CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5086	API No. 15 -
Name: PINTAIL PETROLEUM, LTD	Spot Description:
Address 1: 225 N. MARKET #300	SW_NE_NE_NW Sec. 15 Twp. 18 S. R. 25 ☐ East West
Address 2:	4/5 479 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67202 +	3,50 2013 Feet from A East / West Line of Section
Contact Person: WALTER INNES PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-2243	✓ NE □NW □SE □SW
CONTRACTOR: License #_4958	County: NESS
Name: MALLARD JV	Lease Name: EDWARDS-THEISEN Well #: 1-15
Wellsite Geologist: SETH EVENSON	STANDARD WILDCAT
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: 2442
	Total Depth: 4500 Plug Back Total Depth: N/A
	Amount of Surface Pipe Set and Cemented at: 217 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
CM (Coel Bed Methene)	If yes, show depth set: Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	County: CONFIDENTIAL Permit #:RECEIVED
GSW Permit #:	County Permit #.
4/7/2012 4/14/2012	APR 2 6 2012 APR 2 7 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date	1400
	KCC-WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the sould date, recompletion, workover or a	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this form will be held confidential for a period of 12 months if re	quested in writing and submitted with the form (see rule 82-3-107 for confiden-
tiality in excess of 12 months). One copy of all wireline logs and geologist w	ell report shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	orm with all temporarily abandoned wells.
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	d with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowled	- ''''' //~ //~ //~ // AFT
/ /	Confidential Release Date:
Signature: Ace Lauis	Wireline Log Received
	Geologist Report Received
Title: PRODUCTION & COMPLIANCE MANAGER Date: 4/26/2012	UIC Distribution ALT I II Approved by: Dog Date: 5-1-12
	ALT