



KANSAS CORPORATION COMMISSION 1081737
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
01/31/2012 02/02/2012 02/02/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23768-00-00
Spot Description:
SE NE SW NE Sec. 19 Twp. 14 S. R. 22 East West
3375 Feet from North / South Line of Section
1519 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Guetterman Well #: A-7
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1008 Kelly Bushing: 1008
Total Depth: 902 Plug Back Total Depth: 859
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 892
feet depth to: 0 w/ 128 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertoux Date: 05/18/2012



1081737

Operator Name: Altavista Energy, Inc. Lease Name: Guetterman Well #: A-7
 Sec. 19 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	832	+176
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

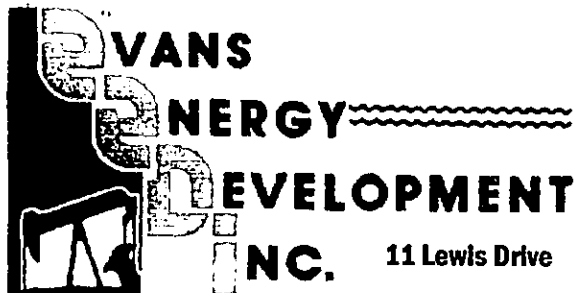
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	20	Portland	5	NA
Production	5.625	2.875	6	892	50/50 Poz	128	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	832-839 - 22 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 03/28/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
<input type="checkbox"/> Other (Specify) _____		



ALTAVISTA ENERGY DEVELOPMENT INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Altavista Energy, Inc.
Guetterman #A-7
API # 15-091-23,768
January 31 -- February 2, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
11	shale	29
6	lime	35
7	shale	42
15	lime	57
10	shale	67
7	lime	74
9	shale	83
20	lime	103
17	shale	120
21	lime	141
4	shale	145
50	lime	195
21	shale	216
9	lime	225
17	shale	242
7	lime	249
7	shale	256
18	lime	274
23	shale	297
2	lime	299
10	shale	309
24	lime	333
5	shale	338
24	lime	362
4	shale	366
15	lime	381 base of the Kansas City
30	shale	411
6	sandstone	417
134	shale	551
12	lime	563
7	shale	570
7	lime	577
14	shale	591
2	lime	593
13	shale	606
3	lime	609
60	shale	669

4	lime	673
35	shale	708
10	broken sand	718 brown & grey sand, lite bleeding, gassy
114	shale	832
4	oil sand	836 black sand, good bleeding, good sand
2	broken sand	838 few bleeding seams
64	shale	902 TD

Drilled a 9 7/8" hole to 20.3'

Drilled a 5 5/8" hole to 902'

Set 20.3' of 7" surface casing cemented with 5 sacks of cement.

Set 891.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
832		48
833		38
834		24
835		38
836		29
837		24
838		27
839		36
840		37
841		37
842		32
843		30
844		29



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247721

Invoice Date: 02/09/2012 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

GUETTERMAN A-7
36919
NE 19 14 22 JO
02/02/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.9500	1401.60
1118B	PREMIUM GEL / BENTONITE	215.00	.2100	45.15
1111	SODIUM CHLORIDE (GRANULA	247.00	.3700	91.39
1110A	KOL SEAL (50# BAG)	640.00	.4600	294.40
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	891.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	1.50	112.00	168.00
510 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1904.37 Freight: .00 Tax: 143.31 AR 3715.68
Labor: .00 Misc: .00 Total: 3715.68
Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/688-4914



CONSOLIDATED
Well Services, LLC

TICKET NUMBER 36919

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-12	3244	Guetterman #A-7	NE 19	14	23	JD
CUSTOMER Alta Vista Energy						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville						
STATE KS						
ZIP CODE 66092						
TRUCK #		DRIVER		TRUCK #		DRIVER
516		Alan M		Safety		Meet
368		Arten M		AM		
5051106		Keith D		KD		
510		Asa M		AM		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 901 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 891 DRILL PIPE _____ TUBING _____ OTHER baffle 860
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Hold crew meet. Established rate. Mixed & pumped 1/2 gal
ESA 41 + 1/2 gal polymer. Circulated into clean pit,
Mixed & pumped 128 sk 50150 cement plus 5# Kol seal,
5% gal, 2% gel. Circulated cement. Blushed
pump. Pumped plug to baffle. Well held 800 PSI
Set float. Closed valve.

Evans Energy, Travis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE		1030.00
3406	30	MILEAGE		120.00
5402	891	casing footage		
5407	min	rod miles		350.00
5501C	1 1/2	transport		168.00
1124	128	50150 cement		1401.60
1118B	215 #	gel		45.15
1111	247 #	salt		91.39
1110A	640 #	Kolseal		294.40
1143	1/2	ESA 41		80.20
1401	1/2	polymer		23.63
4402	1	2 1/2 plug		28.00
				2477.21

Rev'n 8797

No company rep

SALES TAX 143.81
ESTIMATED TOTAL 2715.68

AUTHORIZATION Jim Dick

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.