

CORRECTED

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date 11 month 14 day 89 year SW SW SW Sec 19 Twp 16 S, Rg 21 East X West

OPERATOR: License # 6040 Name: Bankoff Oil Company Address: 100 S. Market, #203 A City/State/Zip: Wichita, KS 67202 Contact Person: Frank S. Mize Phone: 316-262-2784

330' feet from South line of Section 4950' feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422 Name: Abercrombie Drilling

County: Ness Lease Name: Wyman Well #: 2 Field Name: Brownell SE Is this a Prorated Field? yes X no Target Formation(s): Mississippian Nearest lease or unit boundary: 330' Ground Surface Elevation: 2311 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 75-180' Depth to bottom of usable water: 950-800' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 260' Length of Conductor pipe required: NONE Projected Total Depth: 4400' Formation at Total Depth: Mississippian Water Source for Drilling Operations: well X farm pond other DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

\* WAS: API 15-135-23,93

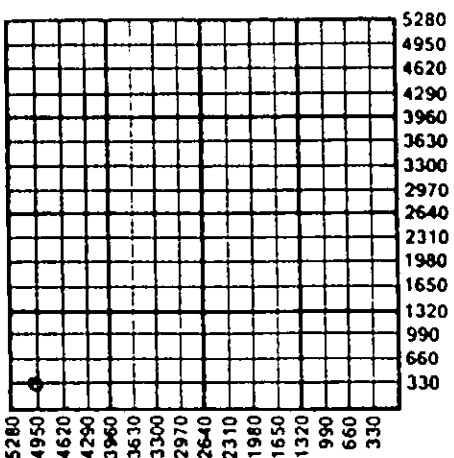
IS: API: 15-135-23,404

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-7-89 Signature of Operator or Agent: Frank S. Mize Title: Exploration Mgr



RECEIVED STATE CORPORATION CON NOV - 8 1989 11-08-1989 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: MISSION 15-135-23,404-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X(2) Approved by: DLW 11-9-89 or DLW 11-15-89 EFFECTIVE DATE: 11-14-89 This authorization expires: 5-9-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.