

EFFECTIVE DATE: 4/3/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 20, 1990  
month day year

NE. NE. NW. Sec. 2 Twp 16 S, Rg 22 East  
West  
IRREGULAR SECTION

OPERATOR: License # 5104  
Name: Blue Goose Drilling Company, Inc.  
Address: P.O. Box 1413  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Martin Miller  
Phone: 316 792-5633

4370 feet from South line of Section  
2950 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: same 5104  
Name: company tools

County: Ness  
Lease Name: Wyman Well #: 1  
Field Name: wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ~~xxxx~~ no   
Target Formation(s): Cherokee Sand  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2406' feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 890'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4450'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well  farm pond ... other

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes ... no  
If yes, proposed zone: \_\_\_\_\_

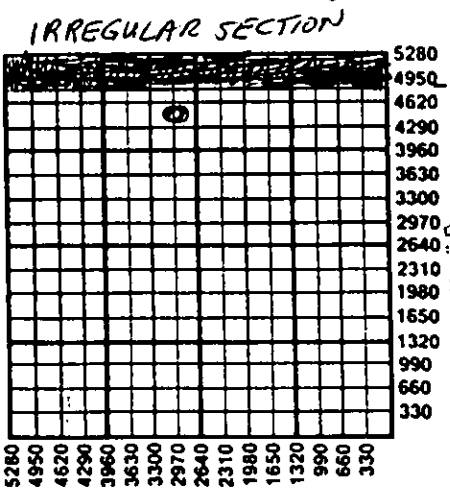
Directional, Deviated or Horizontal wellbore? ... yes ~~xxx~~ no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/28/90 Signature of Operator or Agent: [Signature] Title: Vice-President



STATE OF KANSAS  
MAR 29 1990  
03-29-1990  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 135-23, 453-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 260' feet per Alt.  (2)  
Approved by: [Signature] 3/29/90  
EFFECTIVE DATE: 4/3/90  
This authorization expires: 9/29/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

2  
16  
22

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.