1: 2708 Barclay Drive
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Steve Weilert
Phone: (785) 628-1170
CONTRACTOR: License # 32028
Name: Chito's Well Service
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Duke & Wood Drig
Well Name: Riedel #1
Original Comp. Date: 3-15-1954 Original Total Depth: 3900
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

4-23-2010 4-25-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____
Spot Description: 15: 051-02841-00-02
NE SW SW Sec. 31 Twp. 13 S. R. 19 East West
1,027 Feet from North / South Line of Section
4,355 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis
Lease Name: Riedel Well #: 1
Field Name: Irvin

Producing Formation: _____
Elevation: Ground: 2264 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: 1200
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Weilert
Title: prse Date: 4-2-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: wo Dg 5/4/12

MAY 04 2012

KCC WICHITA

Operator Name: Enterprise Inc. Lease Name: Riedel Well #: 1
 Sec. 31 Twp. 13 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	240		150	
Production	7 7/8	5 1/2	15.5	3854		250	
Liner		4 1/2	10.5	1098	60/40	75	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1100 to 1180		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1077</u> Packer At: <u>1082</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED MAY 04 2012 </div>
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ALLIED CEMENTING CO., LLC. 33923

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-23-10</u>	SEC. <u>31</u>	TWP. <u>13</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Riedel</u>		WELL # <u>1 SWD</u>		LOCATION <u>Pocemento KS West to 160 AVE</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				South to Victoria Rd 3/8 East			

CONTRACTOR Chito's

TYPE OF JOB Liner

HOLE SIZE 5 1/2 casing T.D. Plug @ 1100'

CASING SIZE 4 1/2 Liner DEPTH 1097'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 17.44 Bbl

OWNER

CEMENT

AMOUNT ORDERED 75 @ 40 4% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Paul

BULK TRUCK

410 DRIVER Glenn

BULK TRUCK

DRIVER

COMMON	<u>45</u>	@	<u>13.50</u>	<u>607.50</u>
POZMIX	<u>30</u>	@	<u>7.55</u>	<u>226.50</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/56/mile</u>			<u>300.00</u>
TOTAL				<u>1363.50</u>

REMARKS:

Load hole w/ 17 Bbl H₂O to

Est. Circulation. Mix 75 sk cement

to circulate to surface. Displace plug

w/ 17.5 Bbl H₂O. Load @ 950 psi. Float did not

Hold. Cement did circulate! Thankyou!

CHARGE TO: Enterprise Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>70.00</u>	
MANIFOLD		@		
		@		
TOTAL				<u>1061.00</u>

RECEIVED

MAY 04 2012

KCC WICHITA
PLUG & FLOAT EQUIPMENT

	@			
<u>4 1/2 Butt weld Float Shoe</u>	@		<u>126.00</u>	
<u>4 1/2 Rubber plug</u>	@		<u>27.00</u>	
	@			
	@			
TOTAL				<u>153.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Enterprise Inc

SIGNATURE Steve W...

Invoice

Specializing in Pipe Threading & Repair

Company Transport
And Storage
Available

INVOICE NO.

18150

Remit To: **Midwestern Pipe Works Inc.**

P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

Shop (785)625-4870
Gary Geist 625-3017

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	On Receipt	4/22/2010	4/22/10

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Enterprise Inc.
2706 Barclay
Hays, KS

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O
Rendell Disposal

DATE SHIPPED	SHIPPED NO.	ROUTING	F.O.B.	PPD	AKD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY		DESCRIPTION	UNIT PRICE	PER	AMOUNT
1178.80	R	4 1/2 10.50# R-3 New Limited Service Casing for a Threaded Liner - Drifted 3.927 Full Length - Tested 4400 psi	\$8.95		\$8,191.27
1.00		Labor to Weld on Shoe	\$50.00		- \$50.00
Sub Total					\$8,241.27
Sales Tax					- 50.00
Total Balance Due					8191.27
					\$8,241.27

Recall

Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDOR MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC. THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESEIZE POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

*Limited Service casing used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, other expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

THANK YOU

WE SINCERELY APPRECIATE YOUR BUSINESS

RECEIVED

Made copy for Pat Staab
Tues. April 27, 2010

MAY 04 2012
KCC WICHITA