



KANSAS CORPORATION COMMISSION 1081872  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 30129  
Name: Eagle Creek Corporation  
Address 1: 150 N MAIN STE 905  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1317  
Contact Person: DAVE CALLEWAERT  
Phone: ( 316 ) 264-8044  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: BOB O'DELL  
Purchaser: NONE

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>03/12/2012</u>	<u>03/23/2012</u>	<u>03/24/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20871-00-00

Spot Description: \_\_\_\_\_

NE SW SE SE Sec. 18 Twp. 17 S. R. 34  East  West

611 Feet from  North /  South Line of Section

781 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Scott

Lease Name: BARNHART Well #: 3-18

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 3120 Kelly Bushing: 3128

Total Depth: 4952 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 309 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: CHEYENNE OIL SERVICE

Lease Name: BOSLEY License #: 7146

Quarter W2 Sec. 3 Twp. 19 S. R. 28  East  West

County: LANE Permit #: D-27796

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 05/18/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 05/21/2012