



KANSAS CORPORATION COMMISSION 1080101
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34560
Name: Circle E Investments
Address 1: 3820 W. 52ND ST
Address 2:
City: ROELAND PARK State: KS Zip: 66205 +
Contact Person: Joe Wagner
Phone: (816) 985-4497
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

02/06/2012	02/06/2012	2/8/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-045-21715-00-00
Spot Description:
NE SW NW NE Sec. 33 Twp. 12 S. R. 20 East West
4485 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: IRENE VOGEL TRUST Well #: 2
Field Name:
Producing Formation: squirrel
Elevation: Ground: 817 Kelly Bushing: 0
Total Depth: 765 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 58 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: 58 w/ 40 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/17/2012



1080101

Operator Name: Circle E Investments Lease Name: IRENE VOGEL TRUST Well #: 2
 Sec. 33 Twp. 12 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	GammaRay	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GammaRay/Neutron/CCL			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7	10	58	50/50	40	50/50 POZ
Completion	5.6250	2.8750	8	754	Portland	103	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	648.0-654.0	2" DML RTG	6

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ LIner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 36925
LOCATION Ottawa
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-22	1862	Treue Vogel Trust #2	NE 33	12	20	OG
CUSTOMER Circle E Investments			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3820 W 52nd			576	Alan M	Safety	Meet
CITY Roeland Park			368	Alan M	ABW	
STATE KS			369	Derek M	DM	
ZIP CODE 66025			523	Daniel G	OG	

JOB TYPE long string HOLE SIZE 3 7/8 HOLE DEPTH 766 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 754 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/wk _____ CEMENT LEFT IN CASING yes
DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew meet. Established rate. Mixed & pumped 100# gel followed by 103 sk 50/50 cement plus 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

McGowan, Frank.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		70.00
5406	35	MILEAGE		140.00
5402	754	casing footage		
5407	1/8 min	tan miles		175.00
5502C	1 1/2	80 gal		135.00
1124	103	50/50 cement		1127.85
118B	273 #	gel		57.33
4402	1	2 1/2 plug		28.00
<u>247790</u>				
SALES TAX				88.56
ESTIMATED TOTAL				278174

Form 5787

No company rep

AUTHORIZATION Jim Okid TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

McGown Drilling, Inc.
Mound City, Kansas

Operator:
Circle E Investments
Roeland Park, Kansas

Irene Vogel Trust #2

Douglas County, KS
33-12S-20E
API # 15-045-21715

Spud Date:	2/6/2012	Surface Bit:	11"
Surface Casing:	7"	Drill Bit:	5.875"
Surface Length:	58.05'	Longstring:	754.30'
Surface Cement:	Cemented by Consolidated	Longstring Date:	2/8/2012
		Longstring Size:	2 7/8 EUE

Driller's Log

Top	Bottom	Formation	Comments
0	20	Soil & clay	
20	65	Lime	
65	90	Shale	
90	105	Lime	
105	140	Shale	
140	202	Lime	
202	225	Shale	
225	236	Lime	
236	254	Shale	
254	265	Lime	
265	281	Shale	
281	367	Lime	
367	373	Shale	
373	384	Lime	
384	496	Big Shale	
496	508	Lime	
508	546	Shale	
546	552	Lime	
552	567	Shale	
567	573	Lime	
573	590	Shale	
590	592	Lime	
592	600	Shale & Bl. Shale	
600	607	Lime	
607	631	Shale	

913.795.2259 office
620.224.7406 Chris' cell

mcgowndrilling@gmail.com

PO Box K
Mound City, KS

Irene Vogel Trust #2
Douglas Co., KS

631	637	Lime	
637	647	Shale	
647	653	Sand	Broken, good oil show
653	700	Shale	
700	702	Sand	Broken, fair to good oil show
702	765	Shale	
765	TD		

Coring

Run	Footage	Recovery
1	647-662	14'

Mud

Mixes 24 sx gel to set surface