



KANSAS CORPORATION COMMISSION 1081003
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718- 83RD ST
Address 2: PO BOX 701
City: RUSSELL State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Jeff Lawler
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/23/2012</u>	<u>4/29/2012</u>	<u>4/29/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23792-00-00
Spot Description: _____
S2 SE NW NE Sec. 29 Twp. 15 S. R. 14 East West
1000 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Stricker Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 1844 Kelly Bushing: 1849
Total Depth: 3410 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Received	Date: _____
<input type="checkbox"/> Confidential Release Date:	_____
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>Deanna Gansco</u> Date: <u>05/18/2012</u>



1081003

Operator Name: Jason Oil Company, LLC Lease Name: Stricker Well #: 1
 Sec. 29 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

DUAL INDUCTION
 MICRO
 COMPENSATED NEUTRON DENSITY

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
anhydrite	862	987
topeka	2784	-934
heebner shale	3016	-1167
toronto	3034	-1185
LKC	3078	-1229
BKC	3319	-1470
Arbuckle	3335	-1486

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	347	Common	180	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify)	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **404**
4-30-12

Date	4-29-12	Sec.	29	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	
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Lease	Stricker	Well No.	1	Location	Milberger Ks - IN, 3/4 E, 5/12
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Contractor	Royal #1	Owner	
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Type Job	plug	To Quality Oilwell Cementing, Inc.
Hole Size	7 7/8"	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Csg.		Depth		Charge To	Jason Oil
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Tbg. Size	4 1/2" D.P.	Depth	3390'	Street	
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Tool		Depth		City		State	
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Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.		
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Meas Line		Displace	H2O/mud	Cement Amount Ordered	1855 x 6040 4% Gel 1/4 E.S.
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EQUIPMENT

Pumptrk	15 No.	Cementer	Cisco	Common
Bulktrk	10 No.	Driver	Brian	Poz. Mix
Bulktrk	p.u. No.	Driver	Rock	Gel.

JOB SERVICES & REMARKS

Remarks:		Calcium.
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
3390' - 255x		CFL-117 or CD110 CAF 38
350' - 255x		Sand
400' - 50.5x		Handling
40' - 10.5x w/ plug		Mileage

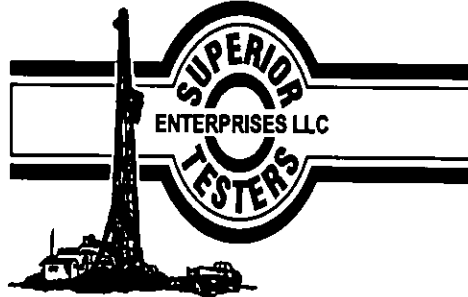
FLOAT EQUIPMENT

Rathole - 30.5x		Guide Shoe
Wasschule - 15.5x		Centralizer
		Baskets
		AFU/Inserts
		Float Shoe
		Latch Down

Cement dial - Circulator
1 - Day hole plug
Pumptrk Charge
Mileage

X Signature *[Handwritten Signature]*

Tax	
Discount	
Total Charge	



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.28 @ 09:11:00

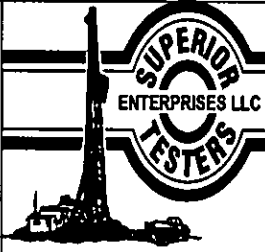
End Date: 2012.04.28 @ 00:00:00

Job Ticket #: 17285 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.04.30 @ 10:41:18

Jason Oil Company LLC 29-15s-14w-Russell Stricker #1 DST # 1 Arbuckle 2012.04.28



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17285 **DST#: 1**
 Test Start: 2012.04.28 @ 09:11:00

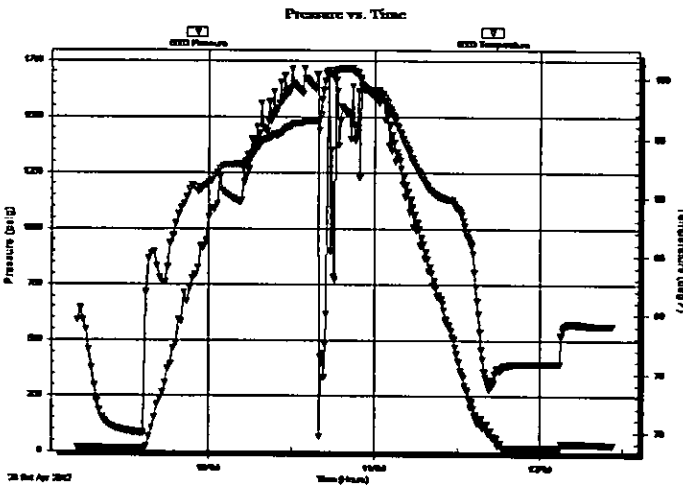
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3311.00 ft (KB) To 3344.00 ft (KB) (TVD)**
 Total Depth: **3344.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Great Bend -66
 Reference Elevations: 1849.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6663

Press@RunDepth: psig @ ft (KB) Capacity: psig
 Start Date: 2012.04.28 End Date: 2012.04.28 Last Calib.: 1899.12.30
 Start Time: 09:11:00 End Time: 17:52:30 Time On Btrr:
 Time Off Btrr:

TEST COMMENT: Miss Run Packer Failure



PRESSURE SUMMARY

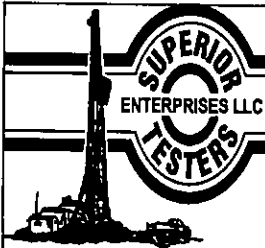
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
	Miss run Packer Failure	

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17285 DST#: 1
 Test Start: 2012.04.28 @ 09:11:00

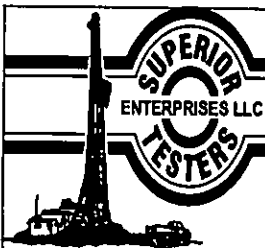
Tool Information

Drill Pipe:	Length: 3316.00 ft	Diameter: 3.80 inches	Volume: 46.51 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 46.51 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3311.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Miss Run

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3296.00	
Hydraulic Tool	5.00			3301.00	
Packer	5.00			3306.00	20.00 Bottom Of Top Packer
Packer	5.00			3311.00	
Anchor	28.00			3339.00	
Recorder	1.00	8400	Inside	3340.00	
Recorder	1.00	6663	Outside	3341.00	
Bull Plug	3.00			3344.00	33.00 Bottom Packers & Anchor

Total Tool Length: 53.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17285

DST#: 1

ATTN: Jeff Lawler

Test Start: 2012.04.28 @ 09:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
	Miss run Packer Failure	

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

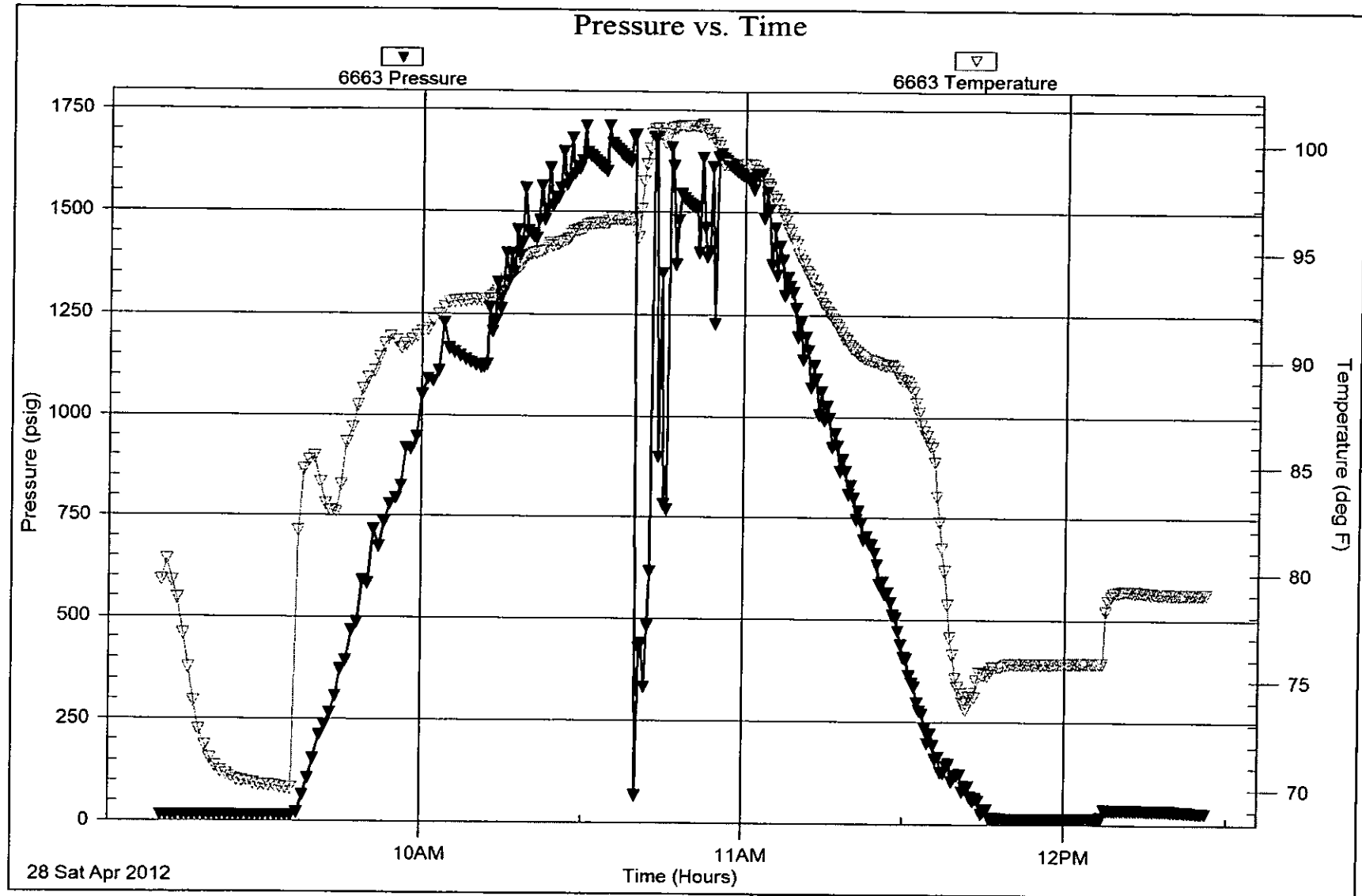
Recovery Comments:

Serial #: 6663

Jason Oil Company LLC

Stricker #1

DST Test Number: 1

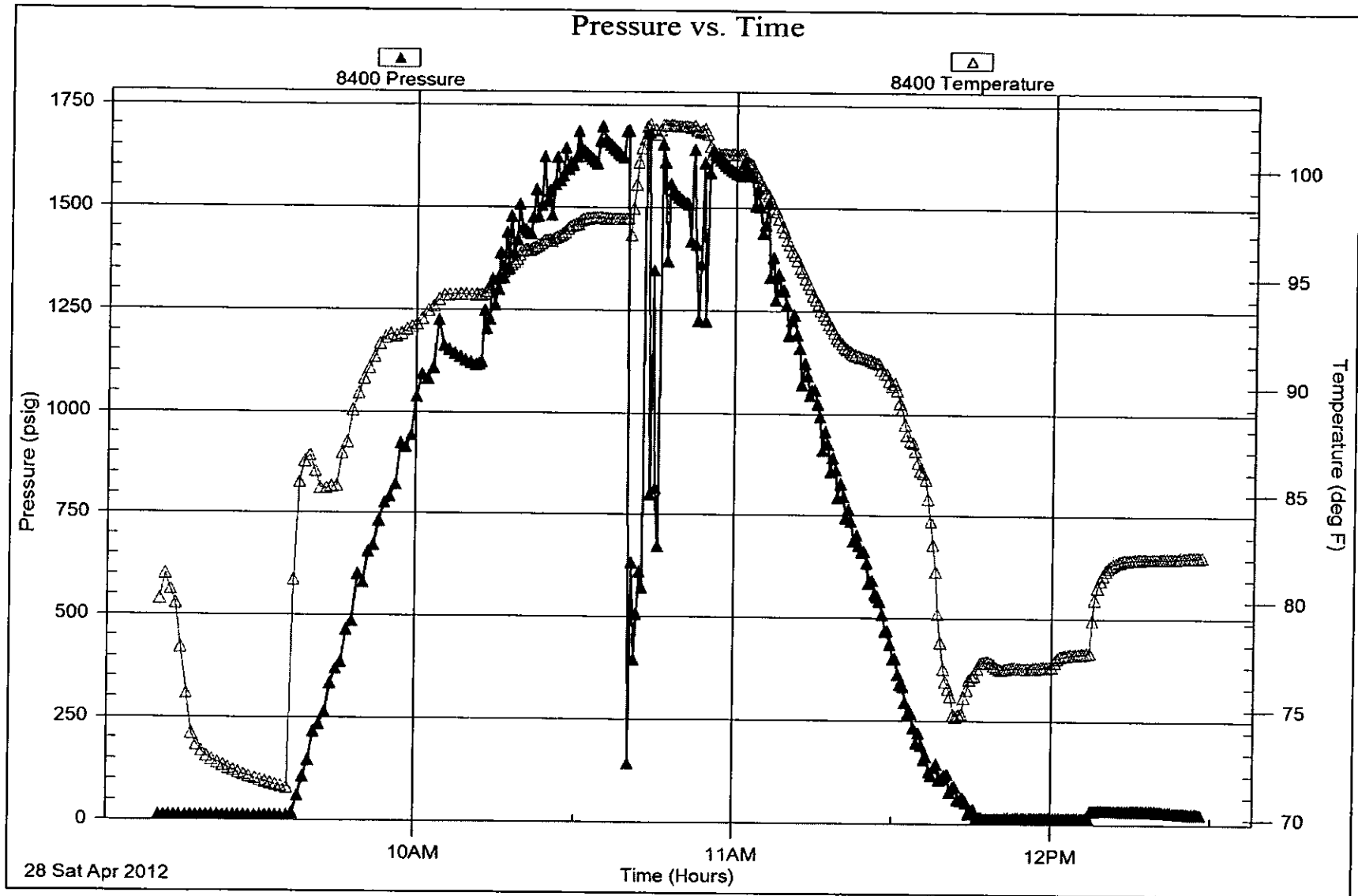


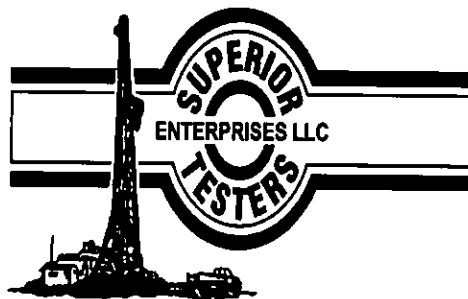
Serial #: 8400

Jason Oil Company LLC

Stricker #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.27 @ 09:11:00

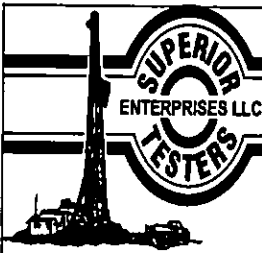
End Date: 2012.04.27 @ 17:52:30

Job Ticket #: 17287 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.04.30 @ 10:27:16

Jason Oil Company LLC 29-15s-14w-Russell Stricker #1 DST # 2 Arbuckle 2012.04.27



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17287 DST#: 2
 Test Start: 2012.04.27 @ 09:11:00

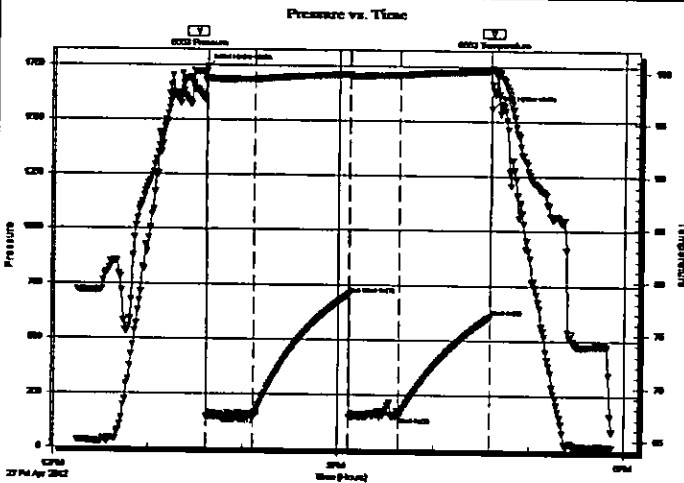
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **13:37:00**
 Time Test Ended: **17:52:30**
 Interval: **3267.00 ft (KB) To 3344.00 ft (KB) (TVD)**
 Total Depth: **3344.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dustin Ellis**
 Unit No: **3315-Great Bend -66**
 Reference Elevations: **1849.00 ft (KB)**
1844.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6663

Press@RunDepth: **144.04 psig @ ft (KB)** Capacity: **5000.00 psig**
 Start Date: **2012.04.27** End Date: **2012.04.27** Last Calib.: **2012.04.28**
 Start Time: **09:12:00** End Time: **17:52:30** Time On Btrn: **2012.04.27 @ 13:36:30**
 Time Off Btrn: **2012.04.27 @ 16:35:30**

TEST COMMENT: 1st Open 30 minutes Fair surface blow
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes A few bubbles then died off
 2nd Shut 60 minutes No blow back



PRESSURE SUMMARY

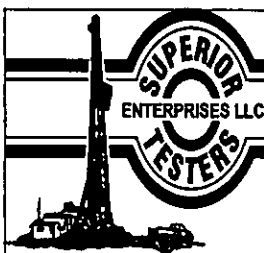
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1739.95	99.85	Initial Hydro-static
1	145.65	99.19	Open To Flow (1)
31	144.04	99.17	Shut-in(1)
90	706.95	99.70	End Shut-in(1)
91	145.28	99.42	Open To Flow (2)
122	149.64	99.66	Shut-in(2)
179	604.70	100.12	Shut-in(3)
179	1557.33	100.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
132.00	Drilling Mud 100%	1.85

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
 Stricker #1
 Job Ticket: 17287 DST#: 2
 Test Start: 2012.04.27 @ 09:11:00

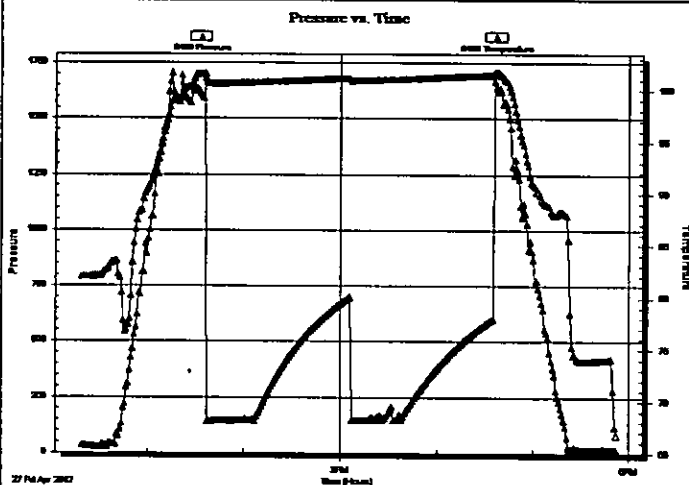
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **13:37:00**
 Tester: **Dustin Ellis**
 Time Test Ended: **17:52:30**
 Unit No: **3315-Great Bend -66**
 Interval: **3267.00 ft (KB) To 3344.00 ft (KB) (TVD)**
 Reference Elevations: **1849.00 ft (KB)**
 Total Depth: **3344.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **5.00 ft**

Serial #: 8400

Press@RunDepth: psig @ ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.04.27 End Date: 2012.04.27 Last Calib.: 2012.04.28
 Start Time: 09:12:00 End Time: 17:52:00 Time On Btmr
 Time Off Btmr

TEST COMMENT: 1st Open 30 minutes Fair surface blow
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes A few bubbles then died off
 2nd Shut 60 minutes No blow back



PRESSURE SUMMARY

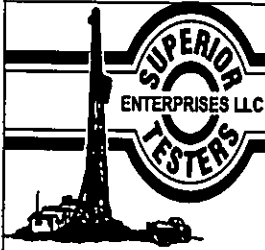
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
132.00	Drilling Mud 100%	1.85

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17287

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.04.27 @ 09:11:00

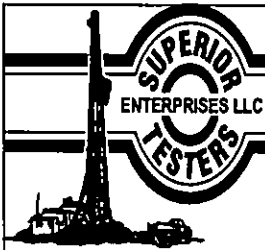
Tool Information

Drill Pipe:	Length: 3265.00 ft	Diameter: 3.80 inches	Volume: 45.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 2000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 45.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3267.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	77.52 ft			
Tool Length:	97.52 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3252.00	
Hydraulic Tool	5.00			3257.00	
Packer	5.00			3262.00	20.00 Bottom Of Top Packer
Packer	5.00			3267.00	
Anchor	25.00			3292.00	
Change Over Sub	0.75			3292.75	
Drill Pipe	30.02			3322.77	
Change Over Sub	0.75			3323.52	
Anchor	16.00			3339.52	
Recorder	1.00	8400	Inside	3340.52	
Recorder	1.00	6663	Outside	3341.52	
Bull Plug	3.00			3344.52	77.52 Bottom Packers & Anchor

Total Tool Length: 97.52



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17287

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.04.27 @ 09:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
132.00	Drilling Mud 100%	1.852

Total Length: 132.00 ft

Total Volume: 1.852 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



DRILL STEM TEST REPORT

GAS RATES

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17287

DST#: 2

ATTN: Jeff Lawler

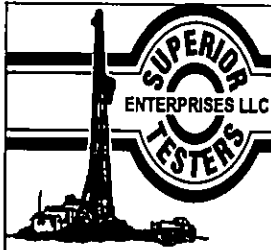
Test Start: 2012.04.27 @ 09:11:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
		0.00	0.00	0.00



DRILL STEM TESTING - DATA LISTING

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17287

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.04.27 @ 09:11:00

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	183.0	34.58	79.1		216.0	373.80	76.4
	184.0	34.17	79.1		217.0	424.10	78.2
	185.0	34.39	79.1		218.0	467.64	82.3
	186.0	33.91	79.1		219.0	533.74	84.1
	187.0	33.64	79.1		220.0	567.51	85.2
	188.0	32.26	79.1		221.0	625.16	85.9
	189.0	31.26	79.1		222.0	670.69	86.7
	190.0	30.53	79.1		223.0	713.38	87.1
	191.0	29.58	79.1		224.0	824.18	87.5
	192.0	28.76	79.1		225.0	817.43	88.0
	193.0	27.84	79.1		226.0	927.95	88.5
	194.0	27.05	79.1		227.0	894.14	88.9
	195.0	26.22	79.1		228.0	958.29	89.2
	196.0	25.37	79.1		229.0	1004.56	89.5
	197.0	24.43	79.1		230.0	1064.11	89.9
	198.0	24.35	79.1		231.0	1086.06	90.3
	199.0	40.58	80.0		232.0	1167.87	91.0
	200.0	37.86	80.6		233.0	1246.65	91.5
	201.0	34.45	80.7		234.0	1254.45	92.2
	202.0	25.99	80.9		235.0	1441.17	92.8
	203.0	43.71	81.1		236.0	1352.88	93.5
	204.0	42.54	81.8		237.0	1388.79	94.0
	205.0	41.99	81.8		238.0	1465.45	94.7
	206.0	41.23	81.8		239.0	1480.73	95.3
	207.0	40.44	81.8		240.0	1493.63	95.8
	208.0	76.78	81.8		241.0	1617.74	96.4
	209.0	78.40	80.6		242.0	1659.50	97.0
	210.0	107.58	80.3		243.0	1702.59	97.5
	211.0	136.48	79.0		244.0	1623.73	97.9
	212.0	196.25	76.2		245.0	1610.11	97.8
	213.0	222.40	75.3		246.0	1597.21	97.8
	214.0	293.31	75.1		247.0	1585.23	97.8
	215.0	312.66	75.6		248.0	1574.77	97.8

Printing every 2 samples

Superior Testers Enterprises LLC

Ref. No: 17287

Printed: 2012.04.30 @ 10:27:16

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	249.0	1712.80	97.8		287.0	148.07	99.1
	250.0	1633.33	98.7		288.0	150.15	99.1
	251.0	1608.17	99.2		289.0	157.45	99.1
	252.0	1597.33	99.2		290.0	147.75	99.1
	253.0	1587.12	99.3		291.0	147.85	99.1
	254.0	1577.71	99.3		292.0	147.79	99.2
	255.0	1570.58	99.3		293.0	149.97	99.2
	256.0	1658.52	98.8		294.0	148.09	99.2
	257.0	1641.69	100.0		294.5	148.00	99.2
	258.0	1635.48	99.9	Shut-In(1)	295.0	144.04	99.2
	259.0	1637.81	99.9		295.5	157.19	99.2
	260.0	1624.62	99.9		296.0	166.97	99.2
	261.0	1612.92	99.9		296.5	175.27	99.2
	262.0	1601.82	99.9		297.5	191.16	99.2
	263.0	1592.07	99.9		298.5	206.61	99.2
	263.5	1587.65	99.9		299.5	221.78	99.2
	264.0	1682.87	99.9		300.5	236.74	99.2
Initial Hydro-static	264.5	1739.95	99.8		301.5	251.40	99.2
Open To Flow (1)	265.0	145.65	99.2		302.5	265.97	99.2
	265.5	146.51	99.3		303.5	280.10	99.3
	266.0	146.47	99.2		304.5	293.93	99.3
	267.0	147.79	99.2		305.5	307.59	99.3
	268.0	147.41	99.2		306.5	320.74	99.3
	269.0	146.88	99.2		307.5	333.53	99.3
	270.0	147.79	99.1		308.5	344.91	99.3
	271.0	147.61	99.1		309.5	357.36	99.3
	272.0	147.57	99.1		310.5	369.33	99.3
	273.0	147.55	99.1		311.5	381.11	99.3
	274.0	147.66	99.1		312.5	392.51	99.4
	275.0	147.99	99.1		313.5	403.70	99.4
	276.0	147.58	99.1		314.5	414.61	99.4
	277.0	147.79	99.1		315.5	425.38	99.4
	278.0	146.73	99.1		316.5	435.89	99.4
	279.0	147.81	99.1		317.5	446.05	99.4
	280.0	145.74	99.1		318.5	456.02	99.4
	281.0	148.00	99.1		319.5	465.80	99.4
	282.0	148.29	99.1		320.5	475.33	99.4
	283.0	147.83	99.1		321.5	484.70	99.4
	284.0	148.08	99.1		322.5	493.83	99.5
	285.0	147.95	99.1		323.5	502.73	99.5
	286.0	148.06	99.1		324.5	511.44	99.5

Printing every 2 samples

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	325.5	520.01	99.5		364.0	148.39	99.5
	326.5	528.26	99.5		365.0	148.33	99.5
	327.5	536.51	99.5		366.0	149.23	99.6
	328.5	544.45	99.5		367.0	160.43	99.6
	329.5	552.27	99.5		368.0	162.43	99.6
	330.5	559.94	99.5		369.0	149.19	99.6
	331.5	567.56	99.5		370.0	153.67	99.6
	332.5	574.98	99.5		371.0	166.30	99.6
	333.5	582.33	99.5		372.0	154.31	99.6
	334.5	589.28	99.6		373.0	174.48	99.6
	335.5	596.31	99.6		374.0	148.23	99.6
	336.5	603.11	99.6		375.0	161.90	99.6
	337.5	609.82	99.6		376.0	155.98	99.6
	338.5	616.38	99.6		377.0	169.03	99.6
	339.5	622.78	99.6		378.0	184.45	99.6
	340.5	629.17	99.6		379.0	198.65	99.6
	341.5	635.29	99.6		380.0	212.28	99.6
	342.5	641.41	99.6		381.0	148.74	99.6
	343.5	647.34	99.6		382.0	148.43	99.6
	344.5	653.20	99.6		383.0	154.56	99.6
	345.5	659.00	99.6		384.0	147.98	99.6
	346.5	664.76	99.6		385.0	172.86	99.7
	347.5	670.34	99.7		385.5	148.67	99.7
	348.5	675.88	99.7	Shut-In(2)	386.0	149.64	99.7
	349.5	681.22	99.7		386.5	158.13	99.7
	350.5	686.55	99.7		387.0	166.11	99.7
	351.5	691.78	99.7		387.5	174.35	99.7
	352.5	696.89	99.7		388.5	188.20	99.7
	353.5	701.91	99.7		389.5	199.18	99.7
	354.0	704.46	99.7		390.5	209.27	99.7
End Shut-In(1)	354.5	706.95	99.7		391.5	221.09	99.7
Open To Flow (2)	355.0	145.28	99.4		392.5	232.31	99.7
	355.5	150.44	99.6		393.5	243.42	99.7
	356.0	147.97	99.5		394.5	254.22	99.7
	357.0	147.84	99.5		395.5	264.85	99.8
	358.0	148.47	99.5		396.5	275.29	99.8
	359.0	148.46	99.5		397.5	285.49	99.8
	360.0	148.44	99.5		398.5	294.53	99.8
	361.0	146.91	99.5		399.5	304.68	99.8
	362.0	148.54	99.5		400.5	314.50	99.8
	363.0	148.45	99.5		401.5	324.30	99.8

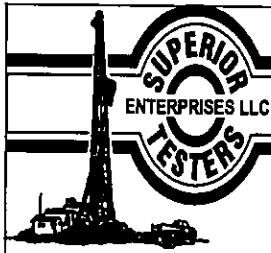
Printing every 2 samples

Serial # 6663				Serial # 6663			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	402.5	333.77	99.8		442.5	603.73	100.1
	403.5	343.15	99.8	Shut-In(3)	443.0	604.70	100.1
	404.5	352.33	99.8	Final Hydro-static	443.5	1557.33	100.3
	405.5	360.93	99.8		444.0	1669.59	100.3
	406.5	369.45	99.9		444.5	1656.06	100.2
	407.5	378.21	99.9		445.5	1631.85	100.2
	408.5	386.45	99.9		446.5	1613.52	100.2
	409.5	394.23	99.9		447.5	1633.53	100.0
	410.5	402.58	99.9		448.5	1615.36	99.9
	411.5	410.68	99.9		449.5	1495.36	99.7
	412.5	417.23	99.9		450.5	1571.05	99.3
	413.5	425.06	99.9		451.5	1396.39	99.2
	414.5	432.79	99.9		452.5	1379.18	99.0
	415.5	440.45	99.9		453.5	1483.02	98.6
	416.5	447.96	99.9		454.5	1426.37	98.0
	417.5	455.18	99.9		455.5	1384.34	97.4
	418.5	462.09	100.0		456.5	1345.94	96.5
	419.5	469.16	100.0		457.5	1133.20	95.7
	420.5	476.10	100.0		458.5	1129.64	95.4
	421.5	482.94	100.0		459.5	1215.67	94.5
	422.5	489.53	100.0		460.5	1168.71	94.0
	423.5	496.17	100.0		461.5	1153.98	93.3
	424.5	502.67	100.0		462.5	1022.61	92.3
	425.5	509.11	100.0		463.5	979.73	92.2
	426.5	515.40	100.0		464.5	1008.88	91.8
	427.5	521.63	100.0		465.5	980.69	91.3
	428.5	527.60	100.0		466.5	820.24	90.9
	429.5	533.18	100.0		467.5	813.50	90.4
	430.5	539.54	100.0		468.5	841.23	89.9
	431.5	545.50	100.0		469.5	803.65	89.5
	432.5	551.23	100.1		470.5	767.00	89.4
	433.5	556.88	100.1		471.5	673.93	89.3
	434.5	562.54	100.1		472.5	680.47	89.1
	435.5	567.95	100.1		473.5	646.76	88.9
	436.5	573.44	100.1		474.5	611.60	88.7
	437.5	578.81	100.1		475.5	576.34	88.7
	438.5	583.84	100.1		476.5	495.29	88.6
	439.5	589.04	100.1		477.5	484.21	88.4
	440.5	593.83	100.1		478.5	449.21	87.8
	441.5	598.77	100.1		479.5	417.35	87.4
	442.0	601.20	100.1		480.5	336.89	86.9

Printing every 2 samples

Serial # 6663				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	481.5	316.01	86.3				
	482.5	287.30	86.0				
	483.5	268.51	86.1				
	484.5	231.66	86.2				
	485.5	187.51	86.3				
	486.5	139.91	86.0				
	487.5	111.92	85.7				
	488.5	83.04	85.9				
	489.5	55.28	85.8				
	490.5	36.00	85.3				
	491.5	47.55	77.5				
	492.5	19.93	74.6				
	493.5	25.91	75.1				
	494.5	18.78	74.8				
	495.5	18.10	74.2				
	496.5	18.06	74.0				
	497.5	17.39	73.9				
	498.5	17.36	73.9				
	499.5	17.38	73.9				
	500.5	17.39	73.9				
	501.5	17.33	73.9				
	502.5	17.33	73.9				
	503.5	17.31	73.9				
	504.5	17.32	73.9				
	505.5	17.35	73.9				
	506.5	17.38	74.0				
	507.5	17.38	74.0				
	508.5	17.38	74.0				
	509.5	17.42	74.0				
	510.5	17.51	74.0				
	511.5	17.73	74.0				
	512.5	17.60	74.0				
	513.5	17.40	74.0				
	514.5	17.36	74.0				
	515.5	14.46	74.0				
	516.5	13.69	73.8				
	517.5	13.71	72.9				
	518.5	13.51	69.0				
	519.5	13.44	66.2				
	520.5	13.32	65.8				

Printing every 2 samples



DRILL STEM TESTING - DATA LISTING

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17287

DST#: 2

ATTN: Jeff Lawler

Test Start: 2012.04.27 @ 09:11:00

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	186.0	33.97	82.0		219.0	531.73	85.3
	187.0	33.13	82.0		220.0	566.87	86.6
	188.0	32.03	82.0		221.0	623.98	87.5
	189.0	30.90	82.0		222.0	720.06	88.3
	190.0	30.26	82.0		223.0	711.55	88.4
	191.0	29.31	82.1		224.0	812.93	88.5
	192.0	28.38	82.1		225.0	815.96	89.6
	193.0	27.65	82.1		226.0	940.88	90.1
	194.0	26.60	82.1		227.0	892.81	90.4
	195.0	25.65	82.1		228.0	961.37	90.7
	196.0	25.21	82.1		229.0	1003.23	91.0
	197.0	24.19	82.2		230.0	1061.73	91.3
	198.0	24.11	82.2		231.0	1061.12	91.7
	199.0	40.06	82.4		232.0	1165.77	92.4
	200.0	37.49	82.6		233.0	1277.92	92.9
	201.0	33.55	82.6		234.0	1252.22	93.5
	202.0	25.31	82.8		235.0	1322.46	94.1
	203.0	43.63	82.9		236.0	1350.75	94.8
	204.0	42.07	83.3		237.0	1386.70	95.4
	205.0	41.20	83.5		238.0	1461.13	96.1
	206.0	40.62	83.5		239.0	1478.67	96.6
	207.0	39.88	83.5		240.0	1491.70	97.2
	208.0	82.32	83.6		241.0	1619.42	97.7
	209.0	77.28	82.3		242.0	1666.15	98.4
	210.0	106.44	82.0		243.0	1705.62	98.9
	211.0	133.99	80.5		244.0	1621.70	99.3
	212.0	200.64	77.8		245.0	1608.41	99.3
	213.0	221.69	76.7		246.0	1595.51	99.2
	214.0	294.96	76.9		247.0	1583.67	99.2
	215.0	312.86	77.4		248.0	1573.24	99.2
	216.0	372.91	78.0		249.0	1695.55	99.2
	217.0	430.79	80.2		250.0	1631.59	99.8
	218.0	467.28	83.4		251.0	1606.61	100.2

Printing every 2 samples

Superior Testers Enterprises LLC

Ref. No: 17287

Printed: 2012.04.30 @ 10:27:16

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	252.0	1595.93	100.3		293.0	152.16	100.7
	253.0	1585.58	100.3		294.0	146.58	100.7
	254.0	1576.33	100.4		295.0	142.59	100.7
	255.0	1569.27	100.4		296.0	165.05	100.7
	256.0	1656.15	100.0		297.0	181.46	100.7
	257.0	1680.67	101.1		298.0	197.22	100.7
	258.0	1633.94	101.5		299.0	212.72	100.8
	259.0	1636.11	101.5		300.0	227.74	100.8
	260.0	1623.07	101.6		301.0	242.70	100.8
	261.0	1611.41	101.6		302.0	257.26	100.8
	262.0	1600.30	101.6		303.0	271.44	100.8
	263.0	1590.57	101.6		304.0	285.51	100.8
	264.0	1680.62	101.6		305.0	299.03	100.8
	265.0	144.59	100.7		306.0	312.43	100.8
	266.0	145.66	100.7		307.0	325.43	100.8
	267.0	143.81	100.7		308.0	338.04	100.8
	268.0	144.71	100.6		309.0	349.42	100.8
	269.0	145.81	100.6		310.0	361.76	100.9
	270.0	146.09	100.6		311.0	373.62	100.9
	271.0	147.75	100.6		312.0	385.15	100.9
	272.0	146.21	100.6		313.0	396.41	100.9
	273.0	146.08	100.6		314.0	407.45	100.9
	274.0	146.33	100.6		315.0	418.30	100.9
	275.0	146.63	100.6		316.0	428.80	100.9
	276.0	146.25	100.6		317.0	439.10	100.9
	277.0	146.48	100.6		318.0	449.27	100.9
	278.0	145.79	100.6		319.0	459.12	100.9
	279.0	146.38	100.6		320.0	468.88	100.9
	280.0	144.77	100.6		321.0	478.18	100.9
	281.0	146.53	100.6		322.0	487.30	100.9
	282.0	146.22	100.7		323.0	496.38	100.9
	283.0	146.27	100.7		324.0	505.14	101.0
	284.0	146.68	100.7		325.0	513.77	101.0
	285.0	146.70	100.7		326.0	522.20	101.0
	286.0	146.66	100.7		327.0	530.50	101.0
	287.0	145.75	100.7		328.0	538.50	101.0
	288.0	148.60	100.7		329.0	546.38	101.0
	289.0	154.44	100.7		330.0	554.10	101.0
	290.0	146.33	100.7		331.0	561.63	101.0
	291.0	146.53	100.7		332.0	569.27	101.0
	292.0	146.60	100.7		333.0	576.64	101.0

Printing every 2 samples

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	334.0	583.87	101.0		375.0	160.42	101.0
	335.0	590.71	101.0		376.0	154.25	101.0
	336.0	597.57	101.0		377.0	167.15	101.0
	337.0	604.34	101.0		378.0	182.60	101.0
	338.0	610.96	101.0		379.0	197.08	101.0
	339.0	617.42	101.0		380.0	210.59	101.0
	340.0	623.74	101.1		381.0	146.18	101.0
	341.0	630.08	101.1		382.0	146.99	101.0
	342.0	636.21	101.1		383.0	148.61	101.0
	343.0	642.17	101.1		384.0	146.71	101.0
	344.0	648.12	101.1		385.0	171.05	101.1
	345.0	653.87	101.1		386.0	148.29	101.0
	346.0	659.63	101.1		387.0	164.29	101.1
	347.0	665.31	101.1		388.0	179.60	101.1
	348.0	670.77	101.1		389.0	192.23	101.1
	349.0	676.30	101.1		390.0	204.02	101.1
	350.0	681.52	101.1		391.0	213.50	101.1
	351.0	686.81	101.1		392.0	225.10	101.1
	352.0	692.00	101.1		393.0	236.28	101.1
	353.0	697.15	101.1		394.0	247.26	101.1
	354.0	702.02	101.1		395.0	258.00	101.1
	355.0	146.93	100.8		396.0	268.53	101.1
	356.0	146.52	100.9		397.0	278.73	101.2
	357.0	146.47	100.9		398.0	288.82	101.2
	358.0	147.01	100.9		399.0	297.94	101.2
	359.0	146.93	100.9		400.0	307.93	101.2
	360.0	146.92	100.9		401.0	317.68	101.2
	361.0	145.74	100.9		402.0	327.38	101.2
	362.0	146.92	100.9		403.0	336.62	101.2
	363.0	146.98	100.9		404.0	346.06	101.2
	364.0	147.04	100.9		405.0	354.93	101.2
	365.0	147.06	100.9		406.0	363.35	101.2
	366.0	147.28	100.9		407.0	372.05	101.2
	367.0	158.55	101.0		408.0	380.81	101.2
	368.0	160.97	101.0		409.0	388.97	101.3
	369.0	147.27	101.0		410.0	396.68	101.3
	370.0	152.71	101.0		411.0	405.03	101.3
	371.0	164.82	101.0		412.0	412.97	101.3
	372.0	153.21	101.0		413.0	419.38	101.3
	373.0	172.62	101.0		414.0	427.25	101.3
	374.0	146.91	101.0		415.0	434.80	101.3

Printing every 2 samples

Serial # 8400				Serial # 8400			
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)	Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	416.0	442.41	101.3		457.0	1318.52	97.9
	417.0	449.88	101.3		458.0	1271.95	97.2
	418.0	456.84	101.3		459.0	1232.03	96.5
	419.0	463.79	101.3		460.0	1108.06	95.8
	420.0	470.83	101.3		461.0	1058.71	95.2
	421.0	477.71	101.3		462.0	1119.57	94.7
	422.0	484.29	101.3		463.0	1076.20	93.9
	423.0	490.94	101.3		464.0	1027.70	93.2
	424.0	497.55	101.3		465.0	912.38	92.8
	425.0	504.07	101.4		466.0	951.09	91.7
	426.0	510.32	101.4		467.0	905.09	91.2
	427.0	516.64	101.4		468.0	870.98	91.0
	428.0	522.77	101.4		469.0	757.79	90.7
	429.0	528.21	101.4		470.0	775.78	90.2
	430.0	534.67	101.4		471.0	737.65	90.3
	431.0	540.60	101.4		472.0	708.56	90.0
	432.0	546.43	101.4		473.0	673.07	89.5
	433.0	552.22	101.4		474.0	644.28	89.2
	434.0	557.75	101.4		475.0	559.14	89.1
	435.0	563.26	101.4		476.0	540.17	89.0
	436.0	568.77	101.4		477.0	513.39	89.0
	437.0	574.02	101.4		478.0	452.73	88.9
	438.0	579.40	101.4		479.0	412.08	88.3
	439.0	584.43	101.4		480.0	379.93	88.1
	440.0	589.18	101.4		481.0	350.97	88.0
	441.0	594.27	101.4		482.0	282.23	87.9
	442.0	599.14	101.4		483.0	253.38	88.1
	443.0	601.11	101.4		484.0	232.99	88.3
	444.0	1667.17	101.8		485.0	203.04	88.3
	445.0	1641.30	101.7		486.0	175.19	88.3
	446.0	1620.84	101.7		487.0	147.09	88.2
	447.0	1636.25	101.6		488.0	118.44	88.0
	448.0	1622.11	101.4		489.0	71.70	87.9
	449.0	1566.78	101.4		490.0	23.67	85.6
	450.0	1576.45	101.1		491.0	13.83	78.5
	451.0	1567.28	100.9		492.0	21.44	75.2
	452.0	1545.09	100.9		493.0	21.61	74.5
	453.0	1504.34	100.4		494.0	28.68	74.4
	454.0	1458.57	99.9		495.0	17.52	74.1
	455.0	1286.97	99.3		496.0	17.51	73.9
	456.0	1249.86	98.8		497.0	16.95	73.9

Printing every 2 samples

Serial # 8400

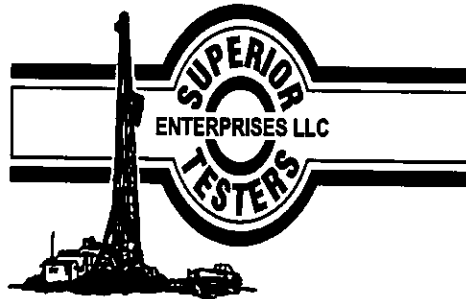
Comments	Time (Min.)	Pressure (psig)	Temp. (deg F)
	498.0	17.00	73.9
	499.0	17.10	73.9
	500.0	17.14	73.9
	501.0	17.10	73.9
	502.0	17.10	73.9
	503.0	17.08	73.9
	504.0	17.08	73.9
	505.0	16.77	73.9
	506.0	17.13	73.9
	507.0	17.13	73.9
	508.0	17.12	73.9
	509.0	17.15	73.9
	510.0	17.18	74.0
	511.0	17.24	74.0
	512.0	18.05	74.0
	513.0	17.05	74.0
	514.0	17.08	74.0
	515.0	16.82	74.0
	516.0	14.10	74.0
	517.0	14.23	74.1
	518.0	14.63	71.1
	519.0	14.64	67.5
	520.0	14.46	66.7

Printing every 2 samples

Superior Testers Enterprises LLC

Ref. No: 17287

Printed: 2012.04.30 @ 10:27:16



DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.28 @ 07:23:00

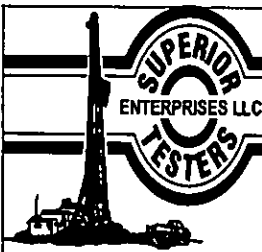
End Date: 2012.04.28 @ 12:59:30

Job Ticket #: 17288 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.04.30 @ 10:08:23

Jason Oil Company LLC 29-15s-14w-Russell Stricker #1 DST # 3 Arbuckle 2012.04.28



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17288 DST#: 3
 Test Start: 2012.04.28 @ 07:23:00

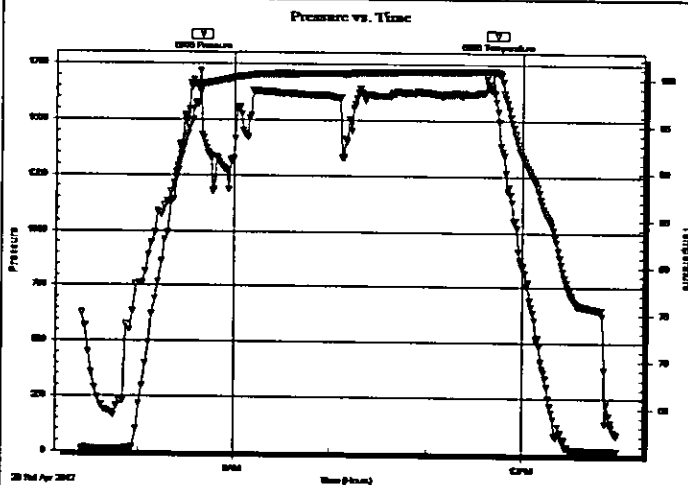
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock: ft (KB)**
 Time Tool Opened: 08:36:00
 Time Test Ended: 12:59:30
 Interval: **3345.00 ft (KB) To 3365.00 ft (KB) (TVD)**
 Total Depth: **3308.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Great Bend 66
 Reference Elevations: 1849.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **6806** Outside
 Press@RunDepth: psig @ 3410.33 ft (KB)
 Capacity: 5000.00 psig
 Start Date: 2012.04.28 End Date: 2012.04.28 Last Calib.: 2012.04.29
 Start Time: 07:24:00 End Time: 12:59:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

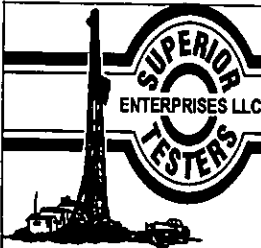
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17288

DST#: 3

ATTN: Jeff Lawler

Test Start: 2012.04.28 @ 07:23:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:36:00
 Time Test Ended: 12:59:30

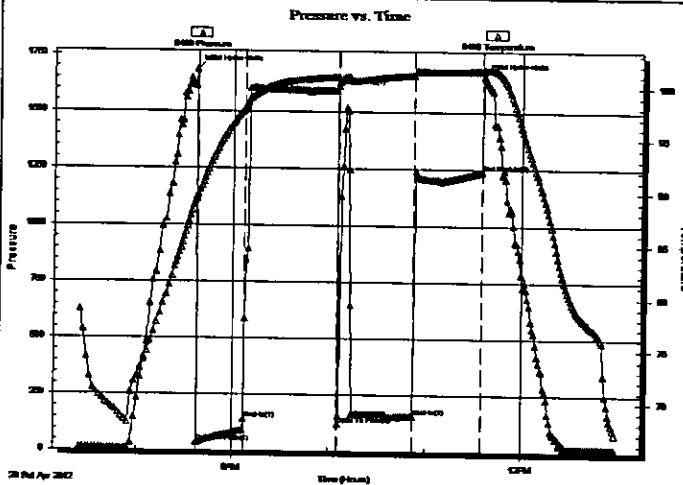
Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Great Bend 66

Interval: **3345.00 ft (KB) To 3365.00 ft (KB) (TVD)**
 Total Depth: 3308.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1849.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8400 Inside
 Press@RunDepth: 1237.00 psig @ 3363.00 ft (KB) Capacity: 5000.00 psig
 Start Date: 2012.04.28 End Date: 2012.04.28 Last Calib.: 2012.04.29
 Start Time: 07:24:00 End Time: 12:58:30 Time On Btm: 2012.04.28 @ 08:37:00
 Time Off Btm: 2012.04.28 @ 11:35:30

TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY

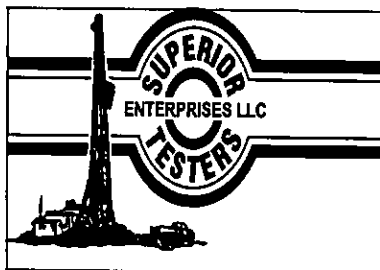
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1683.81	89.59	Initial Hydro-static
1	35.86	89.39	Open To Flow (1)
30	140.71	97.88	Shut-In (1)
89	1612.39	100.94	End Shut-In (1)
89	119.04	100.44	Open To Flow (2)
136	159.75	101.11	Shut-In (2)
178	1237.00	101.55	End Shut-In (2)
179	1657.87	101.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

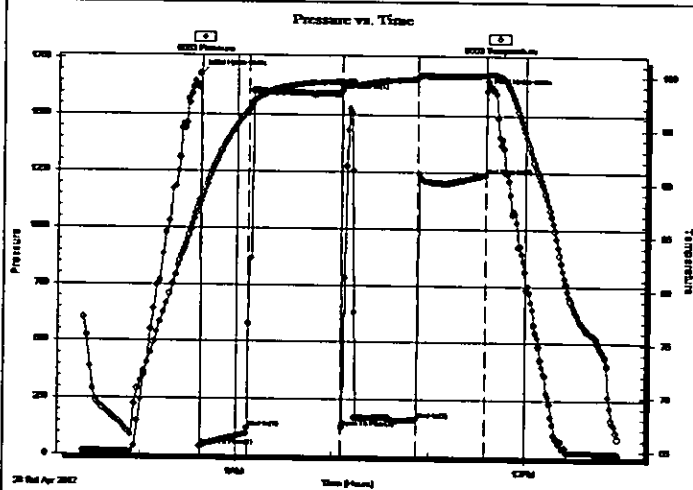
29-15s-14w-Russell
Stricker #1
 Job Ticket: 17288 DST#: 3
 Test Start: 2012.04.28 @ 07:23:00

GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Dustin Ellis
Time Tool Opened: 08:36:00	Unit No: 3315-Great Bend 66
Time Test Ended: 12:59:30	Reference Elevations: 1849.00 ft (KB)
Interval: 3345.00 ft (KB) To 3365.00 ft (KB) (TVD)	1844.00 ft (CF)
Total Depth: 3308.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 6663 Outside	Capacity: 5000.00 psig
Press@RunDepth: 1238.80 psig @ 3364.00 ft (KB)	Last Calib.: 2012.04.29
Start Date: 2012.04.28 End Date: 2012.04.28	Time On Btm: 2012.04.28 @ 08:37:00
Start Time: 07:24:00 End Time: 12:58:30	Time Off Btm: 2012.04.28 @ 11:35:30

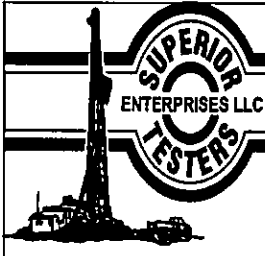
TEST COMMENT: 1st Open 30 minutes Fair building blow blew bottom bucket 24 minutes
 1st Shut in 60 minutes No blow back
 2nd Open 30 minutes Strong building blow blew bottom bucket 6 minutes
 2nd Shut in 60 minutes No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1679.79	88.26	Initial Hydro-static
1	36.34	88.17	Open To Flow (1)
30	118.80	96.60	Shut-in(1)
89	1608.72	99.46	End Shut-in(1)
89	123.92	99.09	Open To Flow (2)
136	160.60	99.71	Shut-in(2)
178	1238.80	100.08	End Shut-in(2)
179	1608.46	100.15	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
295.00	Drilling mud 100%	4.14

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17288 DST#: 3
 Test Start: 2012.04.28 @ 07:23:00

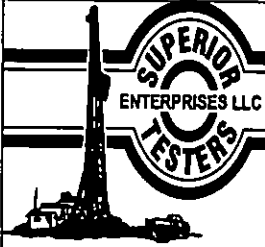
Tool Information

Drill Pipe:	Length: 3342.00 ft	Diameter: 3.80 inches	Volume: 46.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3345.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.33 ft			
Tool Length:	83.33 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3335.00	
Hydraulic Tool	5.00			3340.00	
Packer	5.00			3345.00	15.00 Bottom Of Top Packer
Anchor	17.00			3362.00	
Recorder	1.00	8400	Inside	3363.00	
Recorder	1.00	6663	Outside	3364.00	
Blank Off Sub	1.00			3365.00	68.33 Tool Interval
Packer	5.00			3370.00	
C.O. Sub	0.75			3370.75	
Drill pipe	31.83			3402.58	
C.O. Sub	0.75			3403.33	
Perforations	6.00			3409.33	
Recorder	1.00	6806	Outside	3410.33	
Bullnose	3.00			3413.33	100082.33 Bottom Packers & Anchor

Total Tool Length: 83.33



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17288

DST#: 3

ATTN: Jeff Lawler

Test Start: 2012.04.28 @ 07:23:00

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 10.00 lb/gal
 Viscosity: 52.00 sec/qt
 Water Loss: 21.96 in³
 Resistivity: ohm.m
 Salinity: 15000.00 ppm
 Filter Cake: 1.00 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: deg API
 Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
295.00	Drilling mud 100%	4.138

Total Length: 295.00 ft Total Volume: 4.138 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

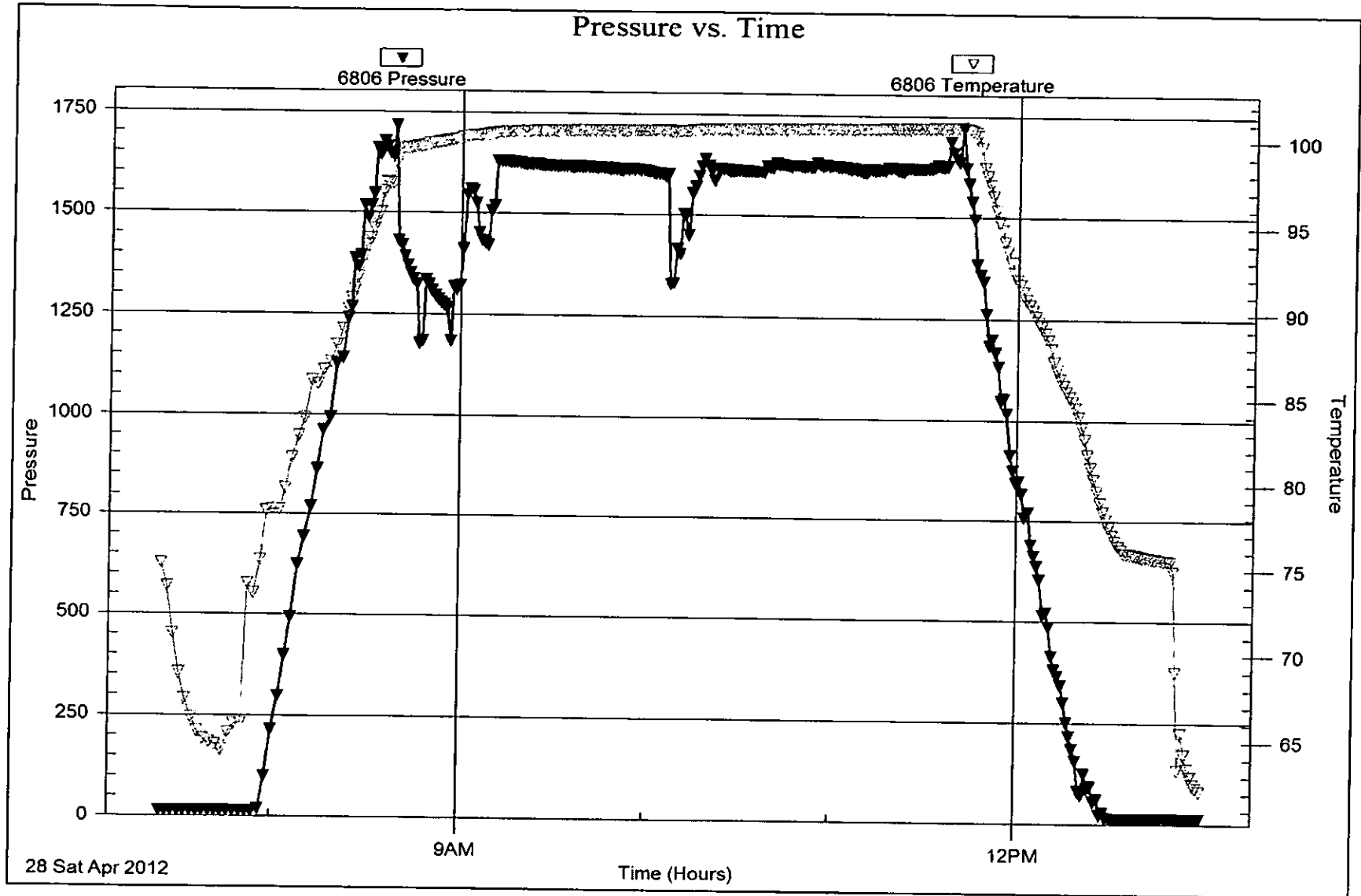
Recovery Comments:

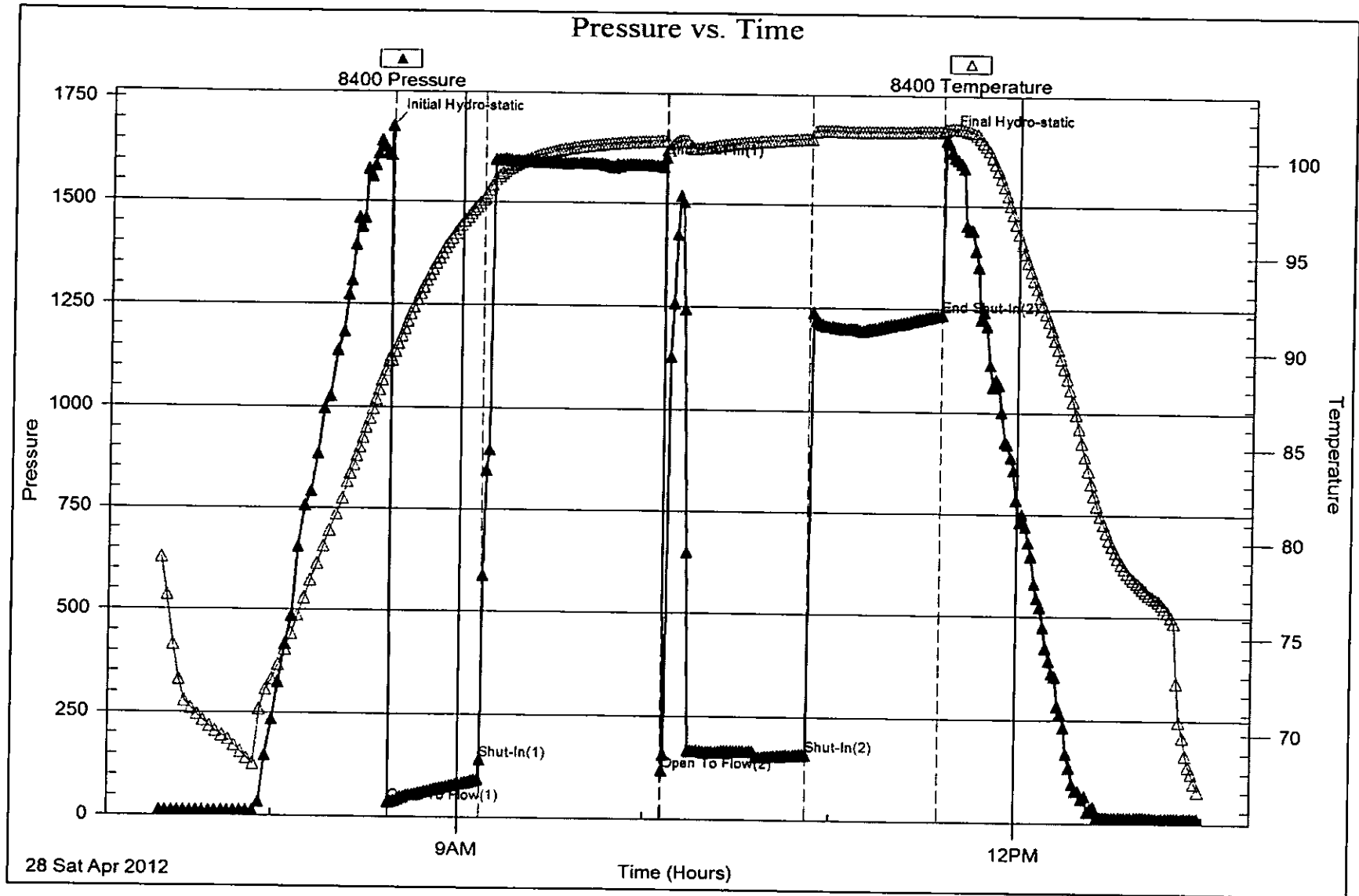
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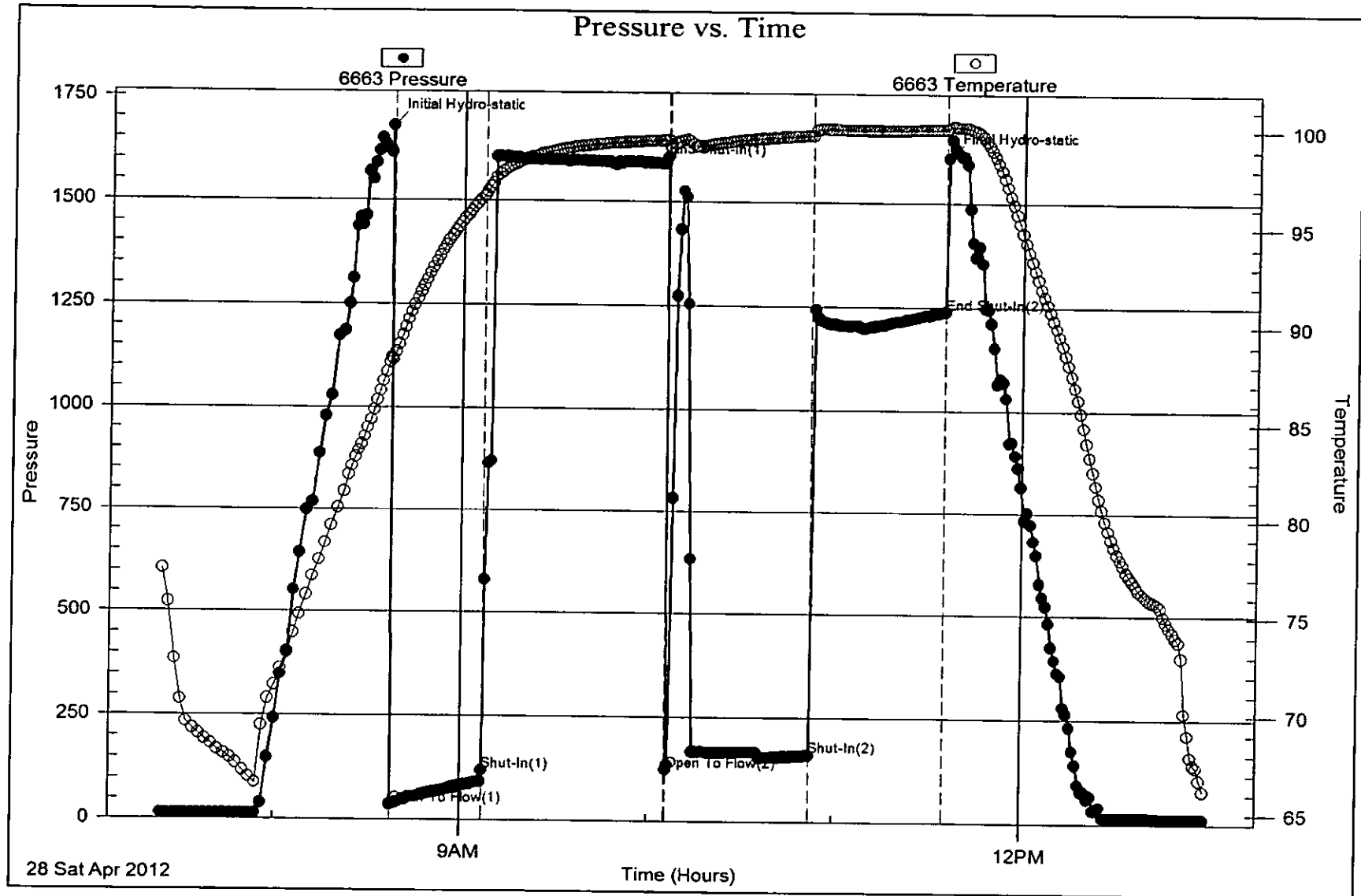
Outside Jason Oil Company LLC

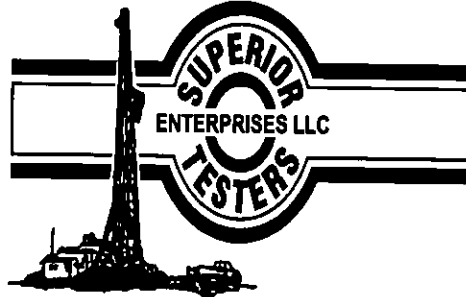
Stricker #1

DST Test Number: 3









DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.29 @ 01:50:00

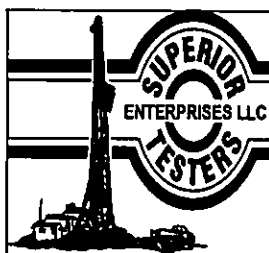
End Date: 2012.04.29 @ 07:01:30

Job Ticket #: 17289 DST #: 4

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.04.30 @ 10:16:09

Jason Oil Company LLC 29-15s-14w-Russell Stricker #1 DST # 4 Arbuckle 2012.04.29



DRILL STEM TEST REPORT

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17289

DST#: 4

ATTN: Jeff Lawler

Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:00:00

Time Test Ended: 07:01:30

Test Type: Conventional Straddle (Initial)

Tester: Dustin Ellis

Unit No: 3315-Great Bend-66

Interval: 3364.00 ft (KB) To 3380.00 ft (KB) (TVD)

Total Depth: 3408.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1849.00 ft (KB)

1844.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6663 Outside

Press@RunDepth: psig @ 3379.00 ft (KB)

Capacity: 5000.00 psig

Start Date: 2012.04.29

End Date:

2012.04.29

Last Calib.:

2012.04.29

Start Time: 01:51:00

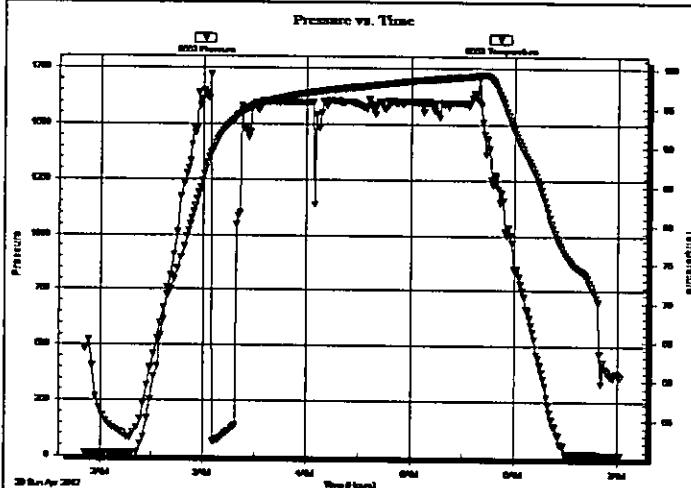
End Time:

07:01:30

Time On Btrr

Time Off Btrr

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
 1st Shut in 45 minutes Yes blow back
 2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
 2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

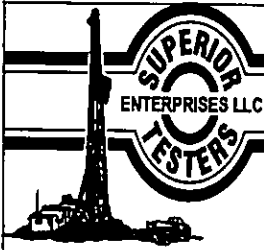
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30% mud 70% water	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

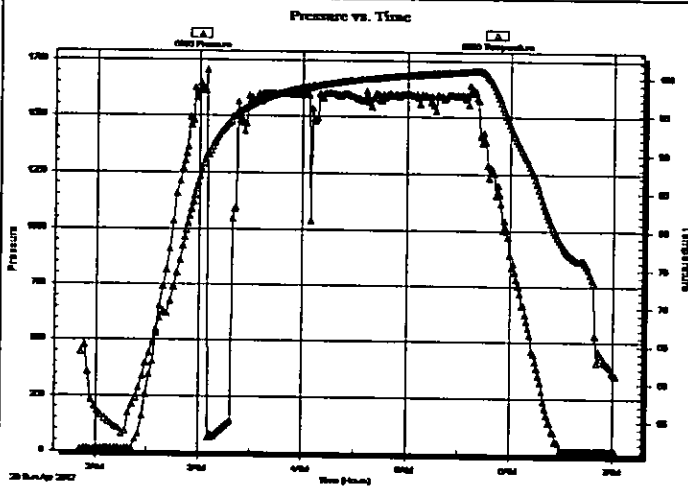
29-15s-14w-Russell
Stricker #1
 Job Ticket: 17289 DST#: 4
 Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: Arbuckle		Test Type: Conventional Straddle (Initial)
Deviated: No Whipstock: ft (KB)		Tester: Dustin Ellis
Time Tool Opened: 00:00:00		Unit No: 3315-Great Bend-66
Time Test Ended: 07:01:30		
Interval: 3364.00 ft (KB) To 3380.00 ft (KB) (TVD)		Reference Elevations: 1849.00 ft (KB)
Total Depth: 3408.00 ft (KB) (TVD)		1844.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair		KB to GR/CF: 5.00 ft

Serial #: 6806 Outside			
Press@RunDepth: psig @ 3408.00 ft (KB)		Capacity: 5000.00 psig	
Start Date: 2012.04.29	End Date: 2012.04.29	Last Calib.: 2012.04.29	
Start Time: 01:51:00	End Time: 07:01:30	Time On Btm:	
		Time Off Btm:	

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
 1st Shut in 45 minutes Yes blow back
 2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
 2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

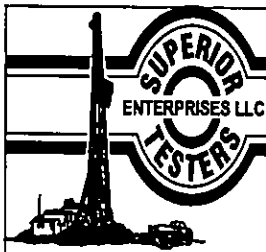
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30% mud 70% w water	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC
Po Box 701 Russell Kansas
67065
ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
Job Ticket: 17289 **DST#:** 4
Test Start: 2012.04.29 @ 01:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 00:00:00
Time Test Ended: 07:01:30

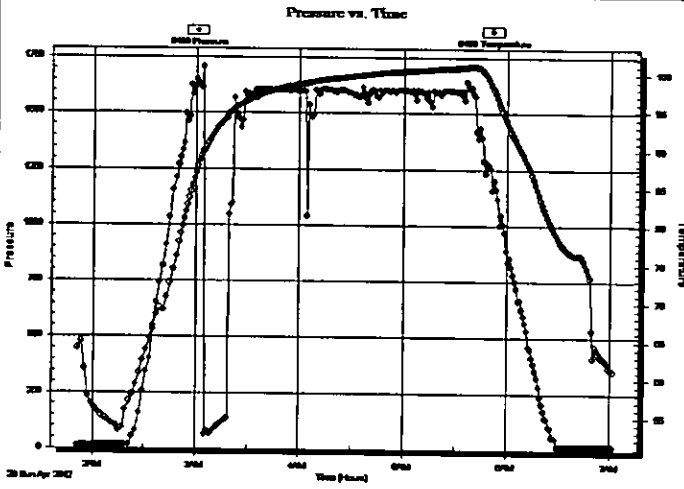
Interval: **3364.00 ft (KB) To 3380.00 ft (KB) (TVD)**
Total Depth: **3408.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair

Test Type: **Conventional Straddle (Initial)**
Tester: **Dustin Ellis**
Unit No: **3315-Great Bend-66**

Reference Elevations: **1849.00 ft (KB)**
1844.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8400 **Inside**
Press@RunDepth: **psig @ 3378.00 ft (KB)** Capacity: **5000.00 psig**
Start Date: **2012.04.29** End Date: **2012.04.29** Last Calib.: **2012.04.29**
Start Time: **01:51:00** End Time: **07:01:30** Time On Btrm:
Time Off Btrm:

TEST COMMENT: 1st Open 15 minutes Strong building blow built to bottom bucket 7 minutes
1st Shut in 45 minutes Yes blow back
2nd Open 30 minutes Fair building blow reached 2 inches then died off slowly
2nd Shut in 60 minutes Yes blow back



PRESSURE SUMMARY

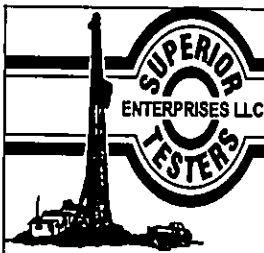
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Mud 100%	1.74
124.00	Watery Mud 30% mud 70% water	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17289

DST#: 4

ATTN: Jeff Lawler

Test Start: 2012.04.29 @ 01:50:00

Tool Information

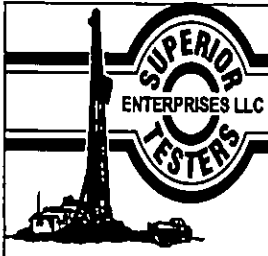
Drill Pipe:	Length: 3350.00 ft	Diameter: 3.80 inches	Volume: 46.99 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 46.99 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	1.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3364.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	3380.00 ft			
Interval between Packers:	16.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3354.00	
Hydraulic Tool	5.00			3359.00	
Packer	5.00			3364.00	15.00 Bottom Of Top Packer
Anchor	13.00			3377.00	
Recorder	1.00	8400	Inside	3378.00	
Recorder	1.00	6663	Outside	3379.00	
Blank Off Sub	1.00			3380.00	16.00 Tool Interval
Packer	5.00			3385.00	
Anchor	22.00			3407.00	
Recorder	1.00	6806	Outside	3408.00	
Bullnose	3.00			3411.00	31.00 Bottom Packers & Anchor

Total Tool Length: 62.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17289

DST#: 4

ATTN: Jeff Lawler

Test Start: 2012.04.29 @ 01:50:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 21.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 15000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Mud 100%	1.739
124.00	Watery Mud 30% mud 70% water	1.739

Total Length: 248.00 ft Total Volume: 3.478 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

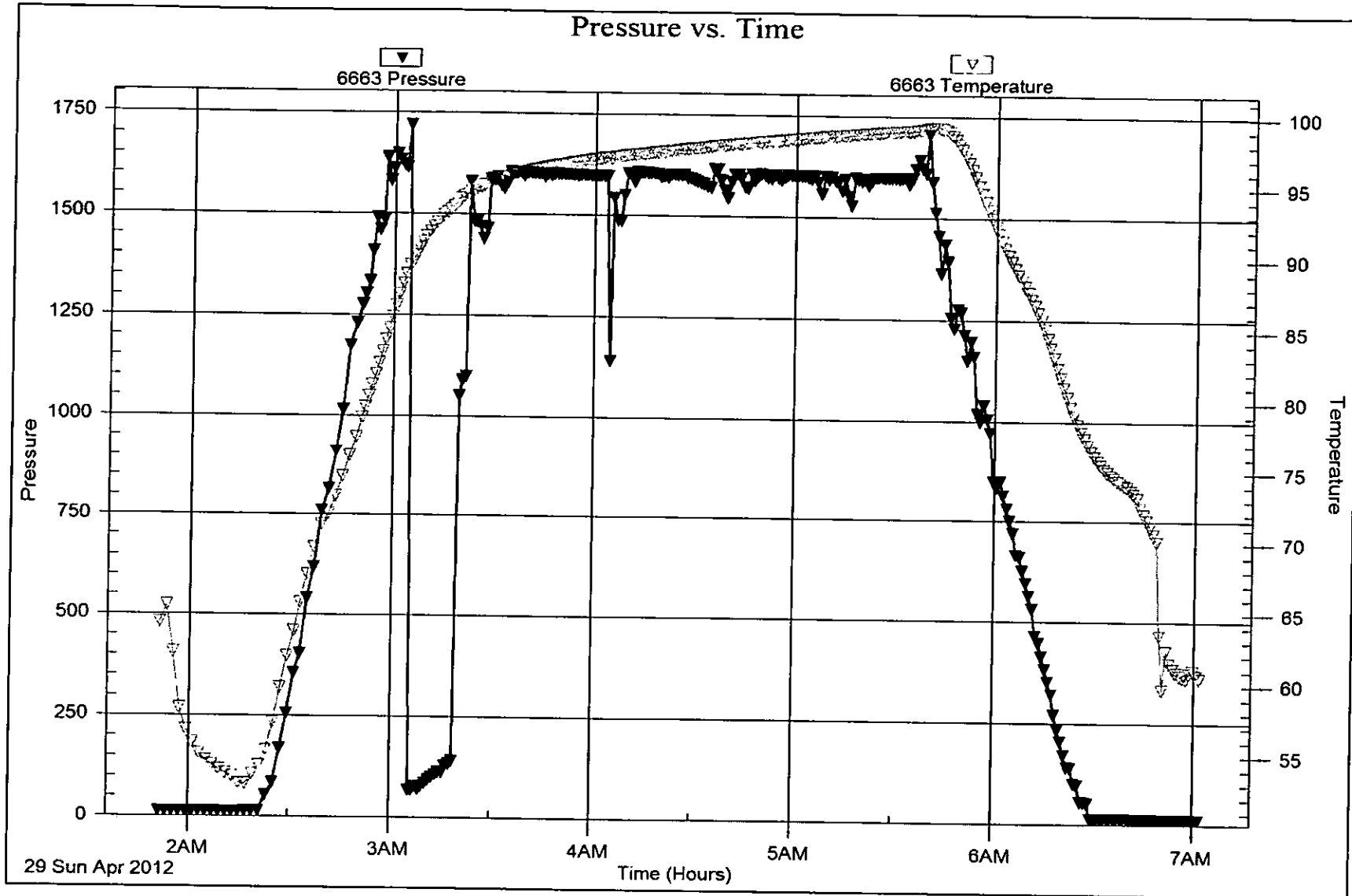
Recovery Comments:

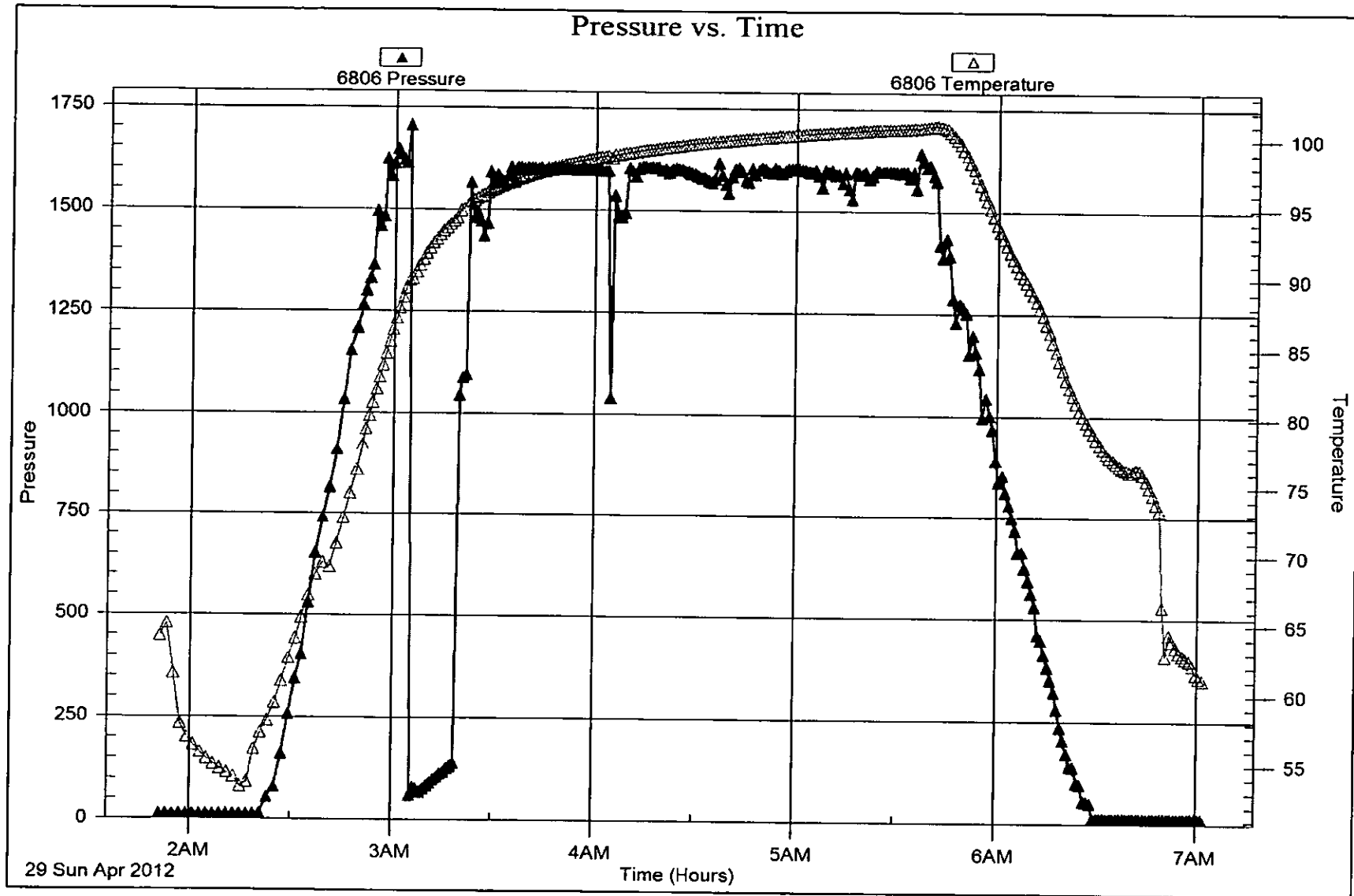
Serial #: 6663

Outside Jason Oil Company LLC

Stricker #1

DST Test Number: 4





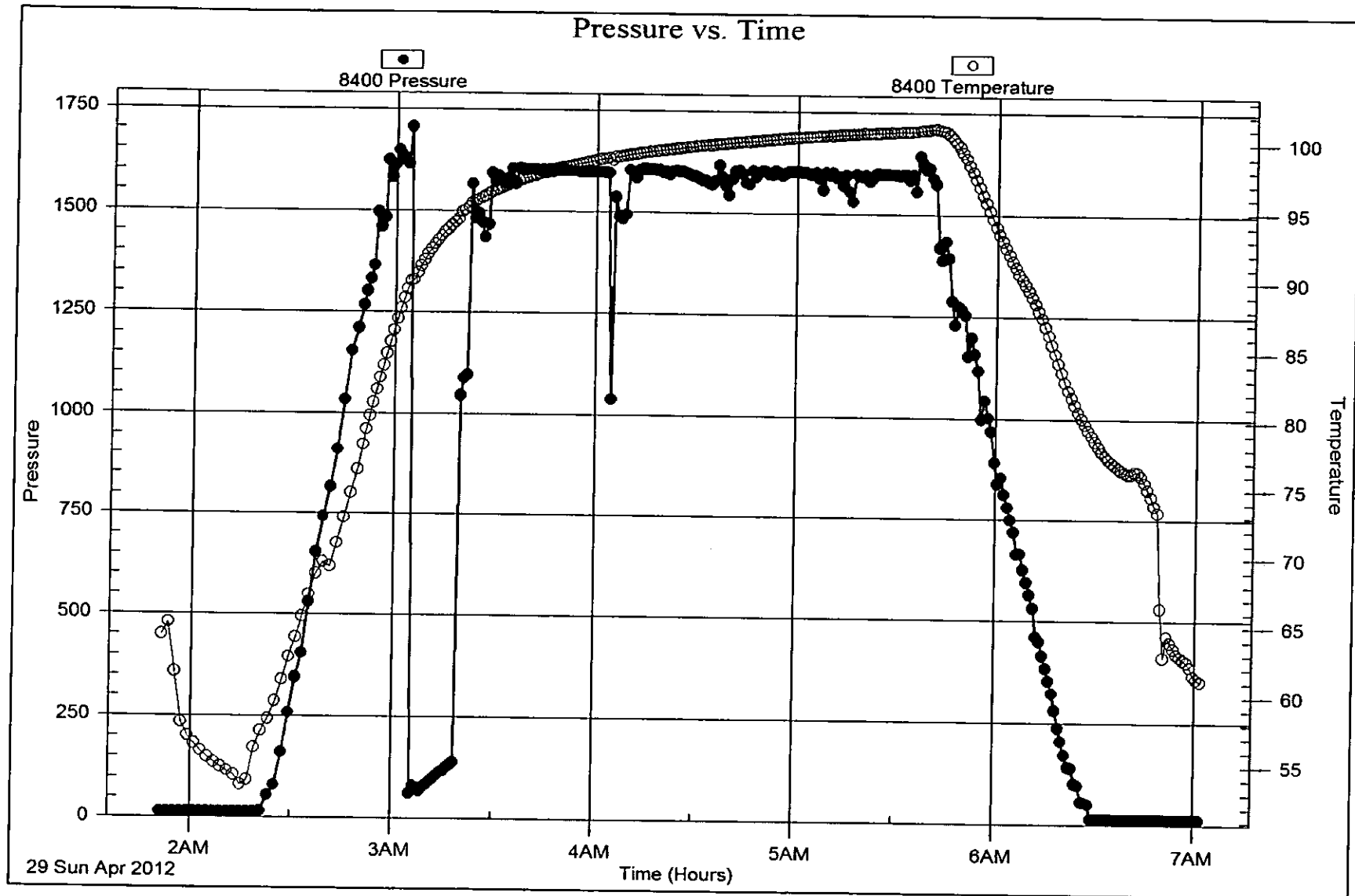
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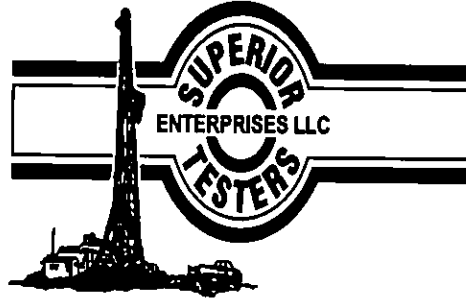
Inside

Jason Oil Company LLC

Stricker #1

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Company LLC**

Po Box 701 Russell Kansas
67065

ATTN: Jeff Lawler

Stricker #1

29-15s-14w-Russell

Start Date: 2012.04.29 @ 01:11:00

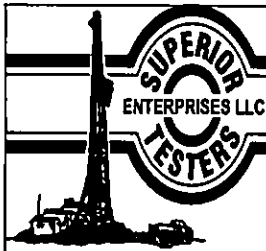
End Date: 2012.04.29 @ 07:53:30

Job Ticket #: 17290 DST #: 5

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.04.30 @ 10:19:12

Jason Oil Company LLC 29-15s-14w-Russell Stricker #1 DST # 5 Arbuckle 2012.04.29



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

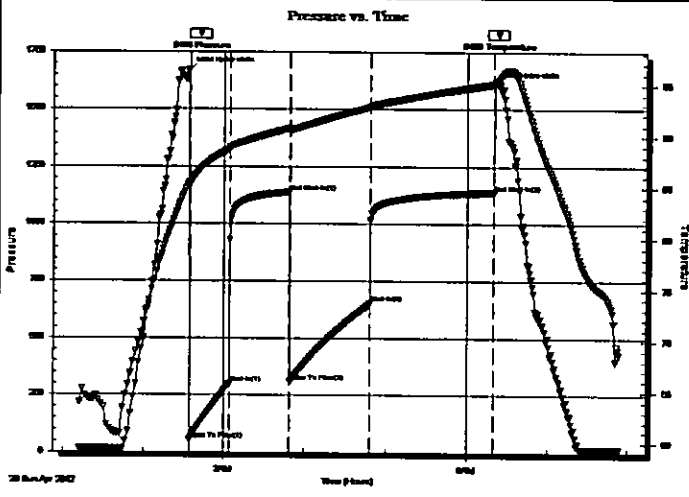
29-15s-14w-Russell
Stricker #1
 Job Ticket: 17290 DST#: 5
 Test Start: 2012.04.29 @ 01:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 02:34:30
 Time Test Ended: 07:53:30
 Interval: **3345.00 ft (KB) To 3380.00 ft (KB) (TVD)**
 Total Depth: **3408.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dustin Ellis**
 Unit No: **3315-GB-66**
 Reference Elevations: **1849.00 ft (KB)**
 1844.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8400 **Inside**
 Press@RunDepth: **653.48 psig @ 3378.00 ft (KB)** Capacity: **5000.00 psig**
 Start Date: **2012.04.29** End Date: **2012.04.29** Last Calib.: **2012.04.29**
 Start Time: **01:12:00** End Time: **07:53:30** Time On Btrm: **2012.04.29 @ 02:34:00**
 07:53:30 Time Off Btrm: **2012.04.29 @ 06:20:30**

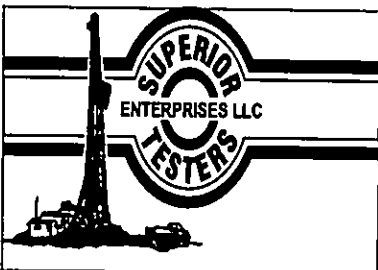
TEST COMMENT: 1st Open 30 minutes Strong building blow blew bottom bucket 5 minutes
 1st Shut in 45 minutes No blow back
 2nd Open 60 minutes Strong blow built to bottom bucket in 4 minutes
 2nd Shut in 90 minutes No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.96	85.54	Initial Hydro-static
1	53.73	85.26	Open To Flow (1)
30	298.75	88.72	Shut-in(1)
75	1140.03	90.81	End Shut-in(1)
75	307.36	90.54	Open To Flow (2)
134	653.48	92.79	Shut-in(2)
226	1139.16	95.08	End Shut-in(2)
227	1605.86	95.22	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
1281.00	Water cut mud 10% mud 90% Water	17.97

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

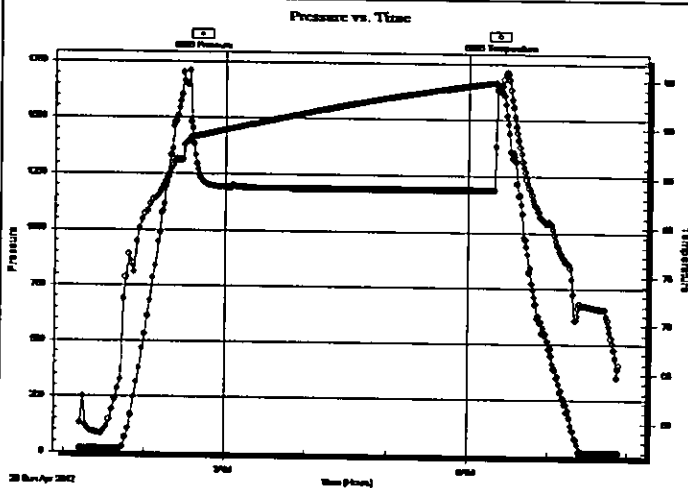
29-15s-14w-Russell
Stricker #1
 Job Ticket: 17290 DST#: 5
 Test Start: 2012.04.29 @ 01:11:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:34:30
 Time Test Ended: 07:53:30
 Interval: **3345.00 ft (KB) To 3380.00 ft (KB) (TVD)**
 Total Depth: 3408.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-GB-66
 Reference Elevations: 1849.00 ft (KB)
 1844.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6806 Outside
 Press@RunDepth: psig @ 3408.00 ft (KB)
 Start Date: 2012.04.29 End Date: 2012.04.29 Capacity: 5000.00 psig
 Start Time: 01:12:00 End Time: 07:54:00 Last Calib.: 2012.04.29
 Time On Btrc
 Time Off Btrc

TEST COMMENT: 1st Open 30 minutes Strong building blow blew bottom bucket 5 minutes
 1st Shut in 45 minutes No blow back
 2nd Open 60 minutes Strong blow built to bottom bucket in 4 minutes
 2nd Shut in 90 minutes No blow back



PRESSURE SUMMARY

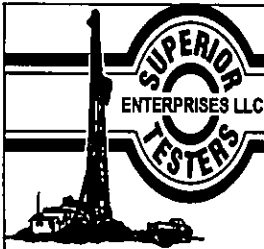
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1281.00	Water cut mud 10% mud 90% Water	17.97

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Company LLC
 Po Box 701 Russell Kansas
 67065
 ATTN: Jeff Lawler

29-15s-14w-Russell
Stricker #1
 Job Ticket: 17290 DST#: 5
 Test Start: 2012.04.29 @ 01:11:00

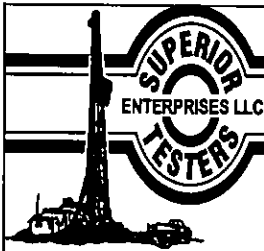
Tool Information

Drill Pipe:	Length: 3348.00 ft	Diameter: 3.80 inches	Volume: 46.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 5000.00 lb
			<u>Total Volume: 46.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3345.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3330.00	
Hydrolic Tool	5.00			3335.00	
Top Packer	5.00			3340.00	
Packer	5.00			3345.00	20.00 Bottom Of Top Packer
Anchor	32.00			3377.00	
Recorder	1.00	8400	Inside	3378.00	
Recorder	1.00	6663	Outside	3379.00	
Blank Off Sub	1.00			3380.00	66.00 Tool Interval
Packer	5.00			3385.00	
Anchor	22.00			3407.00	
Recorder	1.00	6806	Outside	3408.00	
Bullnose	3.00			3411.00	1000085.00 Bottom Packers & Anchor

Total Tool Length: 86.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Company LLC

29-15s-14w-Russell

Po Box 701 Russell Kansas
67065

Stricker #1

Job Ticket: 17290

DST#: 5

ATTN: Jeff Lawler

Test Start: 2012.04.29 @ 01:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 21.99 in³

Gas Cushion Type:

Resistivity: 0.50 ohm.m

Gas Cushion Pressure:

psig

Salinity: 15000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1281.00	Water cut mud 10% mud 90% Water	17.969

Total Length: 1281.00 ft

Total Volume: 17.969 bbl

Num Fluid Samples: 0

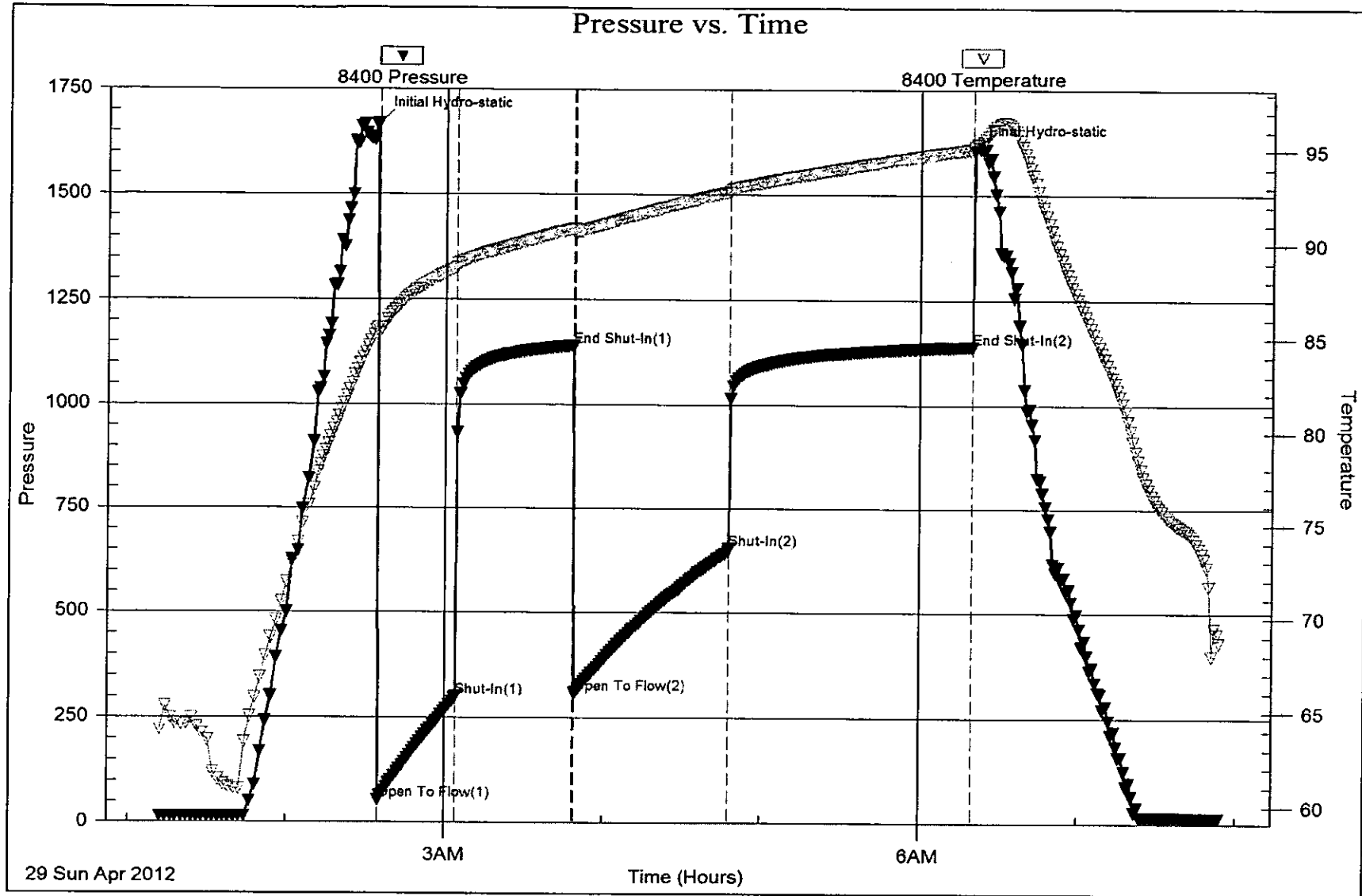
Num Gas Bombs: 0

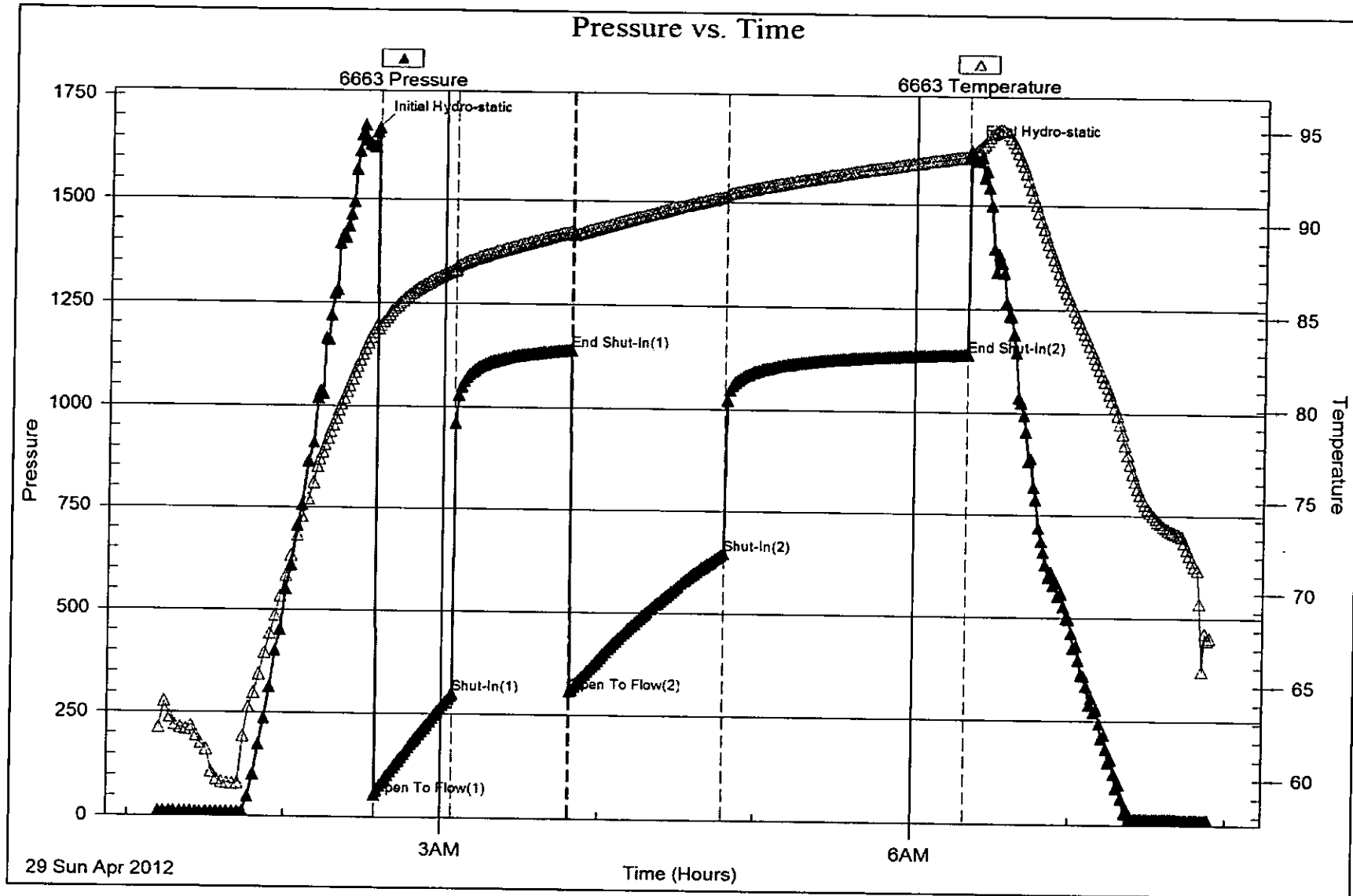
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Serial #: 6806

Outside Jason Oil Company LLC

Stricker #1

DST Test Number: 5

