

9-13

1 080033

API NUMBER 15-135-23,378-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App. S/2 NW NE SEC. 6, T 17 S, R 25 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4145 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3982

Lease Name Hopkins Well # 2

Operator: James Energy Management, Inc.

County Ness 147.08

Name & Address 44 Inverness Bldg., A Suite A

Well Total Depth 4550 feet

Englewood, CO 80112

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 211

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Western Kansas Drilling License Number 4083

Address P.O. Box 126, Hays, KS 67601

Company to plug at: Hour: 1 a.m. Day: 13 Month: 9 Year: 19 89

Plugging proposal received from Frank Taggart

(company name) Western Kansas Drilling (phone) 913-628-2296
Elevation 2558'

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1909-1942'

1st plug at 1950' with 50 sx cement, 2nd plug at 1050' with 80 sx cement,

3rd plug at 240' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 13 Month: 9 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1950' with 50 sx cement,

2nd plug at 1050' with 80 sx cement,

3rd plug at 240' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
OCT 24 1989
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(DATE) 10-27-89 did not observe this plugging.

DATE 10-27-89

Signed M. Spain
(TECHNICIAN)

INV. NO. 26258

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 09/05/89
month day year

S 1/2 NW NE Sec 06 Twp 17 S, Rg 25 East
X West

OPERATOR: License # 3982
Name: JAMES ENERGY MANAGEMENT INC.
Address: 44 INVERNESS BLDG. A SUITE A
City/State/Zip: ENGLEWOOD CO. 80112
Contact Person: JAMES WECHTOR
Phone: (303) 799-0411

4145 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 4083
Name: WESTERN KANSAS DRILLING

County: NESS
Lease Name: HOPKINS Well #: #2
Field Name: WILDCAT ARNOLD SW

Well Drilled For: Well Class: Type Equipment:
XX.. Oil ... In] ... Infield XX.. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal XX.. Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX. no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 1135
Ground Surface Elevation: 2558 feet MSL

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes XX. no
Municipal well within one mile: ... yes XX. no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: ... 1 XX. 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****
Projected Total Depth: 4550
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX. other

Directional, Deviated or Horizontal wellbore? ... yes XX. no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes XX. no
If yes, proposed zone:

200' Alt. II Req.

PUSHER Frank Tgeert

TD 4550 FORMATION M.S.D

SURFACE PIPE 8 7/8 @ 2 1/1

ANHYDRITE 1909 1942 ELEVATION 2558

STARTING TIME & DATE 1:00a 9-12-89

COMPLETION TIME & DATE 3:00a 9-13-89

1st PLUG @ 1950 FT. W/ 50 SX

2nd PLUG @ 1050 FT. W/ 80 SX

3rd PLUG @ 240 FT. W/ 40 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ — SX

WATER WELL PLUGGED W/ — SX

CEMENT COMPANY Halliburton

TECHNICIAN

TYPE OF CEMENT

60/40 670

9-1-89

8078"-200'

OCT 24 1989

| | |
|------|------|
| 5280 | 2310 |
| 4950 | 1980 |
| 4620 | 1650 |
| 4290 | 1320 |
| 3960 | 990 |
| 3630 | 660 |
| 3300 | 330 |
| 2970 | |
| 2640 | |
| 2310 | |
| 1980 | |
| 1650 | |
| 1320 | |
| 990 | |
| 660 | |
| 330 | |

SEP 1 1989

(... months of effective date.)
Spud date: _____ Agent: _____

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.