

11-8

To: 1 051233  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-135-23,396-00-00  
SE SW SW, SEC. 15, T 17 S, R 25 W/R  
330 feet from S section line  
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5184  
Operator: Shields Oil Producers, Inc.  
Name & Address: Shields Building  
Russell, KS 67665

Lease Name Mishler Well # 1  
County Ness 145.67  
Well Total Depth 4482 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Shields Drilling Company, Inc. License Number 5655

Address Shields Building, Russell, KS 67665

Company to plug at: Hour: 7 a.m. Day: 8 Month: 11 Year: 19 89

Plugging proposal received from Burt Berry

(company name) Shields Oil Producers, Inc. (phone) 913-483-3141

purpose: to fill hole with heavy mud and spot cement through drill pipe Elevation 2479' Anhydrite 1800-1830'

- 1st plug at 1830' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,
- 3rd plug at 290' with 40 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 9:45 a.m. Day: 8 Month: 11 Year: 19 89

- ACTUAL PLUGGING REPORT
- 1st plug at 1830' with 50 sx cement,
  - 2nd plug at 1000' with 80 sx cement,
  - 3rd plug at 290' with 40 sx cement,
  - 4th plug at 40' with 10 sx cement,
  - 5th plug to circulate rathole with 15 sx cement,
  - 6th plug to circulate mousehole with 10 sx cement.

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NOV 4 1989

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-17-89  
INV. NO. 26491  
11-8

Signed Richard W. Lacey (TECHNICIAN)

RLC

EFFECTIVE DATE: 10-21-89

135-23,396-00-00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 25 89  
month day year

SE. SW. SW. Sec. 15. Twp. 17. S, Rg. 25. X East West

OPERATOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Address: Shields Bldg.  
City/State/Zip: Russell, Kansas 67665  
Contact Person: M. L. Ratts  
Phone: 913-483-3141

330 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5655  
Name: Shields Drilg. Co., Inc.

County: Ness  
Lease Name: Mishler Well #: 1  
Field Name: (Stutz E.) WPK now p

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWMO Disposal Wildcat Cable  
Seismic; # of Holes

Is this a Prorated field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2470 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 950  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 240  
Length of Conductor pipe required: None  
Projected Total Depth: 4500  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well farm pond X other

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

Exp. 4/16/90

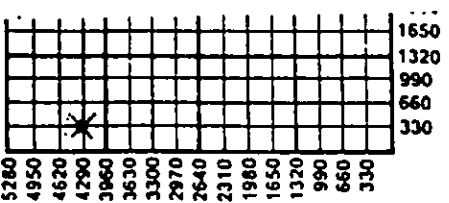
AFFIDAVIT

200' Alt. II Req.

PUSHER Bart Beery  
TD 442' FORMATION \_\_\_\_\_  
SURFACE PIPE 8 5/8" @ 259'  
ANHYDRITE 1800-1820 ELEVATION 2479'  
STARTING TIME & DATE 9:45 a.m. 10-21-89  
COMPLETION TIME & DATE \_\_\_\_\_  
1st PLUG @ 1830 FT. WI 50 SX  
2nd PLUG @ 1000 FT. WI 80 SX  
3rd PLUG @ 290 FT. WI 40 SX  
4th PLUG @ 40 FT. WI 10 SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI \_\_\_\_\_ SX  
CEMENT COMPANY A.L.C.O.  
TECHNICIAN R.L.  
TYPE OF CEMENT 60/40 per 6 bags

SPUD  
10-30-89  
8 5/8" - 259'

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Spud date: \_\_\_\_\_ Agent CONSERVATION DIVISION  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorations orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.