

Kansas Corporation Commission Oil & Gas Conservation Division

1080105

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #3	4560		API No. 15 - 15-045-21756-00-00
Name: Circle E Invest			Spot Description:
Address 1: 3820 W. 52ND	ST		NE_NE_NE_NE_Sec33 Twp12 S. R20 Fast West
Address 2:			
City: ROELAND PARK	State: KS Zip:	66205+	Feet from 📝 East / 🗌 West Line of Section
Contact Person: Joe Wag	ner		Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 985-44	497		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_			County: Douglas
Name: McGown Drilling,			Lease Name: trene Vogel Trust Well #: 5
Wellsite Geologist: none			Field Name:
Purchaser:			Producing Formation: squirrel
Designate Type of Completic	on.		Elevation: Ground: 810 Kelly Bushing: 0
	-	Workover	Total Depth: 775 Plug Back Total Depth:
_		<u>_</u>	Amount of Surface Pipe Set and Cemented at: 60 Feet
☑ Oil ☐ WSW	=	SIOW	
L Gas L D&A □ OG	∐ ENHR □ GSW	∐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane		☐ Temp, Abd.	If yes, show depth set: Feet
Cathodic Other	•		If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old W			feet depth to: 60 w/ 40 sx cmt.
-			1.
Operator:			Drilling Fluid Management Plan
Well Name:		•	(Data must be collected from the Reserve Pit)
Original Comp. Date:		· _	Chloride content: 1500 ppm Fluid volume: 80 bbls
Deepening Re	· =	NHR Conv. to SWD	Dewatering method used: Evaporated
□ no - nto	Conv. to G		Location of fluid disposal if hauled offsite:
Commingled	Plug	•	Education of floid disposal if fladied diffile.
Dual Completion		_	Operator Name:
SWD			Lease Name: License #:
☐ SWD			Quarter Sec TwpS. R
☐ GSW	Permit #:		County: Permit #:
	//30/2012	2/1/2012	
Spud Date or Date	te Reached TD	Completion Date or	
Recompletion Date		Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Ocamo Gardson Date: 05/17/2012

Side Two



Operator Name: Circ	cle E Investments		Lease I	Name: _	rene vogei i	rust	_ Well #:5		
Sec. 33 Twp. 12	s. R. <u>20</u>	✓ East West	County	: Doug	las				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations portion of the pressures, whether set, along with final characters, site report.	shut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom i	nole temp	erature, fluid
Drill Stem Tests Taker		Yes No		L	og Formation	n (Top), Depth an	d Datum		Sample
Samples Sent to Geo	logical Survey	Yes No		Name Top Gamma/Ray			[Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		✓ Yes No ✓ Yes No ✓ Yes No			an ay				
List All E. Logs Run:									
GammaRay/Neutro	n/CCL								
			G RECORD	✓ Ne	_				
Purpose of String	Size Hole	Report all strings se Size Casing	t-conductor, su		Setting	on, etc. Type of	# Sacks	Туре	and Percent
<u> </u>	Drilled	Set (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	1-	dditives
Surface	11	7	10		62	50/50	40	50/50 POZ	
Completion	5.6250	2.8750	8		753	Portland	114	50/50 [20Z
		ADDITION	41, 054,51,74			<u></u>	1		
Purpose:	Depth	Type of Cement	# Sacks		JEEZE RECORD	Type and f	Percent Additives		
Perforate Protect Casing	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Plug Back TD Plug Off Zone								· · · · -	
<u>L</u>	•								
Shots Per Foot		ON RECORD - Bridge Pl Footage of Each Interval P				cture, Shot, Cemen		rd	Depth
3	647.0-654.0				2" DML RTG 7				7
	, ,								<u> </u>
									·
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing M	ethod:	og 🗌	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bi	ols.	Gas-Oll Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF	COMPLE	TION.		PRODUCTO		
Vented Sold Used on Lease Open Hole Perf.				Dualty Comp. Commingled					
— —	bmit ACO-18.)	Other (Specify)		(Submit)	4CO-5) (Subr	nit ACO-4)			

McGown Drilling, Inc. Mound City, Kansas

Operator:

Circle E Investments Roeland Park, Kansas

Irene Vogel Trust #5

Douglas County, KS 33-12S-20E API # 15-045-21756

Spud Date: Surface Casing:

1/30/2012

Surface Bit:

11"

Surface Length:

60.30

Drill Bit: Longstring:

5.875" 753.15

Surface Cement: Cemented by Consolidated

Longstring Date:

2/1/2012

Longstring Size: 2 7/8 EUE

Driller's Loa

Тор	Bottom	Formation 2
0	12	Formation Comments Soil & silt
12	50	Sand
50	65	Lime
65	72	Shale
72	78	Lime
78	92	
92	108	Shale
108	142	Lime
142	206	Shale
206		Lime
230	230	Shale
	267	Lime
267	284	Shale & Bl. Shale
284	366	Lime
366	370	Bl. Shale & Shale
370	390	Lime
390	500	Big Shale
500	508	Lime
508	551	Shale
551	580	Lime
580	593	Shale
593	612	Lime
612	633	Shale
633	640	Lime
640	646	Shale
646	654	Sand Broken at the bottom - good oil show

Irene Vogel Trust #5 Douglas County, KS

654	702	0	
_ `	702	Shale	
702	7 0 5	Broken sand	Trace oil
705	775	Shale	THE OIL
7 75	TD		

Coring

Run Footage Recovery 1 646-660 14'

Mud

Mixed 32 sx gel to set surface



ticket number 36909 LOCATION 0+tawa FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-12	1862 Inc.	ne VogelTrust \$5	NE 33	12	20	D6
CUSTOMER		tnent	TRUCK#	00000		to property in
MAILING ADOR	ESS	·	516	DRIVER	TRUCK#	DRIVER
3820	W 52nd		3/08	AlgaM	Sufet	Meet
CITY	STATE	ZIP CODE	369	Denk M	13m	
Boeland	Park KS	66205	50	Ac. M	AM	
JOB TYPE	ATGGE HOLESI	E /// HOLE DEPT		CASING BIZE & V	VEIGHT 1	7
CASING DEPTH	0RILLPI	PETUBING			OTHER	
SLURRY WEIGH			sk	CEMENT LEFT Jo	CASING 1/2	٧,
DISPLACEMENT	DISPLAC	EMENT PSI MIX PSI		RATE_\$15	pm -	
REMARKS:	ed crew me	edias Eistade les	ral rate	Mine	A Prom	ped
40	isk 50/50 c	ement plus Tras	e /4 f	osogi p	2000 C	10:06
Palcin	m water		ment. 1	2:50/ac	red ec	Slug
W.Fn	clean va	the clased	value.			
			 			
Maland	on Drillson F	rank	.			
/ V. Z. COD K	28 WEITING L	7 4711				
				110	7,	7
<u>.,</u>				- // Der	N. May	ter
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54011		PUMP CHARGE			·	82625
3406	1	MILEAGE				
3102	62	Casing for	stase			
3707	12 min	tonnile	3			175.00
3502C	1/2	80 090	- 			135.00
	<u> </u>		· · · · · · · · · · · · · · · · · · ·			
14.0						
1124	WO	50150 ceme	ent			438.00
1118B	675	GY.	·		٠.	14,07
1107	10#	Floseal				å3.50
1102	50	Galcium				37.00
						
+						
		410 10	·			
		-12475605-				
		· 1000	 	·		
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						भु <u>स्वाम</u>
rvin 8787	NO compan	v rep	····		SALES TAX ESTIMATED	3134
imian	No compan J'n OK	.5			TOTAL	1684 99
UTHORIZTION	<u> </u>	TITLE .	 _		ATE .	

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



LOCATION OFFAUE
FOREMAN ALCA NERS

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-487-8676		CEMEN	T			
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-12	1862	rene Vegel 7	rust #5	NE 33	12	20	1/16
CUSTOMER	ו ב' ד	. 0					
MAILING ADDR	ESS I NVE	storents		TRUCK#	DRIVER	TRUCK #	DRIVER
3820		n	1 1	5/6	ManM	Sates	w Meet
CITY		ATE ZIP CODE	4	360	Arlenn	ARM	
Roela	ne Park	KS 66025		369	LEVEK W	1) 21	
JOB TYPE (AV		LE SIZE 57/8		523.	Kyan 9	185	
CASING DEPTH		LL PIPE	HOLE DEPTH	<u> </u>	CASING SIZE &		<u> </u>
SLURRY WEIGH		IRRY VOL	WATER gal/sk			OTHER	
DISPLACEMENT	7		NIX PSL_2		CEMENT LEFT	. —	<u> </u>
			table		RATE 4.6	<i></i>	
100 6	1 // 24 *	ed by IIH				ead h	umped
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ACCOUNT					/12	un NU	du
CODE	QUANITY or U	VITE DES	CRIPTION of S	ERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE			. :	. •	1030,00
3406	35	MILEAGE					
5402	<u> </u>	easins	fasta	1-0			140.00
5707	1/2 00	n ton.	miles			:	12500
3502C	1 1/2	80 Val	:		' ·		135,00
	7.50						103,40
							
1124	114	50 150	ceme	nt			124830
11183	2924	Je.					6122
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4n 5757	1 = (= 10.5	20.4.1 22-0			·	SALES TAX	97.65
	Jo comp	lany rep.		•		ESTIMATED TOTAL	1915.34
UTHORIZITON	with OK	TI	rle			ATE	O HATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.