

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 6/25/85  
month day year

API Number 15- 135-22,857-00-00

OPERATOR: License # 5474  
Name Northern Lights Oil Co.  
Address 212 N. Market, Suite 400  
City/State/Zip Wichita, Kansas 67202  
Contact Person John W. Sutherland, Jr.  
Phone 263-1008

C E/2 NE SE Sec 16 Twp 16 S, Rge 21  
(location)  East  West

1980 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Unknown  
City/State

Nearest lease or unit boundary line 330 feet.  
County Ness  
Lease Name Lamer Well# 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4300 feet  
Projected Formation at TD Mississippian  
Expected Producing Formations Cherokee

Depth to Bottom of fresh water 300 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water ~ 700 feet  
Surface pipe by Alternate: 1  2  300 feet  
Surface pipe to be set  
Conductor pipe if any required feet  
Ground surface elevation Approx. 2320 feet MSL.  
This Authorization Expires 12-25-85  
Approved By 6-25-85 RCH for KONE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/7/85 Signature of Operator or Agent John W. Sutherland Title General Partner

Production string will be immediately cemented through the Dakota if production casing is set. John W. Sutherland

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

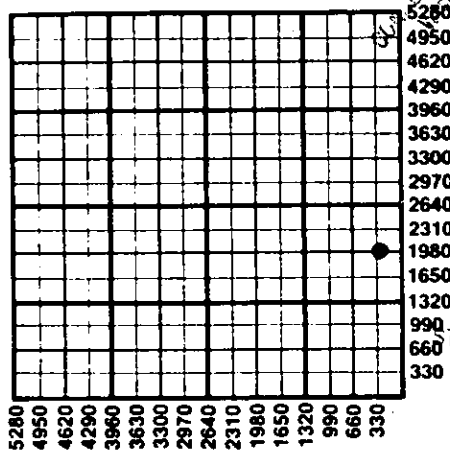
A Regular Section of Land  
 1 Mile = 5,280 Ft.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 10 1985  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

06-01-1985

Important procedures to follow:

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.  
 If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED  
 STATE CORPORATION COMMISSION

JUN 25 1985

CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238