



KANSAS CORPORATION COMMISSION 1081746
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
03/26/2012 03/27/2012 03/27/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23769-00-00
Spot Description:
SE SE SW NE Sec. 19 Twp. 14 S. R. 22 East West
2910 Feet from North / South Line of Section
1520 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Guetterman Well #: A-8
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1017 Kelly Bushing: 1017
Total Depth: 920 Plug Back Total Depth: 871
Amount of Surface Pipe Set and Cemented at: 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 896
feet depth to: 0 w/ 119 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/18/2012



1081746

Operator Name: Altavista Energy, Inc. Lease Name: Guetterman Well #: A-8
 Sec. 19 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	841	+176
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	24	Portland	5	NA
Production	5.625	2.875	6	896	50/50 Poz	119	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	841-851 - 31 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 04/15/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Johnson County, KS
Well: Guetterman A-8
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
3/27/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	Soil-Clay	20
18	Shale	38
7	Lime	45
6	Shale	51
16	Lime	67
10	Shale	77
8	Lime	85
4	Shale	89
1	Lime	90
3	Shale	93
19	Lime	112
20	Shale	132
20	Lime	152
5	Shale	157
48	Lime	205
22	Shale	227
9	Lime	236
16	Shale	252
7	Lime	259
7	Shale	266
12	Lime	278
3	Shale	281
3	Lime	284
35	Shale	319
7	Lime	326
4	Shale	330
12	Lime	342
9	Shale	351
22	Lime	373
4	Shale	377
5	Lime	382
3	Shale	385
6	Sandy Shale	391
101	Shale	492
23	Sandy Shale	515
27	Shale	542
4	Lime	546
16	Shale	562
5	Lime	567
15	Shale	582

Gue Herman Farm: Johnson County
 State: Well No. A-8
KS

Elevation 1017
 Commenced Spuding ~~Mar 27~~ 20¹
 Finished Drilling Mar 27 20¹²
 Driller's Name Wesley Dollard
 Driller's Name _____
 Driller's Name _____
 Tool Dresser's Name Mike Myers
 Tool Dresser's Name _____
 Tool Dresser's Name _____
 Contractor's Name TOS
19 14 22

(Section) (Township) (Range)
 Distance from S line, 2910 ft.
 Distance from E line, 1520 ft.

9 hrs

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
435		seat nipple			
871		Baffle			
896		float			27/8

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____
 8" Set _____ 8" Pulled _____
 7" Set 24 _____ 6 1/2" Pulled _____
 4" Set _____ 4" Pulled _____
 2" Set _____ 2" Pulled _____

Thickness of Strata	Formation	Total Depth	Remarks
0-20	Soil - clay	20	
15	shale	35	
7	Lime	42	
6	shale	48	
16	Lime	64	
10	shale	74	
8	Lime	82	
4	shale	86	
1	Lime	87	
3	shale	90	
19	Lime	109	
20	shale	129	
20	Lime	149	
5	shale	154	
48	Lime	202	
22	shale	224	
9	Lime	233	
16	shale	249	
7	Lime	256	
7	shale	263	
12	Lime	275	
3	shale	278	
3	Lime	281	
35	shale	316	
7	Lime	323	
4	shale	327	
12	Lime	339	

342

Thickness of Strata	Formation	Total Depth	Remarks
9	Shale	351	
22	Lime	373	
4	Shale	377	
5	Lime	382	
3	Shale	385	
6	Lime	391	
101	Shale	492	
23	sandy shale	515	
27	Shale	542	
4	Lime	546	
16	Shale	562	
5	Lime	567	
15	Shale	582	
6	Lime	588	
14	Shale	602	
3	Lime	605	
5	Shale	610	
4	Lime	614	
29	Shale	643	
6	Lime	649	
74	Shale	723	
10	Sand	733	poor bleed
7	sandy shale	740	
12	Shale	752	
2	Lime	754	
87	Shale	841	
1	Lime	842	

842

Thickness of Strata	Formation	Total Depth	Remarks
1	sand	843	50% Oil
1	sand	844	50% Oil
3	sand	847	solid oil
3	sand	850	20-30% Oil
10	sandy shale	860	no Oil
60	shale	920	TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248634

Invoice Date: 03/28/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

GUETTERMAN A-8
36555
NE 19 14 22 JO
3/27/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	119.00	10.9500	1303.05
1118B	PREMIUM GEL / BENTONITE	300.00	.2100	63.00
1111	SODIUM CHLORIDE (GRANULA	230.00	.3700	85.10
1110A	KOL SEAL (50# BAG)	595.00	.4600	273.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	1.00	47.2500	47.25

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
495 CASING FOOTAGE	901.00	.00	.00
548 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1800.10 Freight: .00 Tax: 135.46 AR 3540.56
 Labor: .00 Misc: .00 Total: 3540.56
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

