



KANSAS CORPORATION COMMISSION 1080057
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34560
Name: Circle E Investments
Address 1: 3820 W. 52ND ST
Address 2: _____
City: ROELAND PARK State: KS Zip: 66205 + _____
Contact Person: Joe Wagner
Phone: (816) 985-4497
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: NA
Purchaser: unknown

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/27/2011 12/30/2011 12/30/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-103-21320-00-00
Spot Description: _____
SW SW SW SW Sec. 27 Twp. 12 S. R. 20 East West
165 Feet from North / South Line of Section
5115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Leavenworth
Lease Name: JOHN VOGEL TRUST Well #: 1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 811 Kelly Bushing: 0
Total Depth: 761 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 58 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 58 w/ 6 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Corbett Date: 05/17/2012



1080057

Operator Name: Circle E Investments Lease Name: JOHN VOGEL TRUST Well #: 1
 Sec. 27 Twp. 12 S. R. 20 East West County: Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Gamma Ray |
|--|--|

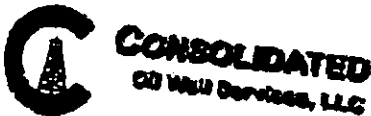
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 | 7 | 10 | 58 | 50/50 | 27 | 50/50 POZ |
| Completion | 5.6250 | 2.8750 | 8 | 753 | 50/50 | 110 | 50/50 POZ |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 6 | 648.5-645.5 | 2" DML RTG | 3 |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8876

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 36769
LOCATION Ottawa
FOREMAN A.J. [unclear]

DATE 2-27-11 CUSTOMER # 1802 WELL NAME & NUMBER JOHN VOGEL TRUST 1

CUSTOMER Circle E Investments

MAILING ADDRESS 3820 W 52nd

CITY Hoeland Park STATE KS ZIP CODE 66205

| SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------|----------------|--------------------|-------------|
| <u>NE 33</u> | <u>12</u> | <u>20</u> | <u>OG</u> |
| TRUCK # | DRIVER | TRUCK # | DRIVER |
| <u>516</u> | <u>Alan M</u> | <u>Safety Meet</u> | <u>Meet</u> |
| <u>368</u> | <u>Arden M</u> | <u>Meet</u> | |
| <u>369</u> | <u>Casey K</u> | <u>etc</u> | |
| <u>510</u> | <u>Byron S</u> | <u>RS</u> | |
| <u>58</u> | | | |

JOB TYPE surf. casing HOLE SIZE 9 1/2 HOLE DEPTH _____ TUBING _____

CASING DEPTH 58 DRILL PIPE _____ WATER gal/wk _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ CEMENT LEFT IN CASING yes

DISPLACEMENT 2 1/4 DISPLACEMENT PSI 100 MIX PSI _____ RATE 4 bpm

REMARKS: Held crew meet. Used pump as mud pump while drilling surface hole. After well was drilled casing was run, we established rate, mixed & pumped 27.85 Portland "A" plus 2% gel. Circulated cement. Displaced casing with 2 1/4 gal clean water. Closed valve. Used extra 200# gel while drilling.

Erans Energy Ken

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------------|
| <u>57015</u> | <u>1</u> | <u>PUMP CHARGE</u> | | |
| <u>57016</u> | <u>33</u> | <u>MILEAGE</u> | | <u>825.00</u> |
| <u>57017</u> | <u>58'</u> | <u>casing footage</u> | | <u>140.00</u> |
| <u>57018</u> | <u>min</u> | <u>ton miles</u> | | |
| <u>57019</u> | <u>3</u> | <u>80 gal</u> | | <u>350.00</u> |
| | | | | <u>270.00</u> |
| <u>57025</u> | <u>27</u> | <u>Portland "A"</u> | | <u>403.65</u> |
| <u>57026</u> | <u>251#</u> | <u>gel</u> | | <u>52.71</u> |
| | | | | <u>246715</u> |

SALES TAX 33.32
ESTIMATED TOTAL 2074.68

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36755

LOCATION Ottawa

FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|------------|---------------------|---------|----------|-------|--------|
| 12-30-11 | 1862 | John Vogel Trust #1 | SW 27 | 12 | 2D | LV |
| CUSTOMER Circle E | | | TRUCK # | | | |
| MAILING ADDRESS 3892 W 52nd | | | DRIVER | | | |
| CITY Boeland Park | | | TRUCK # | | | |
| STATE KS | | | DRIVER | | | |
| ZIP CODE 66605 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 753 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

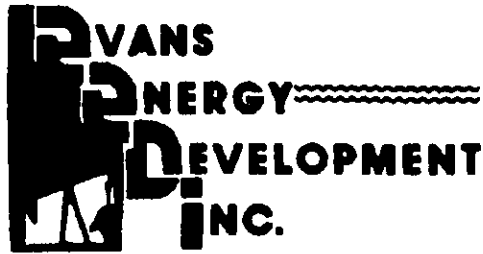
REMARKS: Total crew meet. Established rate. Mixed & pumped 100# gel followed by 110 sk 50/50 cement plus 2% gel. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy, Ken
Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | | 1030.00 |
| 5406 | 3.5 | MILEAGE | | 140.00 |
| 3402 | 753 | casing footage | | |
| 5407 | Vamin | two miles | | 175.00 |
| 55026 | 1 1/2 | 80 gal | | 135.00 |
| 1124 | 110 | 50/50 cement | | 1204.50 |
| 1118B | 285# | gel | | 59.85 |
| 4402 | 1 | 2 1/2 plug | | 28.00 |
| <u>246828</u> | | | | |

SALES TAX 7.3 ESTIMATED TOTAL 2816.69
 AUTHORIZATION NO company rep Jim OK'd TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



Invoice

| | |
|------------|-----------|
| DATE | INVOICE # |
| 12/30/2011 | 996750 |

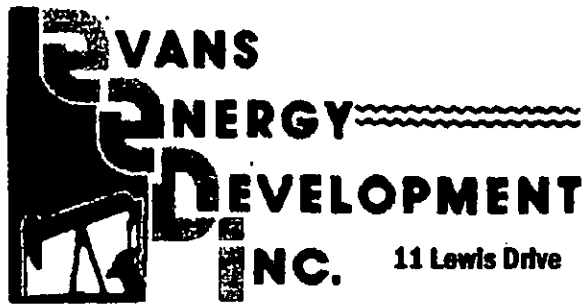
Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

| |
|--|
| BILL TO |
| Circle E. Investments 3820 W. 52nd Street Roeland Park, KS 66205 |

| | |
|--------------|---------------------|
| TERMS | Project |
| Due on recpt | John Vogel Trust #1 |

| QTY | DESCRIPTION | RATE | AMOUNT |
|-----|---|--------|----------|
| 3 | Hours Rigtime to mix gel, drill and set cement 58' of 7" surface casing | 400.00 | 1,200.00 |
| 703 | Feet Drill 5 5/8" Hole | 8.00 | 5,624.00 |
| 1 | Hours Rigtime waiting on longstring delivery | 400.00 | 400.00 |
| 12 | Sacks Gel | 20.44 | 245.28 |
| 1 | 3" X 20' Core Sample | 800.00 | 800.00 |

| | | |
|---|--------------|-------------------|
| Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage. | Total | \$8,269.28 |
|---|--------------|-------------------|



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Circle E Investments

John Vogel Trust #1

API #15-103-21,320

December 27 - December 30, 2011

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|--------------|
| 54 | soil & clay | 54 |
| 6 | lime | 60 |
| 12 | shale | 72 |
| 16 | lime | 88 |
| 2 | shale | 90 |
| 28 | lime | 118 |
| 20 | shale | 138 |
| 27 | lime | 165 |
| 2 | shale | 167 |
| 44 | lime | 211 |
| 18 | shale | 229 |
| 3 | lime | 232 |
| 24 | shale | 256 |
| 10 | lime | 266 |
| 24 | shale | 290 |
| 10 | lime | 300 |
| 3 | shale | 303 |
| 9 | lime | 312 |
| 3 | shale | 315 |
| 5 | lime | 320 |
| 27 | shale | 347 |
| 18 | lime | 365 |
| 3 | shale | 368 |
| 17 | lime | 385 |
| 165 | shale | 550 |
| 4 | lime | 554 |
| 6 | shale | 560 |
| 3 | lime | 563 |
| 7 | shale | 570 |
| 4 | lime | 574 |
| 20 | shale | 594 |
| 4 | lime | 598 |
| 11 | shale | 609 |
| 3 | lime | 612 |
| 27 | shale | 639 |
| 4 | lime | 643 |
| 4 | shale | 647 |
| 1 | broken sand | 648 |

| | | |
|-----|-------------|--------|
| 5 | oil sand | 653 |
| 5 | broken sand | 658 |
| 2.5 | silty shale | 660.5 |
| 0.5 | lime | 681 |
| 3 | silty shale | 684 |
| 42 | shale | 706 |
| 4 | grey sand | 710 |
| 15 | shale | 725 |
| 6 | white sand | 731 |
| 4 | grey sand | 735 |
| 2 | silty shale | 737 |
| 24 | shale | 781 TD |

Drilled a 10" hole to 58'

Drilled a 5 5/8" hole to 781'

Set 58' of 7" surface casing cemented by Consolidated Oil Services.

Set 750' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, and 1 clamp.

| Core Times | |
|----------------|----------------|
| <u>Minutes</u> | <u>Seconds</u> |
| 648 | 45 |
| 649 | 28 |
| 650 | 30 |
| 651 | 29 |
| 652 | 32 |
| 653 | 38 |
| 654 | 32 |
| 655 | 37 |
| 656 | 41 |
| 657 | 36 |
| 658 | 32 |
| 659 | 40 |
| 660 | 30 |
| 661 | 32 |
| 662 | 29 |
| 663 | 30 |
| 664 | 31 |
| 665 | 35 |
| 666 | <u>35</u> |
| 667 | 32 |