

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S. Main
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Co.
Wellsite Geologist: Steve McClain
Purchaser: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03-24-2012</u>	<u>04-01-2012</u>	<u>04-27-2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22250-00-00
Spot Description: _____
C NE NE NE Sec. 29 Twp. 29 S. R. 9 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Goetz Well #: 2
Field Name: Goetz
Producing Formation: _____
Elevation: Ground: 1660 Kelly Bushing: 1669
Total Depth: 5000 Plug Back Total Depth: 5000
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 225
feet depth to: surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm Fluid volume: 950 bbls
Dewatering method used: settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License #: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Permit #: 27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 05-01-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 5/4/12

KCC WICHITA

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MAY 04 2012

Operator Name: Messenger Petroleum, Inc. Lease Name: Goetz Well #: 2
 Sec. 29 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3382</td> <td>-1713</td> </tr> <tr> <td>Lansing</td> <td>3590</td> <td>-1921</td> </tr> <tr> <td>Swope</td> <td>3944</td> <td>-2275</td> </tr> <tr> <td>Kinderhook</td> <td>4236</td> <td>-2567</td> </tr> <tr> <td>Viola</td> <td>4407</td> <td>-2738</td> </tr> <tr> <td>Simpson</td> <td>4477</td> <td>-2808</td> </tr> <tr> <td>Arbuckle</td> <td>4586</td> <td>-2917</td> </tr> </table>	Name	Top	Datum	Heebner	3382	-1713	Lansing	3590	-1921	Swope	3944	-2275	Kinderhook	4236	-2567	Viola	4407	-2738	Simpson	4477	-2808	Arbuckle	4586	-2917
Name	Top	Datum																							
Heebner	3382	-1713																							
Lansing	3590	-1921																							
Swope	3944	-2275																							
Kinderhook	4236	-2567																							
Viola	4407	-2738																							
Simpson	4477	-2808																							
Arbuckle	4586	-2917																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	224'	60/40 poz	250	2% gel, 3% CC
production	7-7/8"	5-1/2"	15.50#	4630'	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole from 4630' to 5000'	3000 gal 28% MCA	

TUBING RECORD:	Size: <u>2-7/8" ceram coat</u>	Set At: <u>4579'</u>	Packer At: <u>4579' Mod G</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD (on vac)</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>SWD - open hole 4630'-5000'</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 04 2012
KCC WICHITA

QUALITY WELL SERVICE, INC.

5447

Home Office 324 Simpson St., Pratt, KS 67124

Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	3-24-12	Sec.	29	Twp.	29	Range	9	County	Kingman	State	Ks	On Location		Finish	10:15pm	
Lease	Bretz		Well No.	2		Location Zenda 3 North 2 1/2 West N into										
Contractor	Streling							Owner								
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	1 3/4		T.D.		225		Charge To									
Csg.	8 5/8		Depth		212.84		To Messenger Pet.									
Tbg. Size			Depth				Street									
Tool			Depth				City				State					
Cement Left in Csg.			Shoe Joint		Harding JT 11'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace				Cement Amount Ordered 250sx 60/40 POZ									
EQUIPMENT							2% Gel 3% CC 1/4 C.F.									
Pumptrk	8	No.					Common 150									
Bulktrk	9	No.					Poz. Mix 100									
Bulktrk		No.					Gel. 4									
Pickup		No.					Calcium 8									
JOB SERVICES & REMARKS							Hulls									
Rat Hole							Salt									
Mouse Hole							Flowseal 63									
Centralizers							Kol-Seal									
Baskets							Mud CLR 48									
D/V or Port Collar							CFL-117 or CD110 CAF 38									
							Sand									
Ran 5jts New 8 5/8 23# set @ 223.84							Handling 262									
							Mileage 35									
Mixed 250sx 60/40 2% Gel 3% CC 1/4 C.F.							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
Shut down related plug.							Baskets									
							AFU Inserts									
Displaced with 13.5hls							Float Shoe									
							Latch Down									
Cement Did Circulate																
							1 8 5/8 Wooden Plug									
							Pumptrk Charge									
							Mileage 35									
							RECEIVED									
							MAY 04 2012									
X Signature <i>[Signature]</i>							KCC WICHITA									
							Tax									
							Discount									
							Total Charge									



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05992 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-2-2012	DISTRICT: PRATT, Ks.	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: MESSENGER PETROLEUM		LEASE: 70FT7				WELL NO. 2				
ADDRESS:		COUNTY: KINKINIAH	STATE: Ks.							
CITY:		SERVICE CREW: (ESSE), MORALES, FRED								
AUTHORIZED BY:		JOB TYPE: CALW - 5% C.S.								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37586	1.5						4-2-12			
19289-17E-13	2.5					ARRIVED AT JOB				5:00
19232-2K-10	2.5					START OPERATION				7:15
						FINISH OPERATION				11:00
						RELEASED				12:15
						MILES FROM STATION TO WELL				85

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

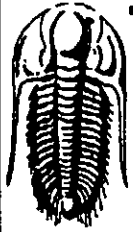
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
MP 105	AH-2 CEMENT	SK	125		
MP 103	60/10 POZ	SK	75		
CC 102	CELL-FLAKE	lb	32		
CC 111	SALT	lb	575		
CC 112	CEMENT FRICTION REDUCER	lb	36		
CC 115	GAS-FLCK	lb	89		
CC 129	FLN-302	lb	59		
CC 201	GILSWITE	lb	625		
CF 1007	CATCHDOWN PLUG & DAPPLE, 5/8"	EA	1		
CF 1001	CNT. PACKER SHALE 5 1/2"	EA	1		
CF 11051	TURBOLIZER 5 1/2"	EA	4		
CF 111	CRACKET 5 1/2"	EA	1		
PC 151	MUDFLUSH	GVL	500		
E 100	TRUCK MILEAGE	MI	25		
E 101	HEAVY EQUIPMENT MILEAGE	MI	50		
E 113	BUCK DELIVERY CHRG.	TM	0.29		
CE 205	DEPTH CHARGE: 400' - 500'	HR	1.9		
CE 240	BLENDING SERVICE CHARGE	SK	200		
CE 504	PLUG CONTAINER CHARGE	JOB	1		
S 003	SERVICE SUPERVISOR	EA	1		
				SUB TOTAL	11,419

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT	%TAX ON \$
ADDITIONALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Dean Jolley*
FIELD SERVICE ORDER NO. _____
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X Kinkiniah*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Messenger Petroleum Inc

29-29s-9w Kingman, KS

525 S Main
Kingman KS 67068

Goetz #2

Job Ticket: 47468

DST#: 1

ATTN: Jon Messenger

Test Start: 2012.03.30 @ 11:37:23

GENERAL INFORMATION:

Formation: Viola
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:04:08
 Time Test Ended: 19:24:08
 Interval: 4404.00 ft (KB) To 4410.00 ft (KB) (TVD)
 Total Depth: 4410.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Taylor
 Unit No: 47
 Reference Elevations: 1669.00 ft (KB)
 1660.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6773

Outside

Press@RunDepth: 1085.36 psig @ 4405.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.30 End Date: 2012.03.30

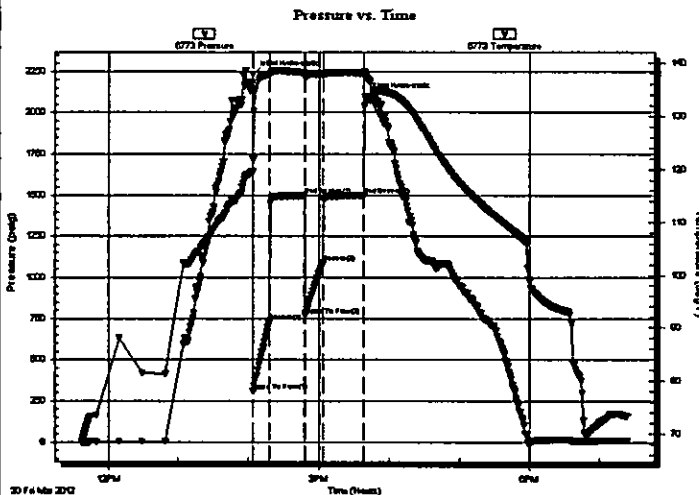
Last Calib.: 2012.03.30

Start Time: 11:37:28 End Time: 19:24:07

Time On Btm: 2012.03.30 @ 14:03:38

Time Off Btm: 2012.03.30 @ 15:39:08

TEST COMMENT: I.F. Strong Blow BOB In 62 Sec.
 I.S.I. Bleed Off 4 Min Weak Blow In 20 Min Building To 3"
 F.F. Strong Blow BOB In 90 Sec
 F.S.I. Bleed Off 4 Min Fair Blow BOB In 10 Min Never Died



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.80	119.46	Initial Hydro-static
1	308.46	121.85	Open To Flow (1)
15	732.76	137.76	Shut-In(1)
44	1496.86	138.00	End Shut-In(1)
45	764.64	137.02	Open To Flow (2)
60	1085.36	137.78	Shut-In(2)
95	1497.77	137.99	End Shut-In(2)
96	2095.03	137.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	Very Slight MVCGO 3%G 92%O 2%W	3.140
110.00	WM GSY OIL 50% G 15%O 20%W 15%M	1.44
125.00	WMGO 60%G 11%O 20%W 9%M	1.83
183.00	WTRY MUDD TR%G 1%O 96%W 3%M	2.68
1652.00	CLN GSY WTR TR%G 100%W	24.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

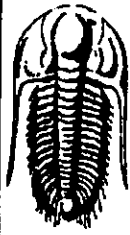
Ref. No: 47468

Printed: 2012.04.04 @ 16:37:09

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Messenger Petroleum Inc

29-29s-9w Kingman,KS

525 S Main
Kingman KS 67068

Goetz #2

Job Ticket: 47468

DST#: 1

ATTN: Jon Messenger

Test Start: 2012.03.30 @ 11:37:23

Tool Information

Drill Pipe:	Length: 4179.00 ft	Diameter: 3.88 inches	Volume: 61.11 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 213.00 ft	Diameter: 2.75 inches	Volume: 1.56 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 62.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4404.00 ft			Final 84500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Jars	5.00			4391.00	
Safety Joint	3.00			4394.00	
Packer	5.00			4399.00	29.00 Bottom Of Top Packer
Packer	5.00			4404.00	
Stubb	1.00			4405.00	
Recorder	0.00	6773	Outside	4405.00	
Recorder	0.00	6766	Outside	4405.00	
Perforations	2.00			4407.00	
Bullnose	3.00			4410.00	6.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Messenger Petroleum Inc

29-29s-9w Kingman, KS

525 S Main
Kingman KS 67068

Goetz #2

Job Ticket: 47468

DST#: 1

ATTN: Jon Messenger

Test Start: 2012.03.30 @ 11:37:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
190.00	Very Slight MWCGO 3%G 92%O 2%W 3%M	1.396
110.00	WM GSY OIL 50% G 15%O 20%W 15%M	1.441
125.00	WMGO 60%G 11%O 20%W 9%M	1.828
183.00	WTRY MUDD TR%G 1%O 96%W 3%M	2.676
1652.00	CLN GSY WTR TR%G 100%W	24.159

Total Length: 2260.00 ft

Total Volume: 31.500 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

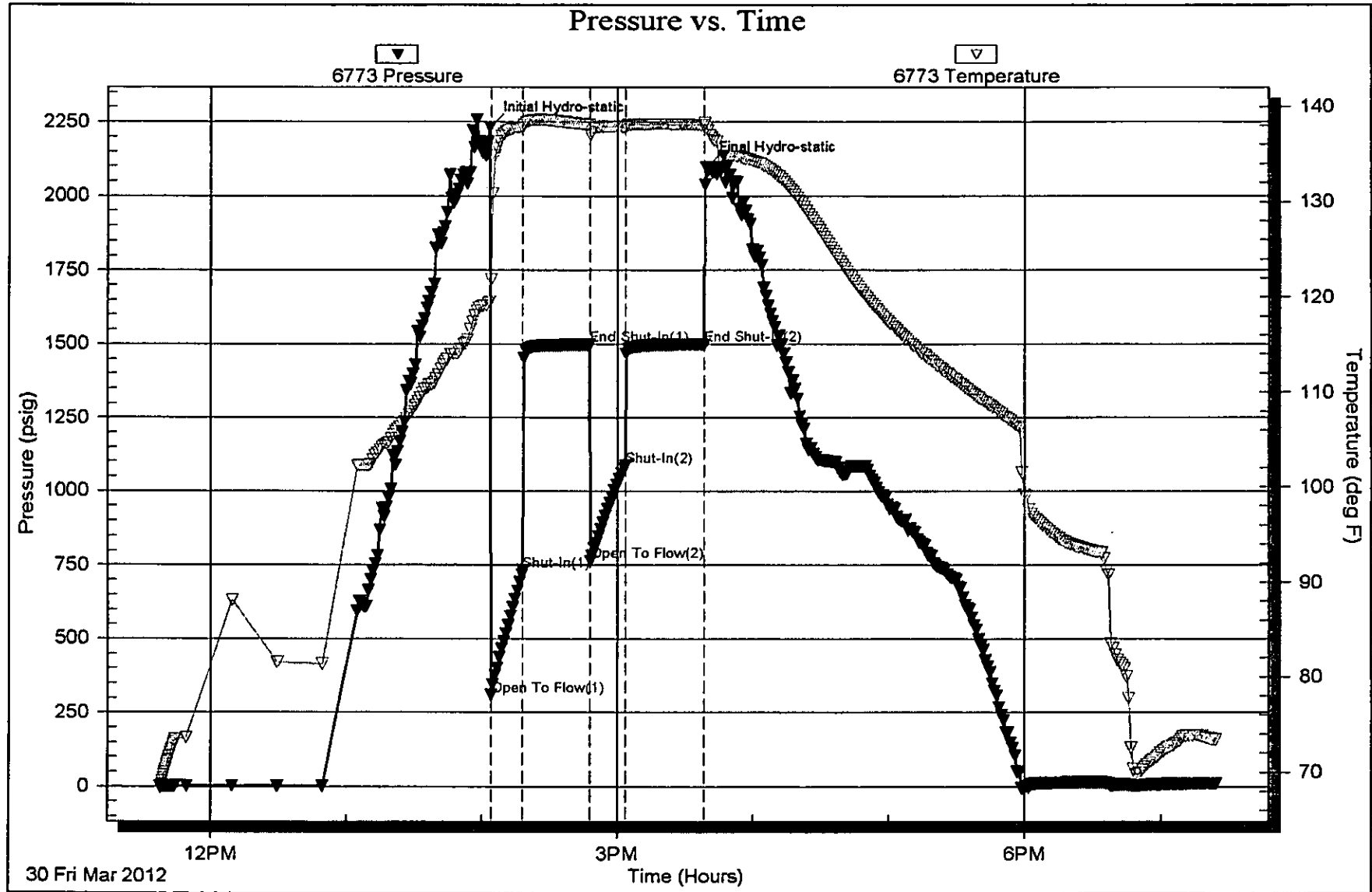
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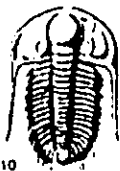
Serial #: 6773

Outside Messenger Petroleum Inc

Goetz #2

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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APR 03 2012

Test Ticket

NO. 47468

BY: _____

Well Name & No. GoTer #2 Test No. #1 Date 3-30-2012
 Company messenger Petroleum Inc Elevation 1669 KB 1660 GL
 Address 525 S main Kingman Ks 67603
 Co. Rep / Geo. Jim messenger Rig Stearling Drilling #4
 Location: Sec. 29 Twp. 29 Rge. 9W Co. Kingman State Ks

Interval Tested 4404-4410 Zone Tested Vilva
 Anchor Length 6 Drill Pipe Run 4179 Mud Wt. 9.6
 Top Packer Depth 4399 Drill Collars Run 213 Vis 61
 Bottom Packer Depth 4404 Wt. Pipe Run 0 WL 11.2
 Total Depth 4410 Chlorides 3000 ppm System LCM 0
 Blow Description I.F. Strong Blow B.O.B. 62 sec
F.S.I. Bleed off 4 min weak Blow IN 20 min Building to 3'
FF Strong Blow BUB 90 sec
F.S.I. Bleed off 4 min Fair Blow B.O.B 10 min Never Dred.

Rec	Feet of	%gas	%oil	%water	%mud
190	Feet of very slight wmcgy oil	3	96	2	3
110	Feet of wmcgy oil	50	15	20	15
125	Feet of wmcgy oil	60	11	20	9
183	Feet of wtry mud	TR	1	96	3
1652	Feet of cin lgy wtr	TR	%oil	100	%mud

Rec Total 2260 BHT 137 Gravity 36 API RW. LS @ 85 °F Chlorides 125,000 ppm

(A) Initial Hydrostatic 2231 Test 1225' T-On Location 1130
 (B) First Initial Flow 308 Jars 250' T-Started 1157
 (C) First Final Flow 733 Safety Joint 75' T-Open 1403
 (D) Initial Shut-In 1497 Circ Sub _____ T-Pulled 1539
 (E) Second Initial Flow 765 Hourly Standby _____ T-Out 1900
 (F) Second Final Flow 1025 Mileage 87 RT 12180 Comments _____
 (G) Final Shut-In 1499 Sampler _____
 (H) Final Hydrostatic 2095 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 30

Sub Total 11671.80

Approved By _____

Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Total 11671.80 KCC WICHITA
MP/DST Disc't _____

THANKS
785-656-1709