

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 5, 1989
month day year

S/2 SW. SE. Sec. 5. Twp. 16 S, Rg 21 X East
West

OPERATOR: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Bales
Phone: 913-689-4816

330 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5783
Name: Galloway Drilling Co., Inc.

County: Ness
Lease Name: Zeller Well #: 1
Field Name: Bright Pool Ext.

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OAWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330

If OAWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Ground Surface Elevation: N.A. feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no

Directional, Deviated or Horizontal wellbore? yes XX. no
If yes, total depth location:

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 520' 810
Surface Pipe by Alternate: ... 1 XX 2

Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None
Projected Total Depth: 4300

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Contractors decision
... well ... farm pond ... other

DWR Permit #:
Will Cores Be Taken?: ... yes XX. no
If yes, proposed zone:

AFFIDAVIT

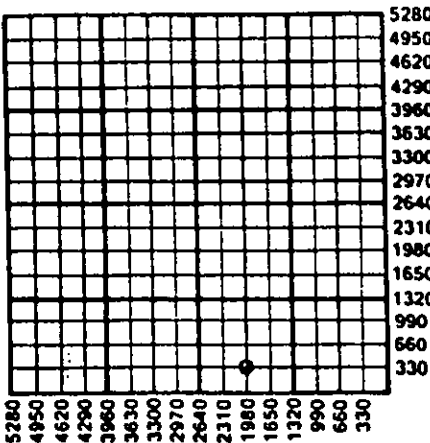
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 23, 1989 Signature of Operator or Agent: [Signature] Title: Manager



STAT RECEIVED
OPERATION COMM
OCT 25 1989
10-25-1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23398-00-00

Conductor pipe required _____ feet

Minimum surface pipe required 200 feet per Alt. X @

Approved by: [Signature] 10-26-89

EFFECTIVE DATE: 10-31-89

This authorization expires: 4-26-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

5
16
21W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.