

EFFECTIVE DATE: 8-17-92

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT #

SGA7... Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8/15/92 month day year

Spot C.N./2 SE SE Sec 5 Twp 16 S, Rg 21 East West

OPERATOR: License # 8996 Name: Mid Continent Resources, Inc. Address: P.O. Box 399 City/State/Zip: Garden City, KS 67846 Contact Person: Scott Corsair Phone: 913-398-2270

990 feet from South / North line of Section 660 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 8241 Name: Emphasis Oil Operations

County: Ness Lease Name: Zeller Well #: 1 Field Name: Bright NW

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Cherokee Nearest lease or unit boundary: 660

Ground Surface Elevation: 2350 est feet MSL Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no Depth to bottom of fresh water: 130

Depth to bottom of usable water: 975 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250 Length of Conductor pipe required: NA

Projected Total Depth: 4360 Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond other

DWR Permit #: Will Cores Be Taken? yes no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWD, Seismic, etc.

If OWD: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-10-92 Signature of Operator or Agent: Scott Corsair Title: Agent

FOR KCC USE: API # 15- 135-23695-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: C.B. 8-12-92 This authorization expires: 2-12-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 12 1992 08-12-1992 CONSERVATION DIVISION WICHITA, KS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

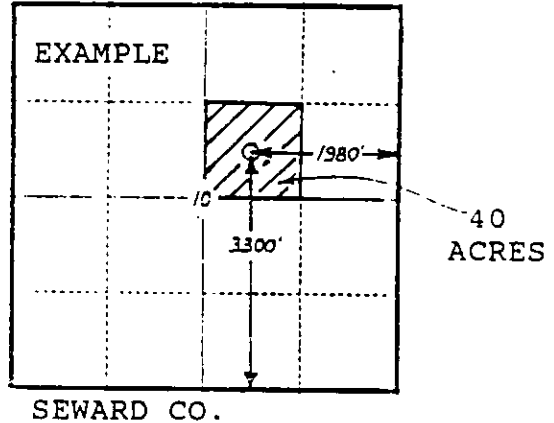
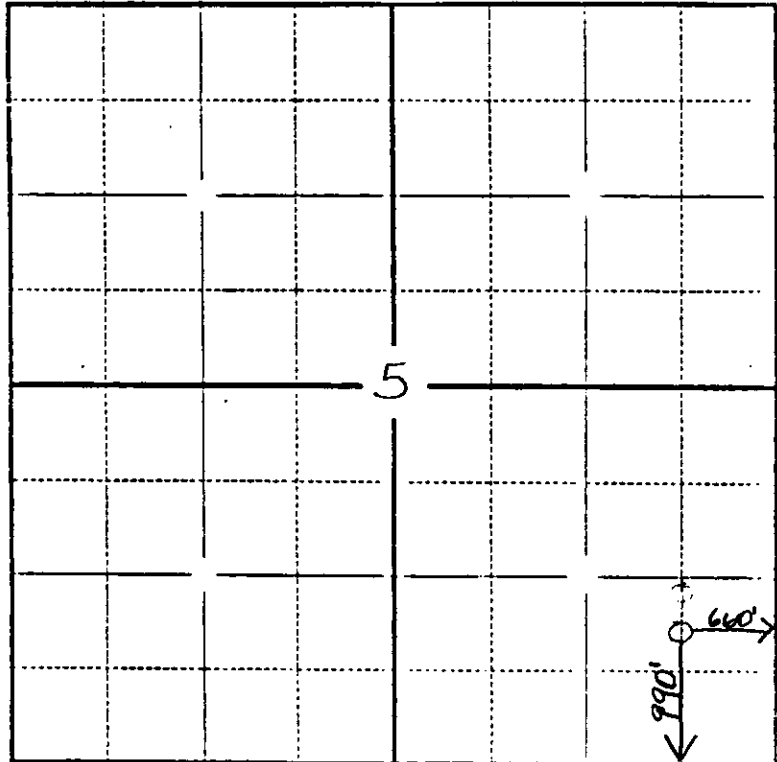
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Mid Continent Resources, Inc LOCATION OF WELL: COUNTY Ness
 LEASE Zeller _____ 990 feet from south/north line of section
 WELL NUMBER 1 _____ 660 feet from east/west line of section
 FIELD Bright NW _____ SECTION 5 TWP 16S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.