



KANSAS CORPORATION COMMISSION 1080152
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234
Name: Fidelity Energy, Inc.
Address 1: BOX 36
Address 2: _____
City: SEDAN State: KS Zip: 67360 + _____
Contact Person: SHELLEY WISE
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: M.O.K.A.T.
Wellsite Geologist: MOKAT
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/12/2011 12/14/2011 4/16/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-125-32149-00-00
Spot Description: _____
SE NW NW NW Sec. 4 Twp. 33 S. R. 14 East West
652 Feet from North / South Line of Section
580 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: North Janzen Well #: 1-A
Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 870 Kelly Bushing: 0
Total Depth: 1225 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1
feet depth to: 1187 w/ 80 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gamack Date: 05/04/2012



1080152

Operator Name: Fidelity Energy, Inc. Lease Name: North Janzen Well #: 1-A
Sec. 4 Twp. 33 S. R. 14 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [x] Yes [] No Name Top Datum
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: high resolution
DUAL INDUCTION LL3/GR
HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	12.75	8.6250	23	20	portland	7	
production	6.3750	4.5	10.5	1187	portland	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
03	1167-1173	frac sand	

TUBING RECORD: Size: 2 3/8 Set At: 1165 Packer At: Liner Run: [] Yes [x] No

Date of First, Resumed Production, SWD or ENHR. 4/16/2012
Producing Method: [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6				

DISPOSITION OF GAS: [] Vented [] Sold [x] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled (Submit ACO-5) [] Other (Specify)
PRODUCTION INTERVAL: 1167-1173

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#2465 ✓



1820000204

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Fidelity	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	2826 LS	Section	4	Excess (%)	20
Customer Acct #		TWP	33S	Density	13.5/14.5
Well No.	North Janzen #1-A	RGE	14E	Water Required	
Mailing Address		Formation		Yield	1.56/1.45
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth	1219	Slurry Volume	
Contact		Casing Size	4 1/2 INCH, 2.55 (10.5 LBS)	Displacement	19
Email		Casing Depth	1187	Displacement PSI	430
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	5
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5405	EQUIPMENT MILEAGE (ONE-WAY)	40	PER MILE	\$4.00	\$ 160.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
5402	FOOTAGE	1,187	PER FOOT	0.22	\$ 261.14
					EQUIPMENT TOTAL \$ 1,601.14
Cement, Chemicals and Water					
1104S	CLASS 'A' CEMENT (SALES) BLEND(S)	80	0	\$14.95	\$ 1,196.00
1128	WC. CEMENT (CAL SEAL) 6% WC. 2% CAL. CLORIDE 2% GE	60	0	\$18.80	\$ 1,128.00
1118B	PREMIUM GELBENTONITE (60#)	450	0	\$0.21	\$ 94.50
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1123	CITY WATER (PER 1000 GAL)	5	0	\$16.54	\$ 82.70
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
					CHEMICAL TOTAL \$ 2,604.40
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
					TRANSPORT TOTAL \$ 448.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0		0		\$0.00	\$ -
Centralizer					
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
Float Shoe					
0		0		\$0.00	\$ -
Float Collars					
0		0		\$0.00	\$ -
Guide Shoes					
0		0		\$0.00	\$ -
Baffle and Flapper Plates					
0		0		\$0.00	\$ -
Packer Shoes					
0		0		\$0.00	\$ -
DV Tools					
0		0		\$0.00	\$ -
Ball Valves, Swaggs, Clamps, Misc.					
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
Plugs and Ball Sealers					
4404	1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
0		0		\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL \$ 45.00
					SUB TOTAL \$ 4,898.54
					12% (-DISCOUNT) \$ 587.82
					SALES TAX \$ 116.71
					DISCOUNTED TOTAL \$ 4,427.43
TRUCK#	DRIVER NAME				
308	Wade, John				
518	Marrs, Casey				
414	Lucas, Bryan				

AUTHORIZATION Wagner/Kay/UP
DATE Dec 15/2011

TITLE _____
FOREMAN [Signature]

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THIS FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES RENDERED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Fidelity	State, County	Montgomery, Kansas	Cement Type	CLASS 7
Customer Acct #	L6	Section	4	Excess (%)	20
Well No.	0	TWP	39S	Density	13.6/14.5
Mailing Address	North Jarzen #1-A	RGE	14E	Water Required	0
City & State	0	Formation	0	Yield	1.55/1.48
Zip Code	0	Hole Size	8 3/4	Slurry Weight	0
Contact	0	Hole Depth	1219	Slurry Volume	0
Email	0	Casing Size	1 1/2 INCH, J-55 (10.5 LBS)	Displacement	19
Cell	0	Casing Depth	1187	Displacement PSI	450
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5
REMARKS					

Pumped 3 sks gel ahead, est. circulation, pumped 80 sks 4% gel lead, 60 sks owc, tail,
flushed pump and lines displaced plug to bottom set shoe shut in.
Circulated cement to surface.

(140 SKS)

Sub by MJB
John W
Cherry
Basem
Casey