

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-20-96
DISTRICT # _____
SGA Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 11/20/96
Month day year

Spot
C...-NE.-NE.. Sec 9.....Twp. 16.....S, Rg.21..W _____ East
_____ West

4620 feet from South/North Line of Section

OPERATOR: LICENSE # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address: P.O. BOX 8647
City/State/Zip: WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICHECKY
Phone: 316-681-0231

660 feet from East/ West Line of Section

IS SECTION X REGULAR IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)

County: NESS
Lease Name: LAMER E Well #: 1

Field Name: BRILHAT

Is this a Prorated / Spaced Field? yes X no

Target Formation (s): CHEROKEE

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 2344 feet MSL

Water well within one - quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 260

Length of Conductor pipe required: _____

Projected Total Depth: 4350

Formation at Total Depth: CHEROKEE

Water Source for Drilling Operations: _____ Well _____ Farm Pond _____ other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

CONTRACTOR: License #: 5123
Name: PICKRELL DRILLING CO

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec x Infield x Mud Rotary
Gas Storage Pool Extension Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

11-15-1996

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 11/13/96 Signature of Operator or Agent: *John S. Weir* Title: President

FOR KCC USE:
 API # 15- 135-239670000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. X(2)
 Approved by: JK 11-15-96
 This authorization expires: 5-15-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

9 16 21W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE LAMER E
 WELL NUMBER 1
 FIELD _____

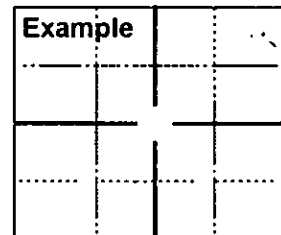
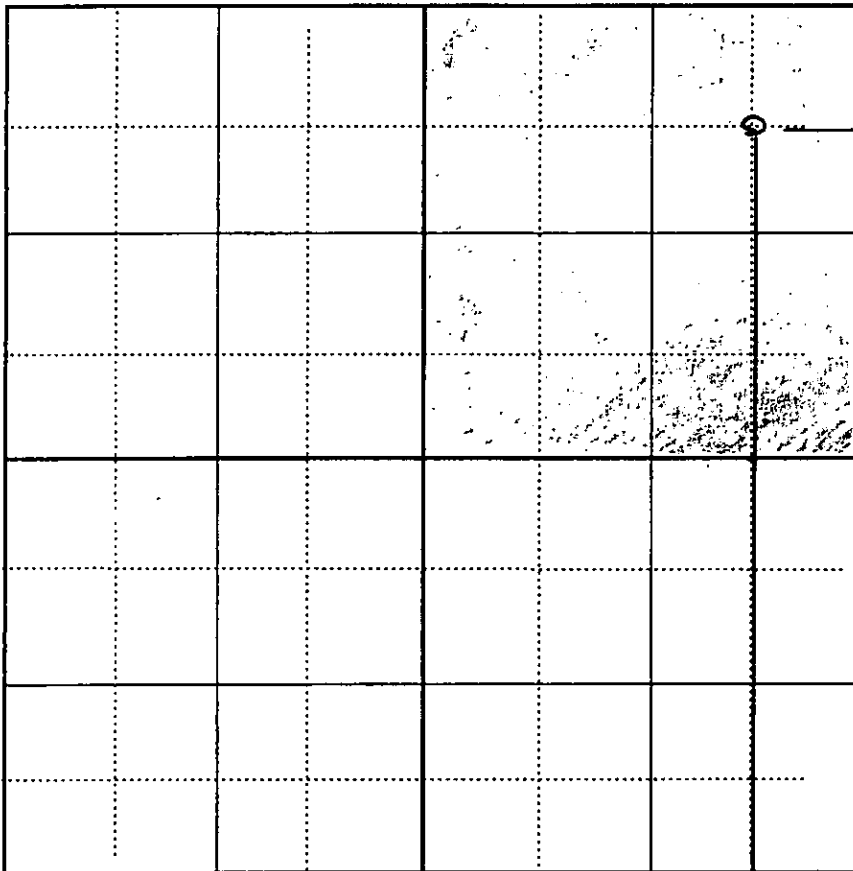
LOCATION OF WELL: COUNTY NESS
4620 feet from south/north line of section
660 feet from east/west line of section
 SECTION 9 TWP 16 RG 21 W _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

SECTION 9 NESS COUNTY, KANSAS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.