

EFFECTIVE DATE: 9-25-91

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 6 91  
month day year

50' W of  
SE SE SE Sec 31. Twp 16S S, Rg 22.  East  
 West

OPERATOR: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan L. DeGood, Vice-President  
Phone: 316-263-5785

330 feet from South line of Section  
380 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard Drilling Company

County: Ness  
Lease Name: Irvin "J" Well #: 1  
Field Name: Weeks North  
Is this a Prorated Field? yes  no  
Target Formation(s): Cherokee Group  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 825' 550'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 240  
Length of Conductor pipe required: None  
Projected Total Depth: 4450'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-18-91 Signature of Operator or Agent: Alan L. DeGood Title: Vice-President

FOR KCC USE:  
API # 15- 135-23,609-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. (2)  
Approved by: MW 9-20-91  
EFFECTIVE DATE: 9-25-91  
This authorization expires: 3-20-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

W A K  
R N

RECEIVED  
STATE CORPORATION COMMISSION  
09-20-1991  
SEP 20 1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31  
16  
2200

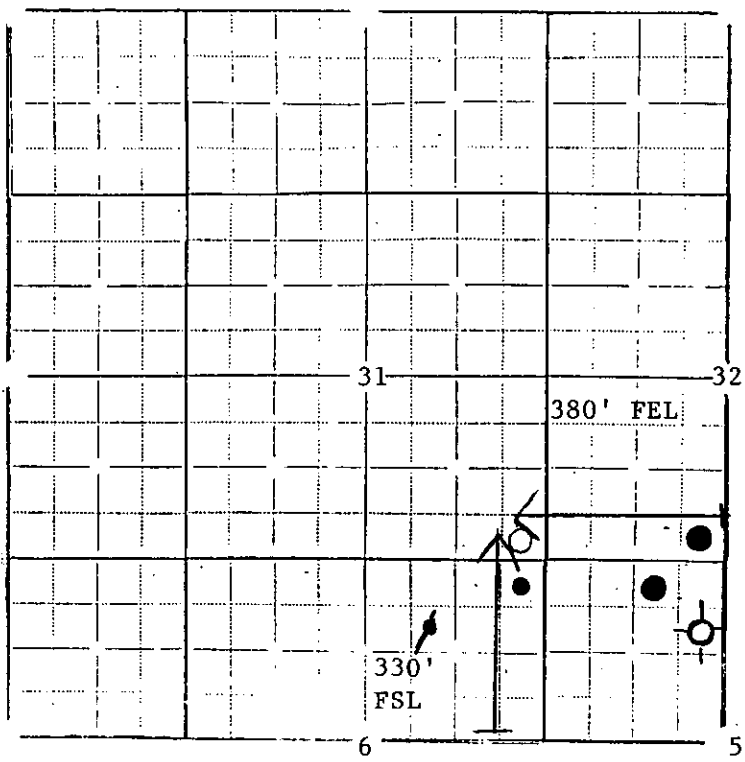
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR American Energies Corp. LOCATION OF WELL:  
 LEASE Irvin 330 feet north of SE corner  
 WELL NUMBER "J" #1 380 feet west of SE corner  
 FIELD Weeks North Sec. 31 T 16S R 22 ~~E~~/W  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



- In plotting the proposed location of the well, you must show:
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
  - 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
  - 3) the distance of the proposed drilling location from the section's east and south lines; and
  - 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Alan L. DeGood  
 Alan L. DeGood  
 Date 9-18-91 Title Vice-President