



KANSAS CORPORATION COMMISSION 1073854  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5056  
Name: F. G. Holl Company L.L.C.  
Address 1: 9431 E CENTRAL STE 100  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67206 + 2563  
Contact Person: Franklin R. Greenbaum  
Phone: ( 316 ) 684-8481  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Ryan Greenbaum  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/20/2012</u>	<u>02/01/2012</u>	<u>5/1/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-145-21660-00-00  
Spot Description: 100' E. OF W2NE  
W2\_E2\_W2\_NE Sec. 28 Twp. 20 S. R. 19  East  West  
1320 Feet from  North /  South Line of Section  
1880 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Pawnee  
Lease Name: PRICE REVOCABLE TRUST Well #: 1-28  
Field Name: Wildcat  
Producing Formation: Not known yet  
Elevation: Ground: 2183 Kelly Bushing: 2190  
Total Depth: 4262 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 530 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 1100 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 05/21/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 05/21/2012



1073854

Operator Name: F. G. Holl Company L.L.C. Lease Name: PRICE REVOCABLE TRUST Well #: 1-28  
 Sec. 28 Twp. 20 S. R. 19  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: <b>Attached</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	530	A-Service Lite & Common	300	
Production	7.8750	5.50	15.5	4252	Common & AA-2	240	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4252.5 - 4261.5	250 gal 12% Mira acid	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	PRICE REVOCABLE TRUST 1-28
Doc ID	1073854

All Electric Logs Run

CPI
DIL
Microresistivity log
CDL/CNL
Fracfinder
Sector Bond

Form	ACO1 - Well Completion
Operator	F. G. Holl Company L.L.C.
Well Name	PRICE REVOCABLE TRUST 1-28
Doc ID	1073854

Tops

Anhydrite	1324	+866
Herrington	2260	-70
Winfield	2310	-120
Towanda	2376	-186
Ft Riley	2425	-235
B/Florence	2509	-319
Kinney Ls	2523	-333
Wrefold	2557	-367
Council Grove	2582	-392
Crouse	2610	-420
Neva	2763	-573
Root Shale	3066	-876
Stotler	3112	-922
Tarkio	3165	-975
Heebner	3654	-1464

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 10, 2012

Franklin R. Greenbaum  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: ACO1  
API 15-145-21660-00-00  
PRICE REVOCABLE TRUST 1-28  
NE/4 Sec.28-20S-19W  
Pawnee County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Franklin R. Greenbaum





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIPLINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05787 A

28-205-19W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 2-1-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER F.G. Holl Company, LLC		LEASE Price Revocable Trust		WELL NO. 128	
ADDRESS		COUNTY Pawnee		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattel: S. Young	
AUTHORIZED BY		JOB TYPE: C.N.W. - Two Stage Long string			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
37,216	4.25				
19,903-19,905	4.25				
19,832-21,010	4.25				
				TRUCK CALLED 2-1-12	DATE AM 1:30
				ARRIVED AT JOB	AM 9:00
				START OPERATION	AM 3:00
				FINISH OPERATION	AM 7:15
				RELEASED 2-1-12	AM 7:30
				MILES FROM STATION TO WELL	90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement	sh	110		
P CP105	AA2 Cement	sh	80		
P CP103	60/40 Poz Cement	sh	100		
P CC102	Cellflake	Lb	48		
P CC105	Defoamer	Lb	45		
P CC111	Salt (Fine)	Lb	858		
P CC115	Gas Blot	Lb	180		
P CC129	FLA-322	Lb	180		
P CC201	Gilsonite	Lb	2400		
P CF401	DV Tool, 5 1/2"	ea	1		
P CF601	Latch Down Plug and Baffle, 5 1/2"	ea	1		
P CF1001	Packer Shoe, 5 1/2"	ea	1		
P CF1651	Turbolizer, 5 1/2"	ea	8		
P CF1901	Basket, 5 1/2"	ea	2		
P CC154	Super Flush	Gal	8,000		

SUB TO  
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE *Richard R. M. [Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

~~1718 05788 A~~

Continuation of

DATE TICKET NO. 171805787

28-205-19W

DATE OF JOB 2-1-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER F.G. Hall Company, LLC				LEASE Price Revocable Trust				WELL NO. 28	
ADDRESS				COUNTY Pawnee		STATE Kansas			
CITY		STATE		SERVICE CREW Messick, M. Mattul, S. Young					
AUTHORIZED BY				JOB TYPE C N.W. - Two Stage Long string					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies include all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rob Young  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pick up Mileage	mi	90		
P E 101	Heavy Equipment Mileage	mi	180		
P E 113	Bulk Delivery	tm	1197		
P CE 205	Cement Pump: 400 Feet To 5,000 Feet	hrs.	4		
P CE 240	Blending and Mixing Service	shr	290		
P CE 504	Plug Container	Job	1		
P CE 203	Cement Pump: 2,000 Feet To 3,000 Feet	hrs	4		
P 5003	Service Supervisor	hrs.	8		

SUB TOTAL \$

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>Arnie R. Messick</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rob Young</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO.



Customer F.G. Hall Company, LLC	Lease No.	Date 2-1-12
Lease Price Revocable Trust	Well # 1-28	
Field Order # 3787	Station Pratt, Kansas	Casing 5 1/2" 15.5 Lb
Type Job C.N.W. - Two Stage Long String	Depth 4252	County Pawnee
	Formation	State Kansas
		Legal Description 28-205-19W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 5 1/2"	Shots/Ft	110 sacks	AA-2 with 18	Fluid Loss	RATE	PRESS	ISIP
Depth 4252 Feet	Depth	From	To	108 sacks	25 Lb./St. Cellf	Max	10 Lb./St. Gilson's	5 Min.
Volume 101.2 Bbl	Volume	From	To	15 Lb./Gal.	5	Min	37 Gal./St.	1.43 CVT/1st
Max Press	Max Press	From	To	25 sacks	60/40 Poz	Avg	for scavenger	(Lead)
Well Connection Wedge and 2 Val	Annulus Vpl	From	To	14.4 Lb./Gal.	5.2	MHP Used	1.27 CVT/1st	Annulus Pressure
Plug Depth 4258 Feet	Packer Depth	From	To	Flush	50 Bbl. Fresh Water	Gas Volume	3 Bbl. Drilling Mud	Total Load

Customer Representative Rob Long	Station Manager David Scott	Operator Clarence R. Messick
Service Units 37216	19403	19905
Driver Names Messick	Matthal	Young

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:15					Dulite Drilling start to run Packer Shoe. Shoe Joint with Latch Down Baffle screwed into collar and a total of 97 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Basket was installed above collars # 1 and # 40. A Turbolizer was installed on collars # 1, 2, 3, 4, 44, 45, 46, and # 47. A.D.V. Tool was installed in collar on top of Joint # 41 or 2, 482 Feet down from surface.
12:45					Casing in well. Circulate for 30 minutes on bottom. Pick casing up and set packer shoe with pump truck.
12:45	1,500				Heat up well to rig pump and circulate for 2 hours.
3:00		3,000			Shut in well and pressure Test. Open Well.
3:05	300			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush.
			32	6	Start Fresh water spacer. Then 25 sacks 60/40 Poz
	300		35	6	Start Mixing 110 sacks AA 2 cement <small>centrif.</small>
3:23	-0-		63		stop pumping. Removes wedge. Install Latch Down Plug into casing. Wash pump and lines. Reinstall s wedge and 2" valve.
3:18	100			6.5	Start Fresh water Displacement.
			50	5	Start Drilling mud Displacement.
			80		Start to lift cement.
4:00	800		101		Plug down.
	2,000				Pressure up.

# BASIC

energy services, L.P.

Page # 2 of 2

## TREATMENT REPORT

Customer: E.G. Holl Company, LLC. Lease No. [ ] Date: 2-1-12  
 Lease: Price Revocable Trust Well # 1-28 D.V. Tool  
 Field Order # 5787 Station Pratt, Kansas Casing 5 1/2 15.5 lb Depth 2482 Feet County Pawnee State Kansas  
 Type Job C.N.W. - Two Stage Longstring (2nd stage) Formation [ ] Legal Description 28-205-19W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/gal	Tubing Size 4 1/2 12.7 lb/gal	Shots/Ft	25	Rate	60/40 Poz	Rate	Press	ISR
Depth 2482 Feet	Depth	From	To	4.4 lb/gal	5.23 Gal	1.27 cu. FT./sh.		5 Min.
Volume 59 Bbl.	Volume	From	To	80 sacts AA2	with 18 Fluid	Min. 258 Defoamer		18 Min. Gas Blot,
Max Press	Max Press	From	To	108 Salt, 25 lb/st. cell flat		Avg 10 lb/st. Gilsonite		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To	15 lb/gal	5.23 Gal	1.27 cu. FT./sh.		Annulus Pressure
Plug Depth 2482 Feet	Packer Depth	From	To	Flush	59 Bbl. Fresh	Water	130 sacts 60/40 Poz	Total Lead plug Rat Hole

Customer Representative [ ] Station Manager [ ] Treater [ ]

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:05					Release pressure. Latch Down Plug held.
4:15	1500				Remove swedge. Release opening Device.
					Install swedge. Open D.V. Tool.
					Hook up well to rig pump and circulate for 2 hours.
					Wash up pump truck.
					Stop circulating. Install Plug Container with closing plug for D.V. Tool init.
6:18	250			6	Start Fresh water Pre-Flush.
			20	6	Start Super Flush.
			32	6	Start Fresh water Displacement. Spacer.
			35	5	Start mixing 25 sacts 60/40 Poz cement.
	250		55	5	Start mixing 80 sacts AA2 cement.
	-0				Stop pumping. Shut in well. Wash pump & lines.
				6.5	Release closing plug. Open well.
6:36	100				Start Fresh water Displacement.
			46	5	Start to lift cement.
6:47	500		59		Plug down.
	2000				Pressure up and close D.V. Tool.
					Release pressure No returns.
	-0		7	3	Plug Rat Hole.
					Wash up pump truck.
T:30					Job Complete.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Thank You. Clarence, Mike, Steve.

Taylor Printing, Inc. 620-672-3658



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELIN

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 05639 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 1-21-13 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: F.G. Hull Co LLC		LEASE: Price Revocable Trust WELL NO. 1-03						
ADDRESS:		COUNTY: Pawnee STATE: KS						
CITY: STATE:		SERVICE CREW: Orlando, Mitchell, Brown						
AUTHORIZED BY:		JOB TYPE: C.N.W. - 8 5/8 S.C.O.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ADD TIME
27283	1/2						1-21-13	8:00
27463	1/2							AM 11:00
15256-19200	1/2							AM 1:30
								AM 2:00
								AM 3:00
								PM 9:00
						MILES FROM STATION TO WELL	90	

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP116	Automobile	SK	150		
CP104	Compressor	SK	150		
CC107	Callibrato	LB	75		
CC108	Calibration Chemicals	LB	1.75		
CF153	Wooden cement plug 8 5/8	ea	1		
CF175	Cement plug 8 5/8	ea	0		
E100	<del>Butt</del> Pickup Mileage	mi	90		
E101	Heavy Vehicle Mileage	mi	180		
F113	Bulk Fuel	TR	1224		
CE201	Depth Charge 501-1000	ea	1		
CE240	Blending & mixing Charge	SK	300		
CE304	Plug Cement	ea	1		
3003	Service Supervisor	ea	1		
					SUB TOTAL
					DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>T.L. Hall</b>	Lease No.	Date
Lease <b>Pine Research Trust</b>	Well # <b>1-28</b>	<b>1-21-13</b>
Field Order # <b>5634</b>	Station <b>P-11</b>	Casing <b>8 5/8</b>
		Depth <b>3000</b>
Type Job <b>CNDU - 2 1/2" S&amp;S</b>	Formation	Legal Description <b>27 2 1/4 13</b>
		County <b>P...</b>
		State <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Annul	Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units	2785	2740	1406	1736					
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Get started on tubing head
					Check for leaks
					Run acid
					11:40 ARK
1:00	200		11.8	2	Run acid 11:50 - 13 1/2'
1:40	200		30		Run acid 13:00 - 14 1/2'
					Start down - Run plug
1:57	N				Start down
1:57	200		30	4	Start down
2:00	200		30.8	4	Start down Plug Down
					Check for leaks
					Check for leaks
					Sub down Plug
					Check for leaks



## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

#### **28/20S/19W/Pawnee**

Start Date: 2012.01.24 @ 03:09:00

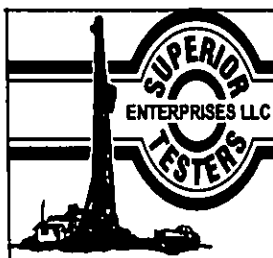
End Date: 2012.01.24 @ 09:49:30

Job Ticket #: 18821                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.24 @ 08:11:39

FG Holl Company LLC      28/20S/19W/Pawnee      Price Trust 1-28      DST # 1      Herington      2012.01.24



## DRILL STEM TEST REPORT

**FG Holl Company LLC**  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

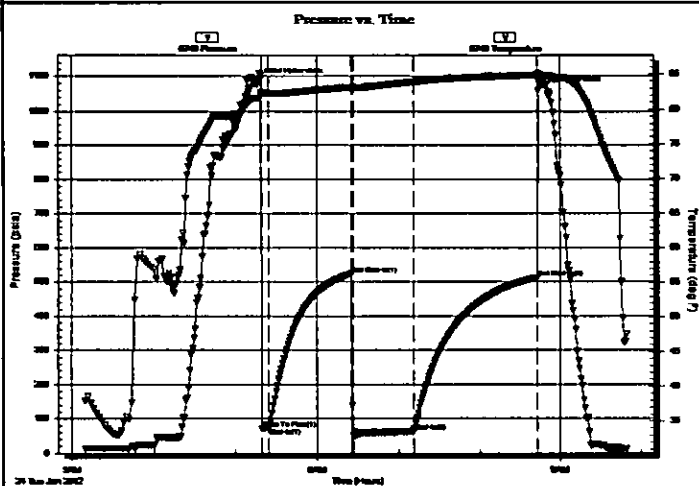
**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 18821      **DST#: 1**  
 Test Start: 2012.01.24 @ 03:09:00

### GENERAL INFORMATION:

Formation: **Herrington**  
 Deviated: **No Whipstock:**      ft (KB)  
 Time Tool Opened: 05:19:30  
 Time Test Ended: 09:49:30  
 Interval: **2230.00 ft (KB) To 2290.00 ft (KB) (TVD)**  
 Total Depth: **2290.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Ken Swinney**  
 Unit No: **3325 Great Bend/100**  
 Reference Elevations:      **2190.00 ft (KB)**  
    **2182.00 ft (CF)**  
    **KB to GR/CF:      8.00 ft**

**Serial #: 6749**      **Outside**  
 Press@RunDepth:      **63.09 psia @ 2287.50 ft (KB)**      Capacity:      **5000.00 psia**  
 Start Date:      **2012.01.24**      End Date:      **2012.01.24**      Last Calib.:      **2012.01.24**  
 Start Time:      **03:10:00**      End Time:      **09:49:30**      Time On Btr:      **2012.01.24 @ 05:17:00**  
    **Time Off Btr:      2012.01.24 @ 08:43:30**

**TEST COMMENT:** 1ST Open      5 Minutes/Good blow/Blow to bottom of bucket in 1 1/2 minutes  
 1ST Shut In      60 Minutes/No blow back  
 2ND Open      45 Minutes/Strong blow/Blow to bottom of bucket in 15 seconds  
 2ND Shut In      90 Minutes/No blow back



### PRESSURE SUMMARY

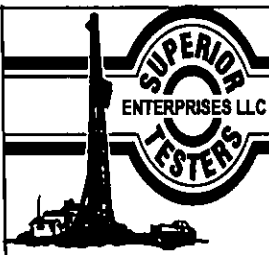
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1084.73	81.59	Initial Hydro-static
3	70.93	82.33	Open To Flow (1)
7	74.70	82.27	Shut-in(1)
68	524.04	83.13	End Shut-in(1)
70	51.88	83.05	Open To Flow(2)
114	63.09	83.88	Shut-in(2)
206	512.67	84.86	End Shut-in(2)
207	1059.91	85.13	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	390 Gas in pipe 100%	0.00
30.00	Mud 100%	0.44

### Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Price Trust 1-28

Job Ticket: 18821

DST#: 1

Test Start: 2012.01.24 @ 03:09:00

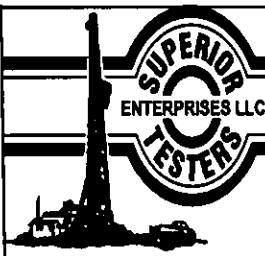
## Tool Information

Drill Pipe:	Length: 2228.00 ft	Diameter: 3.88 inches	Volume: 32.58 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			Total Volume: 32.58 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2230.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.50 ft			
Tool Length:	87.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2208.00	
Hydraulic Tool	5.00			2213.00	
Jars	5.00			2218.00	
Safety Joint	2.00			2220.00	
Packer	5.00			2225.00	27.00 Bottom Of Top Packer
Packer	5.00			2230.00	
Change Over Sub	0.75			2230.75	
Drill Pipe	32.00			2262.75	
Change Over Sub	0.75			2263.50	
Anchor	22.00			2285.50	
Recorder	1.00	6748	Inside	2286.50	
Recorder	1.00	6749	Outside	2287.50	
Bullnose	3.00			2290.50	60.50 Bottom Packers & Anchor

**Total Tool Length: 87.50**



# DRILL STEM TEST REPORT

## FLUID SUMMARY

FG Hall Company LLC	<b>28/20S/19W/Pawnee</b>
9431 East Central Suite 100 Wichita, Kansas 67206+2563 ATTN: Frank Greenbaum	<b>Price Trust 1-28</b> Job Ticket: 18821 <b>DST#: 1</b> Test Start: 2012.01.24 @ 03:09:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 40.00 sec/qt	Cushion Volume: bbl		
Water Loss: in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 84000.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	390 Gas in pipe 100%	0.000
30.00	Mud 100%	0.439

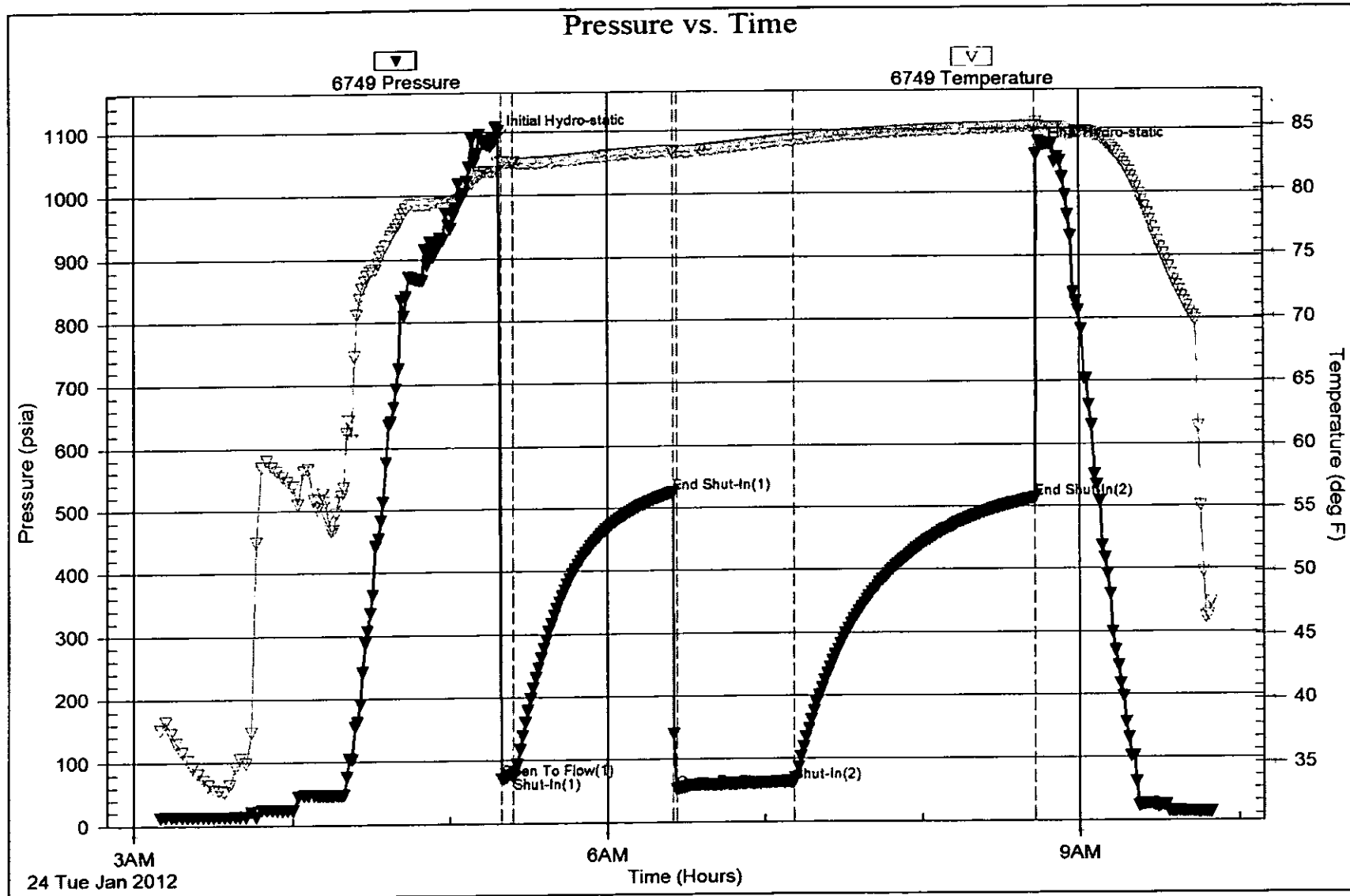
Total Length: 30.00 ft      Total Volume: 0.439 bbl

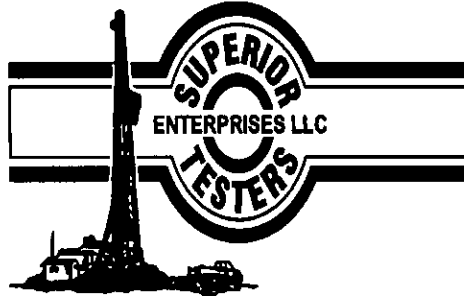
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

#### **28/20S/19W/Pawnee**

Start Date: 2012.01.24 @ 16:45:00

End Date: 2012.01.24 @ 23:15:30

Job Ticket #: 18822                      DST #: 2

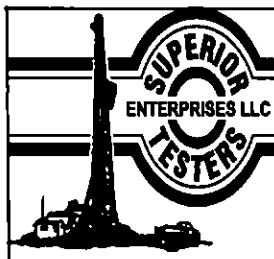
Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.24 @ 21:37:48

FG Holl Company LLC    28/20S/19W/Pawnee    Price Trust 1-28    DST # 2    Winfield    2012.01.24







# DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

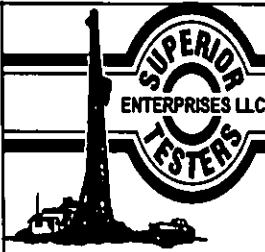
**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 18822      DST#: 2  
 Test Start: 2012.01.24 @ 16:45:00

### Tool Information

Drill Pipe:	Length: 2291.00 ft	Diameter: 3.88 inches	Volume: 33.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 33.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2290.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2268.00	
Hydraulic Tool	5.00			2273.00	
Jars	5.00			2278.00	
Safety Joint	2.00			2280.00	
Packer	5.00			2285.00	27.00      Bottom Of Top Packer
Packer	5.00			2290.00	
Anchor	28.00			2318.00	
Recorder	1.00	6748	Inside	2319.00	
Recorder	1.00	6749	Outside	2320.00	
Bullnose	3.00			2323.00	33.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>60.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 18822      **DST#: 2**  
 Test Start: 2012.01.24 @ 16:45:00

### Mud and Cushion Information

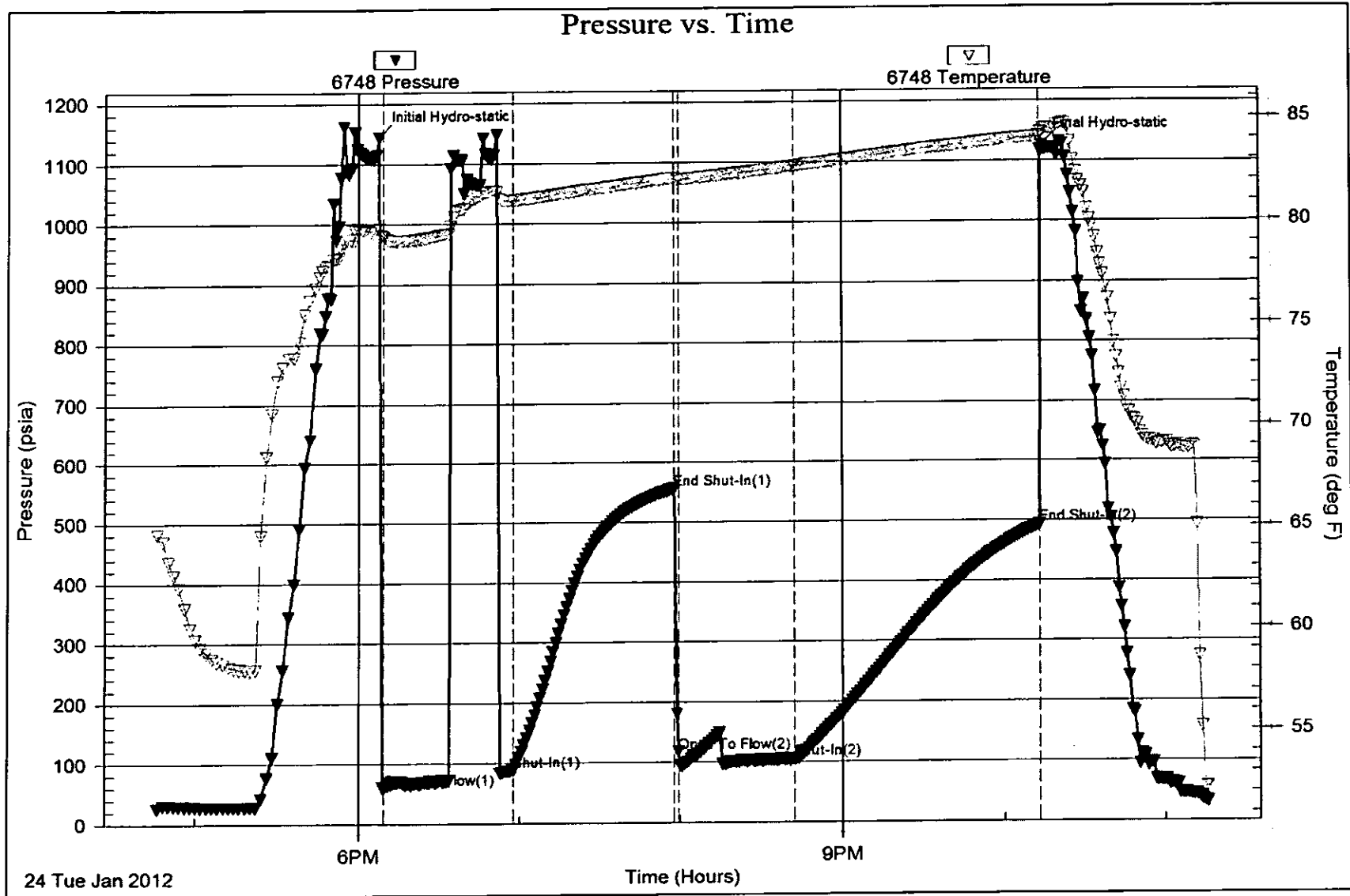
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 38.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.40 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 14000.00 ppm			
Filter Cake: 2.00 inches			

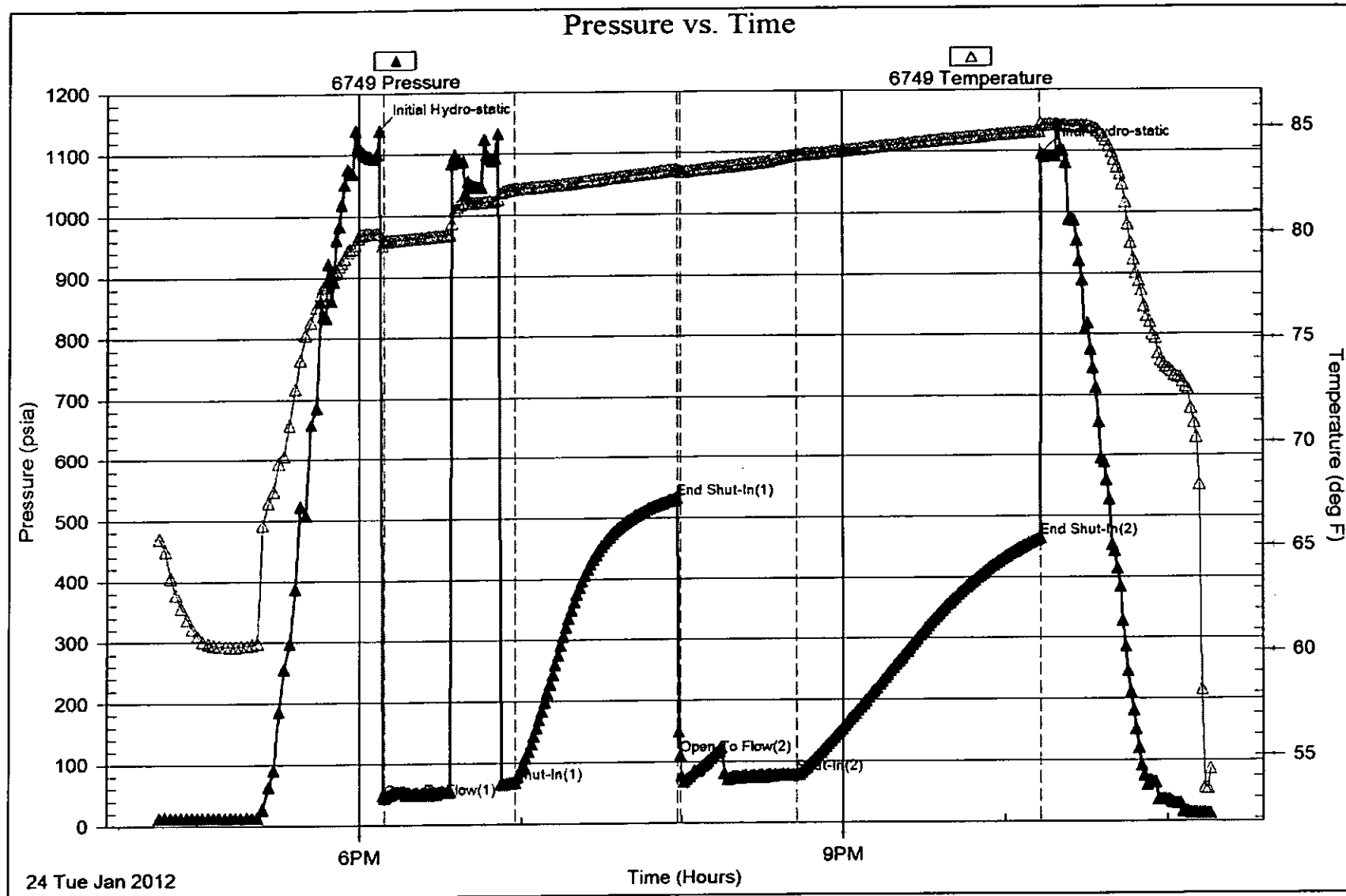
### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
85.00	Mud 100%	1.243

Total Length: 85.00 ft      Total Volume: 1.243 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

#### **28/20S/19W/Pawnee**

Start Date: 2012.01.29 @ 03:38:00

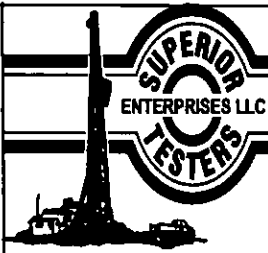
End Date: 2012.01.29 @ 08:24:00

Job Ticket #: 18823                      DST #: 3

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.29 @ 06:43:29

FG Holl Company LLC    28/20S/19W/Pawnee    Price Trust 1-28    DST # 3    Cherokee Sand    2012.01.29



# DRILL STEM TEST REPORT

FG Holi Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

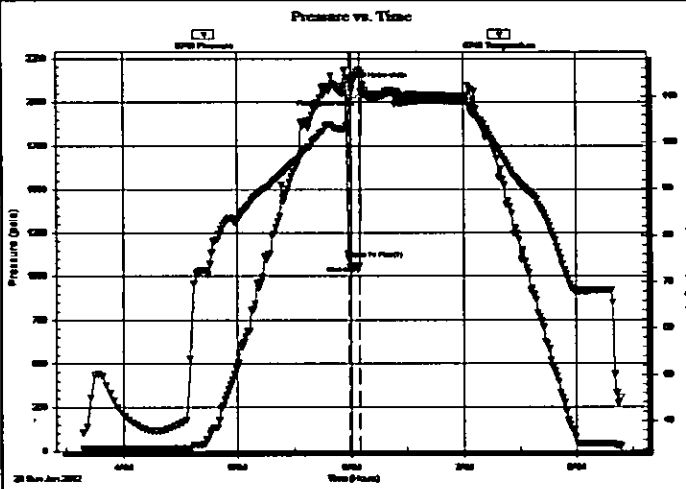
**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 18823      DST#: 3  
 Test Start: 2012.01.29 @ 03:38:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 05:59:00  
 Time Test Ended: 08:24:00  
 Interval: **4160.00 ft (KB) To 4186.00 ft (KB) (TVD)**  
 Total Depth: **4186.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Great Bend/100  
 Reference Elevations: 2190.00 ft (KB)  
 2182.00 ft (CF)  
 KB to GRVCF: 8.00 ft

Serial #: **6748**      Inside  
 Press@RunDepth:                      psia @ 4182.00 ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2012.01.29      End Date: 2012.01.29      Last Calib.: 2012.01.29  
 Start Time: 03:38:00      End Time: 08:24:00      Time On Btrc: 2012.01.29 @ 05:56:00  
 Time Off Btrc: 2012.01.29 @ 06:05:30

TEST COMMENT: 1ST Open      5 Minutes/Very strong blow/Blow to bottom of bucket in 15 seconds/Gas to surface in 2 minutes



## PRESSURE SUMMARY

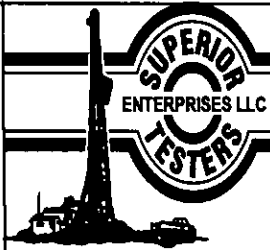
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2090.59	102.92	Initial Hydro-static
3	1099.71	109.81	Open To Flow (1)
9	1061.47	115.70	Shut-in(1)
10	2058.46	115.01	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%	0.88

## Gas Rates

	Choke (Inches)	Pressure (psia)	Gas Rate (Mcfd)



# DRILL STEM TEST REPORT

FG Holi Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Price Trust 1-28

Job Ticket: 18823

DST#: 3

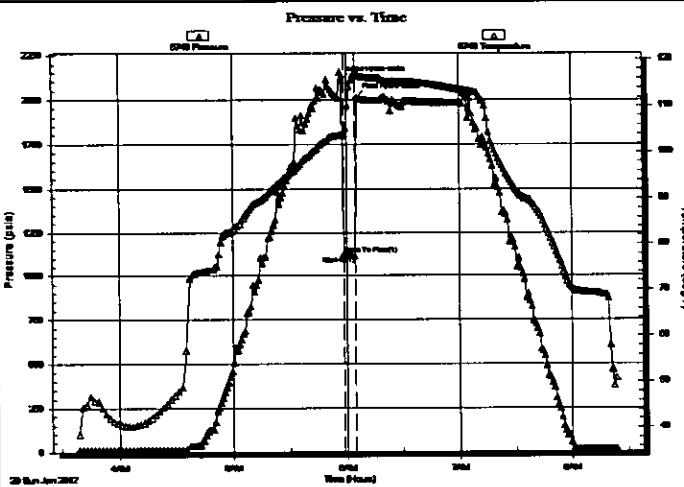
Test Start: 2012.01.29 @ 03:38:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 05:59:00  
 Tester: Ken Swinney  
 Time Test Ended: 08:24:00  
 Unit No: 3325 Great Bend/100  
 Interval: **4160.00 ft (KB) To 4186.00 ft (KB) (TVD)**  
 Reference Elevations: 2190.00 ft (KB)  
 Total Depth: 4186.00 ft (KB) (TVD) 2182.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: **6749** Outside  
 Press@RunDepth: psia @ 4183.00 ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.01.29 End Date: 2012.01.29 Last Calib.: 2012.01.29  
 Start Time: 03:38:00 End Time: 08:24:00 Time On Btm: 2012.01.29 @ 05:57:30  
 Time Off Btm: 2012.01.29 @ 06:05:30

TEST COMMENT: 1ST Open 5 Minutes/Very strong blow/Blow to bottom of bucket in 15 seconds/Gas to surface in 2 minutes



## PRESSURE SUMMARY

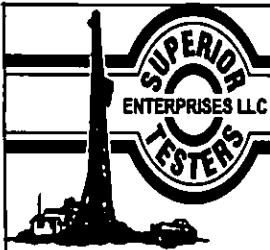
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2109.78	103.67	Initial Hydro-static
1	1126.53	103.56	Open To Flow (1)
8	1112.62	117.17	Shut-in(1)
8	2016.51	117.47	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100%	0.88

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

FG Holl Company LLC

**28/20S/19W/Pawnee**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

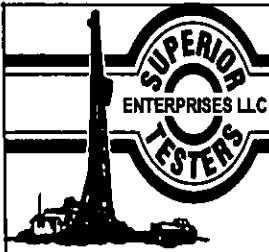
**Price Trust 1-28**  
Job Ticket: 18823      **DST#: 3**  
Test Start: 2012.01.29 @ 03:38:00

**Tool Information**

Drill Pipe:	Length: 4148.00 ft	Diameter: 3.88 inches	Volume: 60.66 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<b>Total Volume: 60.66 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 39500.00 lb
Depth to Top Packer:	4160.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4138.00	
Hydraulic Tool	5.00			4143.00	
Jars	5.00			4148.00	
Safety Joint	2.00			4150.00	
Packer	5.00			4155.00	27.00      Bottom Of Top Packer
Packer	5.00			4160.00	
Anchor	21.00			4181.00	
Recorder	1.00	6748	Inside	4182.00	
Recorder	1.00	6749	Outside	4183.00	
Bullnose	3.00			4186.00	26.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>53.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

FG Holl Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Price Trust 1-28  
Job Ticket: 18823      DST#: 3  
Test Start: 2012.01.29 @ 03:38:00

### Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 54.00 sec/qt  
Water Loss: 6.80 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 3000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psia

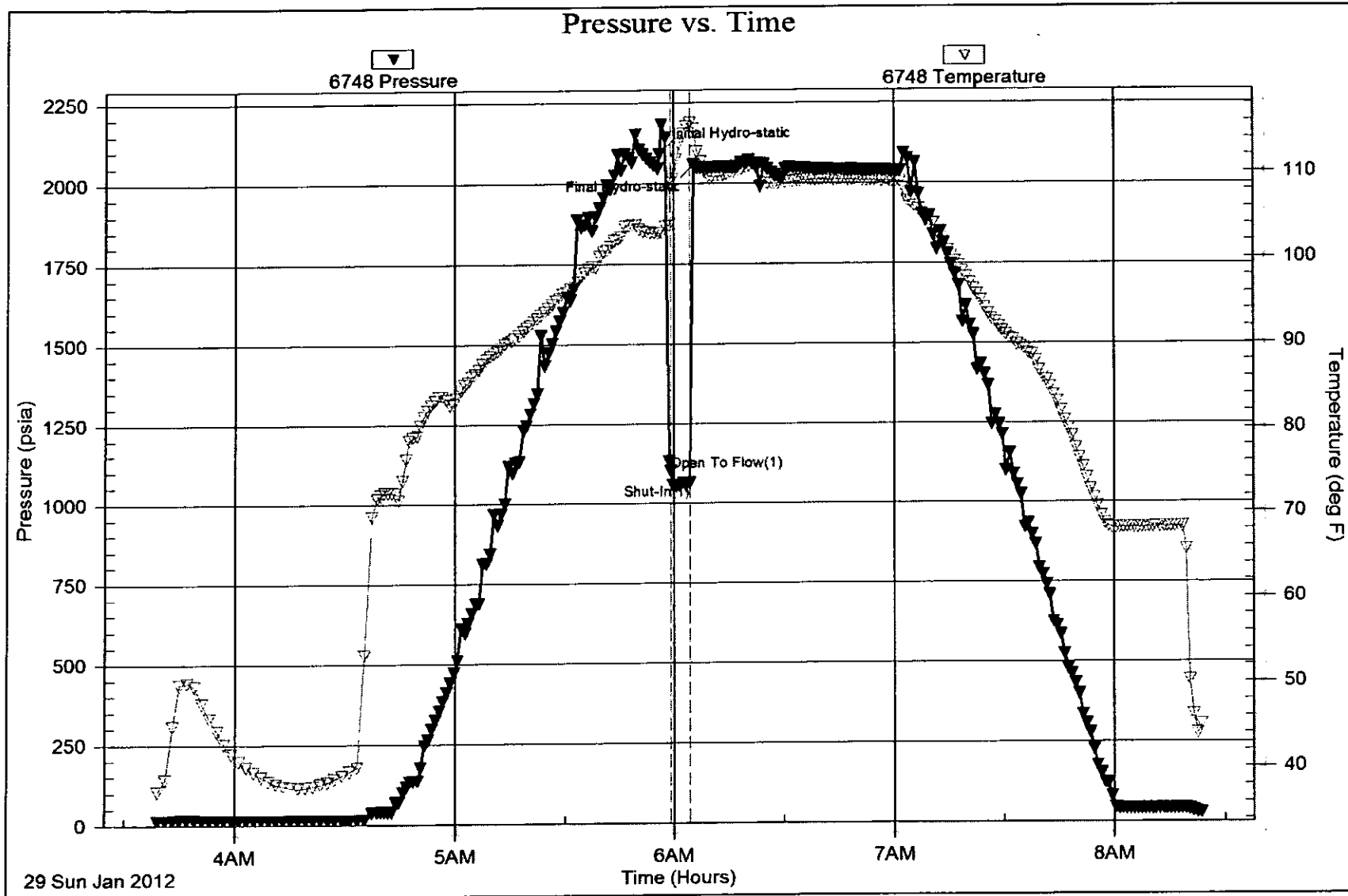
Oil API: deg API  
Water Salinity: ppm

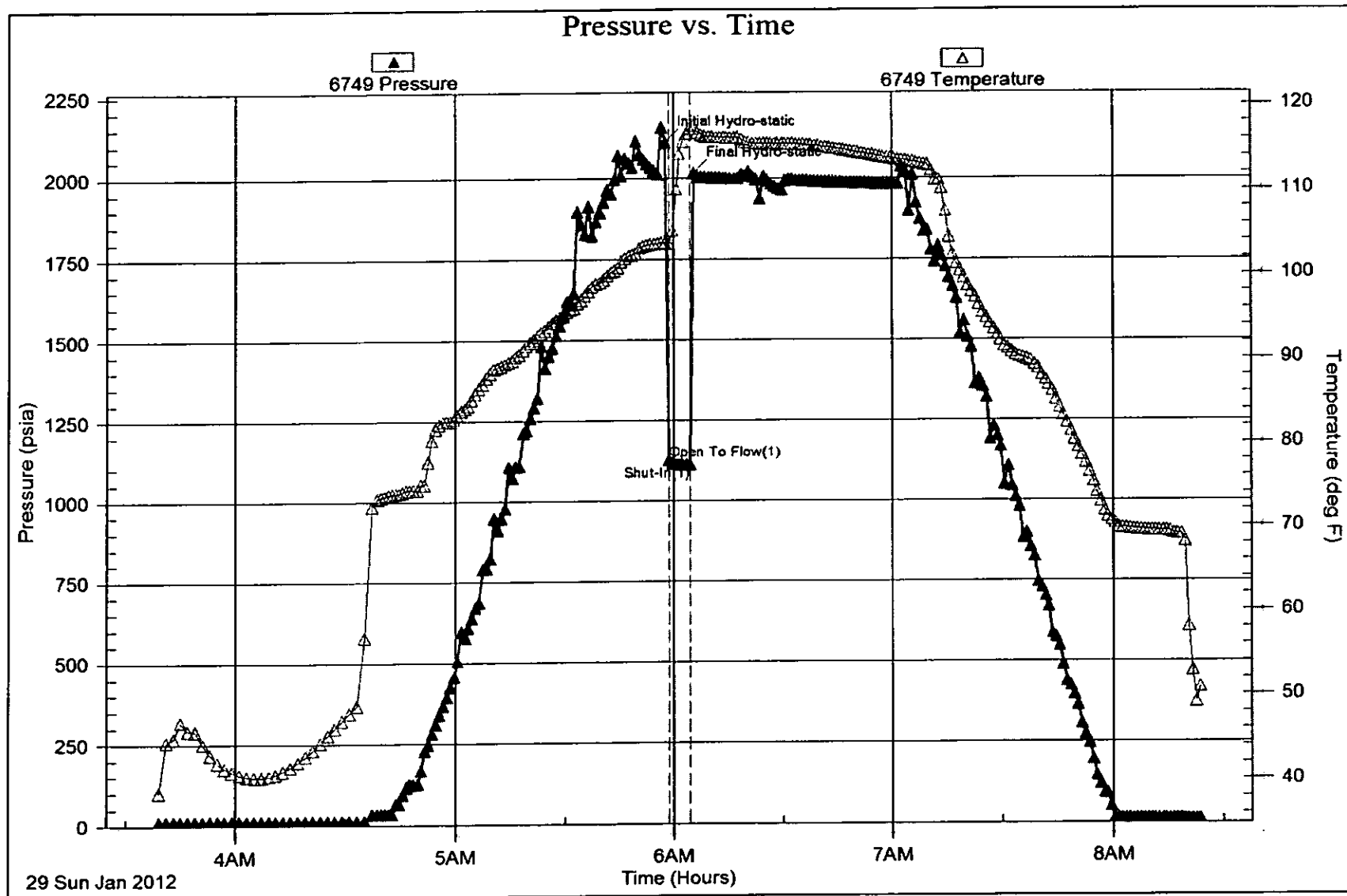
### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100%	0.877

Total Length: 60.00 ft      Total Volume: 0.877 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

#### **28/20S/19W/Pawnee**

Start Date: 2012.01.29 @ 16:10:00

End Date: 2012.01.29 @ 20:14:00

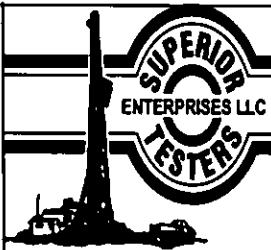
Job Ticket #: 18824                      DST #: 4

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.29 @ 18:24:58

FG Holl Company LLC    28/20S/19W/Pawnee    Price Trust 1-28    DST # 4    Cherokee Sand    2012.01.29





# DRILL STEM TEST REPORT

FG Hoil Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

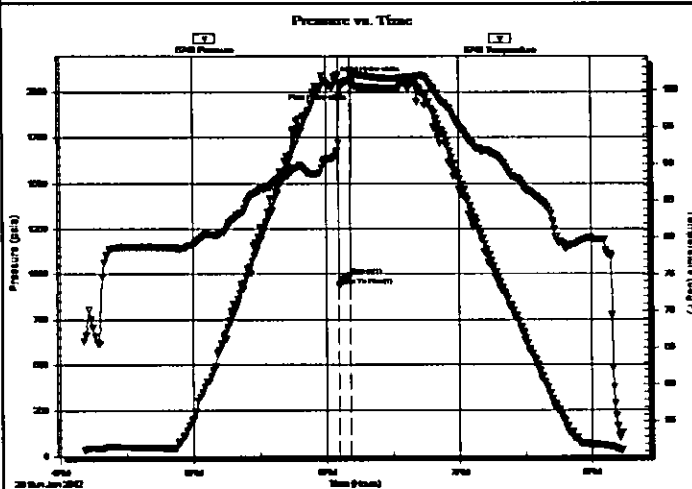
Price Trust 1-28  
Job Ticket: 18824      DST#: 4  
Test Start: 2012.01.29 @ 16:10:00

### GENERAL INFORMATION:

Formation: **Cherokee Sand**  
Deviated: No Whipstock:      ft (KB)  
Time Tool Opened: 18:05:30  
Time Test Ended: 20:14:00  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Ken Swinney  
Unit No: 3325 Great Bend/100  
Interval: **4188.00 ft (KB) To 4197.00 ft (KB) (TVD)**  
Reference Elevations: 2190.00 ft (KB)  
Total Depth: 4197.00 ft (KB) (TVD)      2182.00 ft (CF)  
Hole Diameter: 7.88 inches Hole Condition: Fair      KB to GR/CF: 8.00 ft

Serial #: **6748**      Inside  
Press@RunDepth: psia @ 4193.00 ft (KB)      Capacity: 5000.00 psia  
Start Date: 2012.01.29      End Date: 2012.01.29      Last Calib.: 2012.01.29  
Start Time: 16:10:00      End Time: 20:14:00      Time On Btrr: 2012.01.29 @ 18:04:00  
Time Off Btrr: 2012.01.29 @ 18:12:30

TEST COMMENT: 1ST Open 5 Minutes/Very strong blow /Blow to bottom of bucket in 10 sec/Gas to surface in 1 minute



### PRESSURE SUMMARY

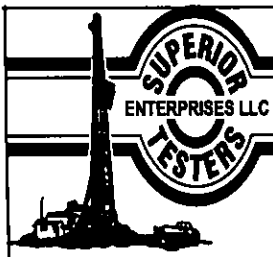
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2060.75	90.99	Initial Hydro-static
2	936.55	92.82	Open To Flow (1)
7	989.86	101.21	Shut-In(1)
9	2029.84	102.00	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%	0.44

### Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	1.00	209.68	6028.02



# DRILL STEM TEST REPORT

FG Holi Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

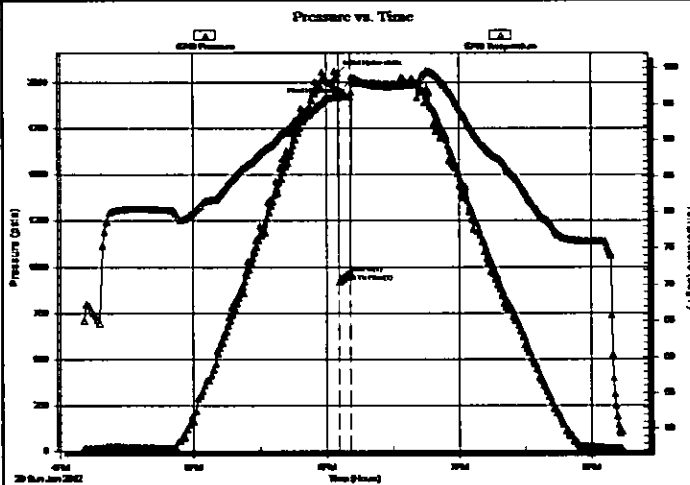
28/20S/19W/Pawnee  
 Price Trust 1-28  
 Job Ticket: 18824 DST#: 4  
 Test Start: 2012.01.29 @ 16:10:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 18:05:30 Tester: Ken Sw inney  
 Time Test Ended: 20:14:00 Unit No: 3325 Great Bend/100  
 Interval: 4188.00 ft (KB) To 4197.00 ft (KB) (TVD) Reference Elevations: 2190.00 ft (KB)  
 Total Depth: 4197.00 ft (KB) (TVD) 2182.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6749 Outside  
 Press@RunDepth: psia @ 4194.00 ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.01.29 End Date: 2012.01.29 Last Calib.: 2012.01.29  
 Start Time: 16:10:00 End Time: 20:14:00 Time On Btrn: 2012.01.29 @ 18:05:00  
 Time Off Btrn: 2012.01.29 @ 18:11:30

TEST COMMENT: 1ST Open 5 Minutes/Very strong blow/Blow to bottom of bucket in 10 sec/Gas to surface in 1 minute



## PRESSURE SUMMARY

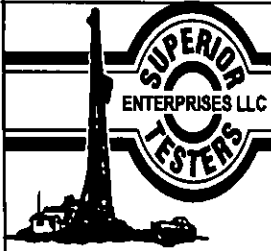
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2052.16	96.36	Initial Hydro-static
1	919.13	95.92	Open To Flow (1)
6	965.66	96.03	Shut-in (1)
7	2016.56	98.39	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud 100%	0.44

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	1.00	209.68	6028.02



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

FG Holl Company LLC

**28/20S/19W/Pawnee**

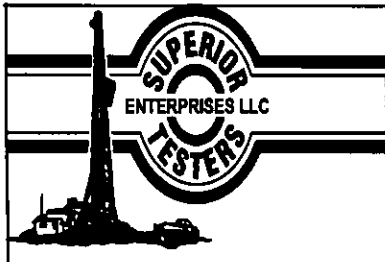
9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

**Price Trust 1-28**  
Job Ticket: 18824      **DST#: 4**  
Test Start: 2012.01.29 @ 16:10:00

**Tool Information**

Drill Pipe:	Length: 4181.00 ft	Diameter: 3.88 inches	Volume: 61.14 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	4188.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	31.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4171.00	
Hydraulic Tool	5.00			4176.00	
Jars	5.00			4181.00	
Safety Joint	2.00			4183.00	
Packer	5.00			4188.00	22.00      Bottom Of Top Packer
Anchor	4.00			4192.00	
Recorder	1.00	6748	Inside	4193.00	
Recorder	1.00	6749	Outside	4194.00	
Bullnose	3.00			4197.00	9.00      Anchor Tool
<b>Total Tool Length:</b>	<b>31.00</b>				



# DRILL STEM TEST REPORT

FLUID SUMMARY

FG Holl Company LLC

28/20S/19W/Pawnee

9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

Price Trust 1-28  
 Job Ticket: 18824      DST#: 4  
 Test Start: 2012.01.29 @ 16:10:00

## Mud and Cushion Information

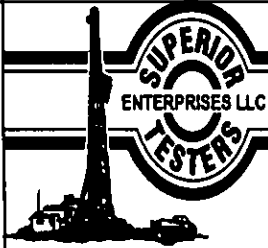
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 47.00 sec/qt			
Water Loss: 7.19 in <sup>3</sup>	Cushion Volume:		
Resistivity: ohm.m	Gas Cushion Type:		
Salinity: 3800.00 ppm	Gas Cushion Pressure:		
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud 100%	0.439

Total Length: 30.00 ft      Total Volume: 0.439 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:



# DRILL STEM TEST REPORT

**GAS RATES**

FG Holl Company LLC

**28/20S/19W/Pawnee**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

**Price Trust 1-28**

Job Ticket: 18824

**DST#: 4**

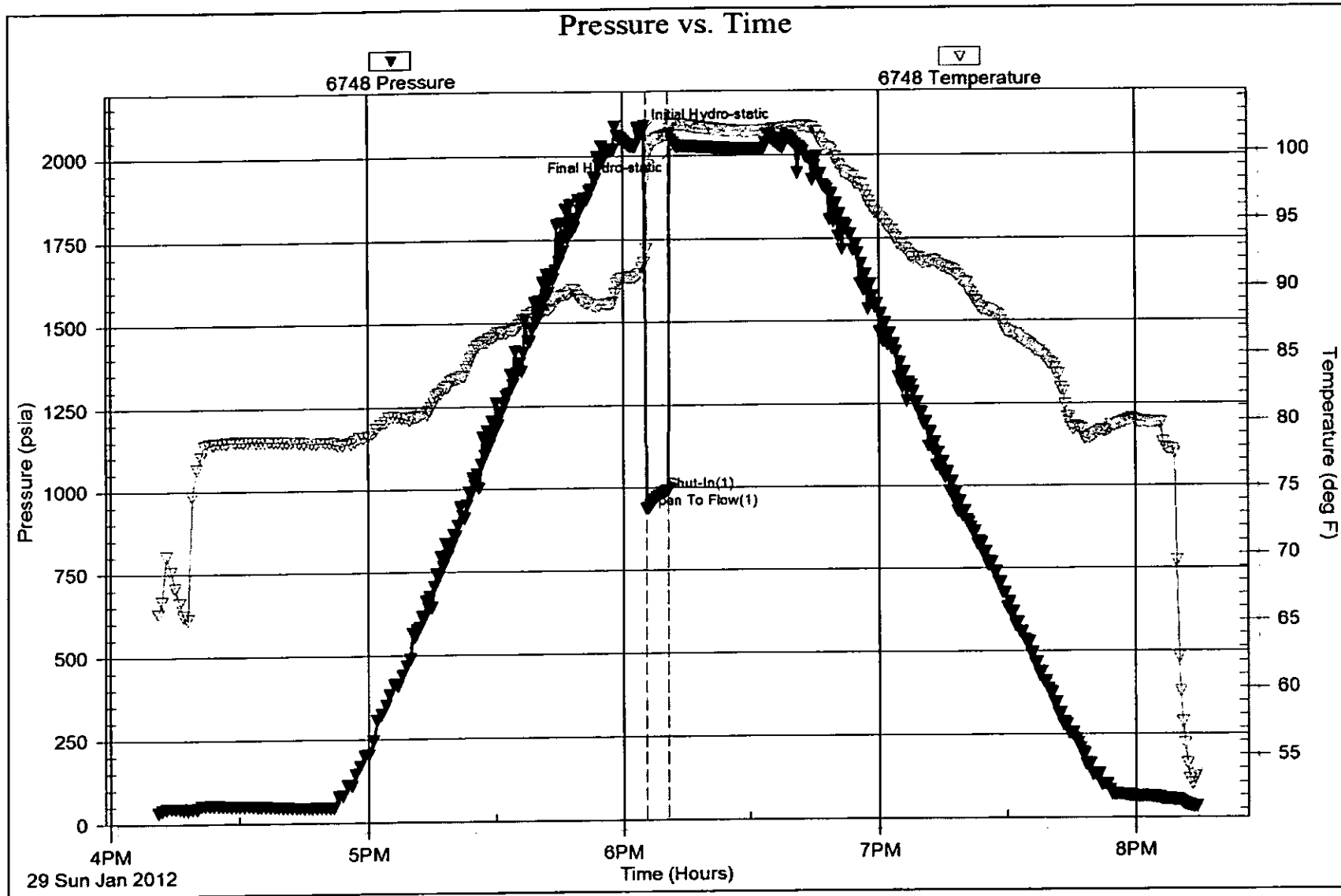
Test Start: 2012.01.29 @ 16:10:00

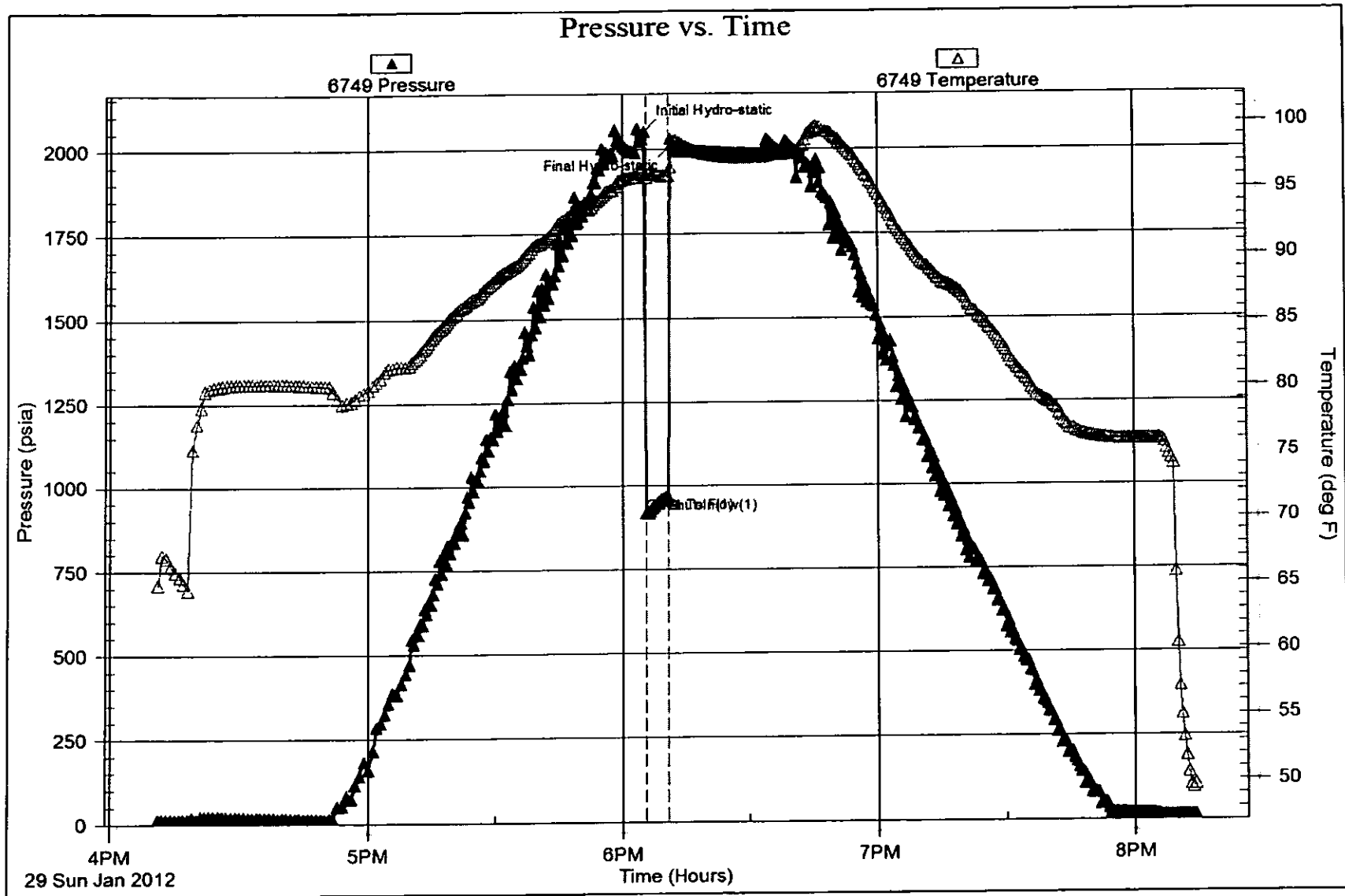
## Gas Rates Information

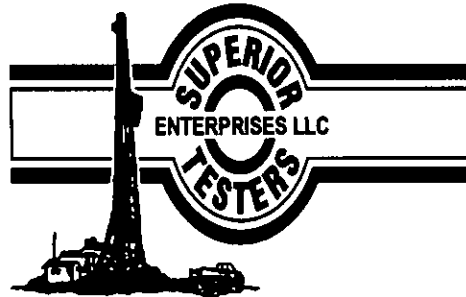
Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
1	5	1.00	209.68	6028.02







## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

### **28/20S/19W/Pawnee**

Start Date: 2012.01.30 @ 11:35:00

End Date: 2012.01.30 @ 18:43:00

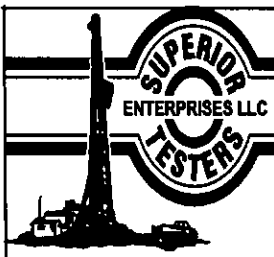
Job Ticket #: 18825                      DST #: 5

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.30 @ 16:57:17

FG Holl Company LLC      28/20S/19W/Pawnee      Price Trust 1-28      DST # 5      Mississippi Chart      2012.01.30





# DRILL STEM TEST REPORT

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

**28/20S/19W/Pawnee**

**Price Trust 1-28**

Job Ticket: 18825      **DST#: 5**  
 Test Start: 2012.01.30 @ 11:35:00

### GENERAL INFORMATION:

Formation: **Mississippi Chert**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:34:30  
 Time Test Ended: 18:43:00

Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Great Bend/100

Interval: **4236.00 ft (KB) To 4256.00 ft (KB) (TVD)**  
 Total Depth: 4256.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2190.00 ft (KB)  
 2182.00 ft (CF)  
 KB to GR/CF: 8.00 ft

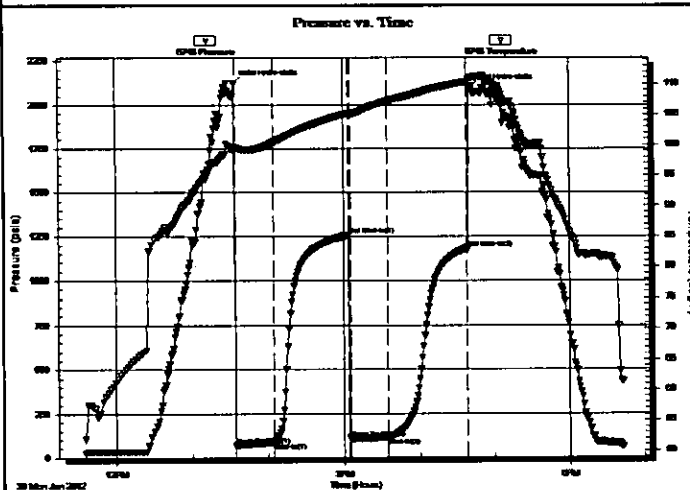
**Serial #: 6748**

Inside

Press@RunDepth: 112.69 psia @ 4252.00 ft (KB)  
 Start Date: 2012.01.30 End Date: 2012.01.30  
 Start Time: 11:35:00 End Time: 18:43:00

Capacity: 5000.00 psia  
 Last Calib.: 2012.01.30  
 Time On Btm: 2012.01.30 @ 13:33:30  
 Time Off Btm: 2012.01.30 @ 16:41:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow /Blow built to 1 3/4 inches  
 1ST Shut In 60 Minutes/No blow back  
 2ND Open 30 Minutes/Very weak blow /Blow built just below surface  
 2ND Shut In 60 Minutes/No blow back



### PRESSURE SUMMARY

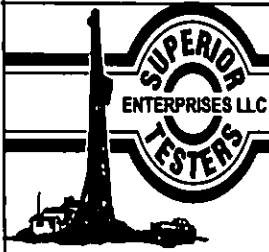
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2120.77	99.62	Initial Hydro-static
1	69.89	99.49	Open To Flow (1)
31	86.94	100.34	Shut-In(1)
90	1257.82	105.20	End Shut-In(1)
92	106.17	105.00	Open To Flow (2)
122	112.69	107.23	Shut-In(2)
185	1183.73	110.28	End Shut-In(2)
188	2097.49	111.01	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud with show of oil/Mud 99% Oil 1%	0.44

### Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

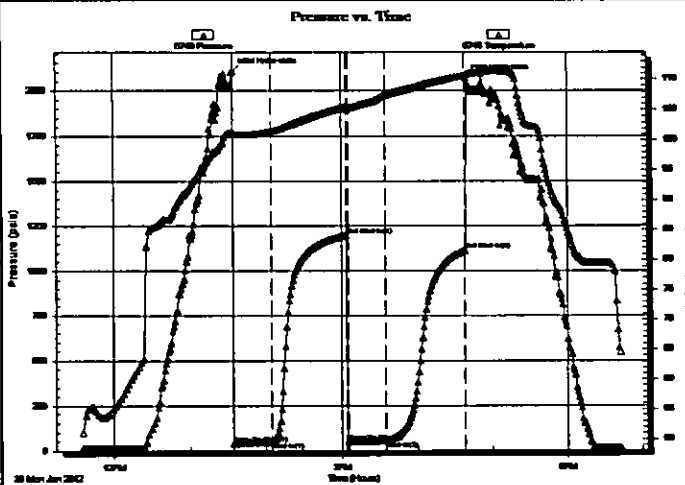
**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 18825      DST#: 5  
 Test Start: 2012.01.30 @ 11:35:00

## GENERAL INFORMATION:

Formation: **Mississippi Chert**  
 Deviated: No Whipstock:      ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 13:34:30      Tester: Ken Swinney  
 Time Test Ended: 18:43:00      Unit No: 3325 Great Bend/100  
 Interval: **4236.00 ft (KB) To 4256.00 ft (KB) (TVD)**      Reference Elevations: 2190.00 ft (KB)  
 Total Depth: 4256.00 ft (KB) (TVD)      2182.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair      KB to GR/CF: 8.00 ft

Serial #: **6749**      Outside  
 Press@RunDepth: 1115.31 psia @ 4253.00 ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2012.01.30      End Date: 2012.01.30      Last Calib.: 2012.01.30  
 Start Time: 11:35:00      End Time: 18:43:00      Time On Btm: 2012.01.30 @ 13:34:00  
 Time Off Btm: 2012.01.30 @ 16:39:30

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Blow built to 1 3/4 inches  
 1ST Shut In 60 Minutes/No blow back  
 2ND Open 30 Minutes/Very weak blow/Blow built just below surface  
 2ND Shut In 60 Minutes/No blow back



## PRESSURE SUMMARY

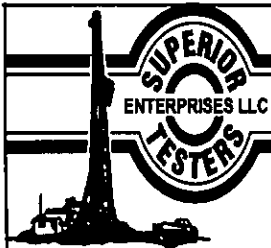
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2106.86	101.42	Initial Hydro-static
1	37.92	100.96	Open To Flow (1)
31	45.26	101.55	Shut-In(1)
90	1199.47	105.58	End Shut-In(1)
91	45.37	105.36	Open To Flow (2)
121	51.05	107.43	Shut-In(2)
184	1115.31	110.60	End Shut-In(2)
186	2068.48	110.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud with show of oil/Mud 99% Oil 1%	0.44

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

FG Holi Company LLC

**28/20S/19W/Pawnee**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

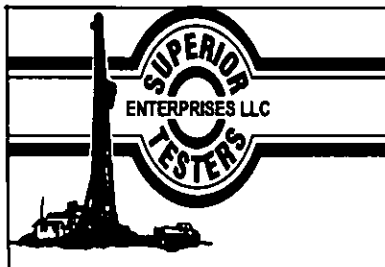
**Price Trust 1-28**  
Job Ticket: 18825      **DST#: 5**  
Test Start: 2012.01.30 @ 11:35:00

**Tool Information**

Drill Pipe:	Length: 4240.00 ft	Diameter: 3.88 inches	Volume: 62.01 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 62.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	4236.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4214.00	
Hydrolic Tool	5.00			4219.00	
Jars	5.00			4224.00	
Safety Joint	2.00			4226.00	
Packer	5.00			4231.00	27.00      Bottom Of Top Packer
Packer	5.00			4236.00	
Anchor	15.00			4251.00	
Recorder	1.00	6748	Inside	4252.00	
Recorder	1.00	6749	Outside	4253.00	
Bullnose	3.00			4256.00	20.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>47.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

FG Holi Company LLC

28/20S/19W/Pawnee

9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

Price Trust 1-28

Job Ticket: 18825

DST#: 5

Test Start: 2012.01.30 @ 11:35:00

### Mud and Cushion Information

Mud Type: Gel Chem  
 Mud Weight: 9.00 lb/gal  
 Viscosity: 53.00 sec/qt  
 Water Loss: 6.70 in<sup>3</sup>  
 Resistivity: ohm.m  
 Salinity: 3700.00 ppm  
 Filter Cake: 1.00 inches

Cushion Type:  
 Cushion Length: ft  
 Cushion Volume: bbl  
 Gas Cushion Type:  
 Gas Cushion Pressure: psia

Oil API: deg API  
 Water Salinity: ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud with show of oil/Mud 99% Oil 1%	0.439

Total Length: 30.00 ft      Total Volume: 0.439 bbl

Num Fluid Samples: 0

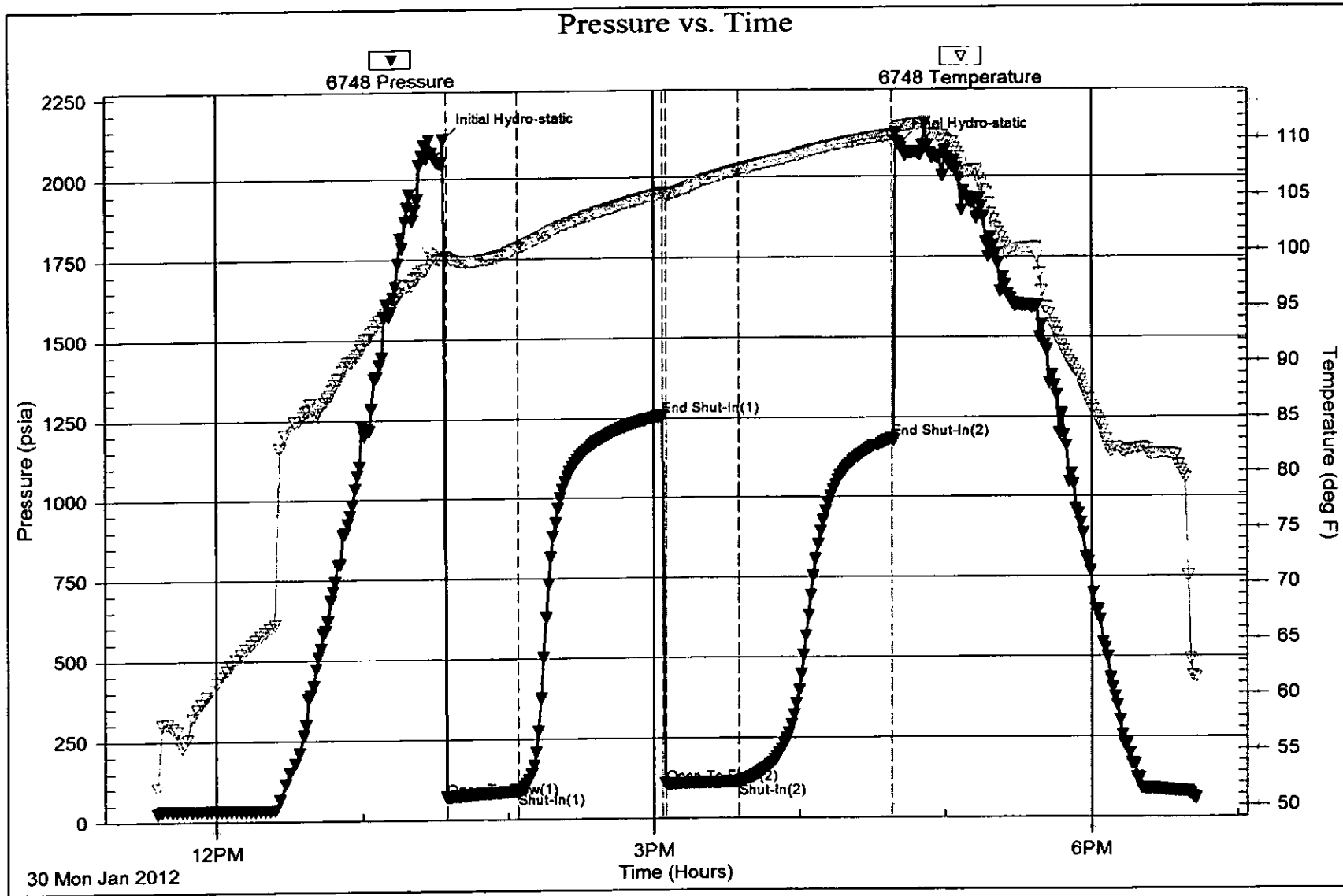
Num Gas Bombs: 0

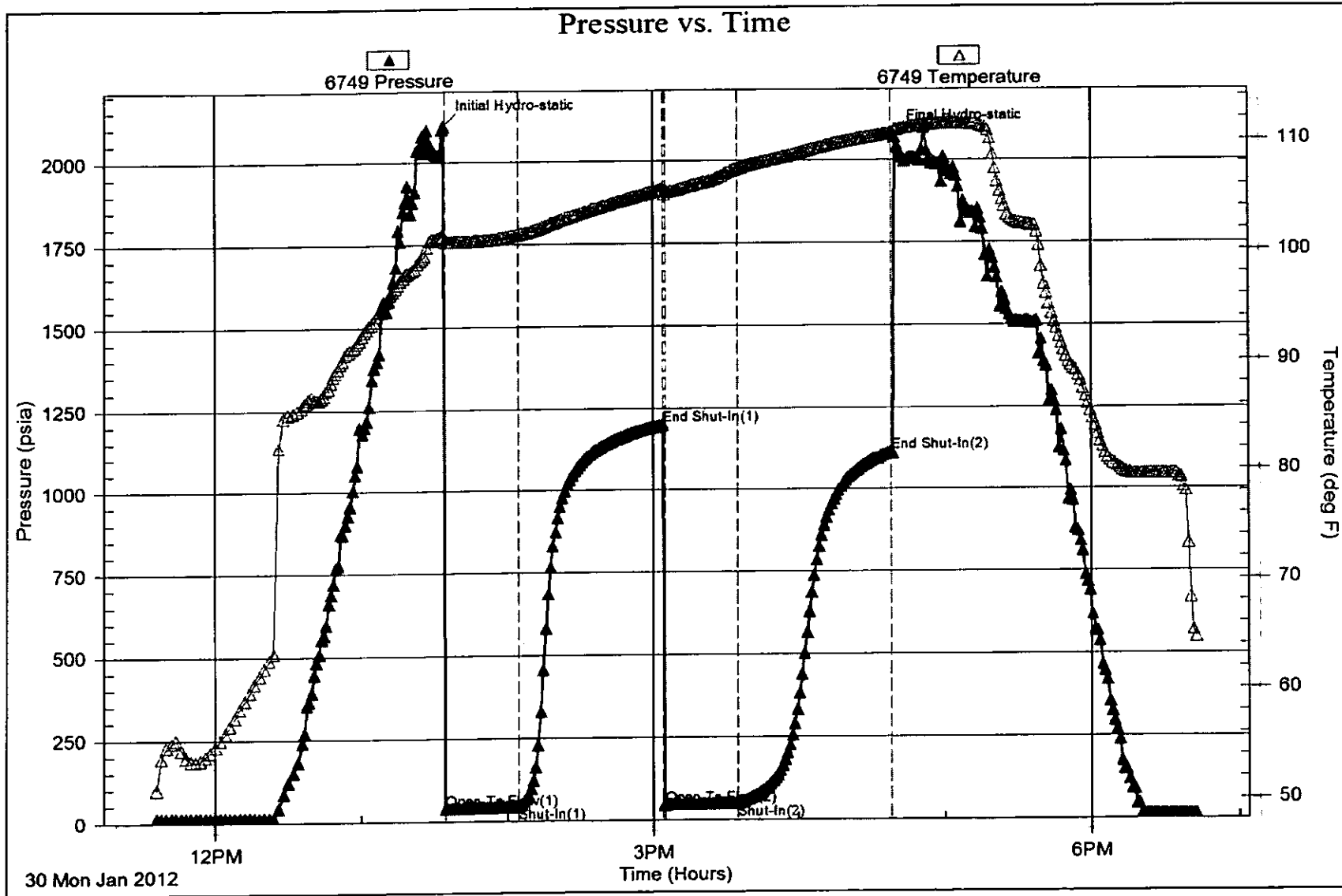
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **FG Holl Company LLC**

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563

ATTN: Frank Greenbaum

### **Price Trust 1-28**

#### **28/20S/19W/Pawnee**

Start Date: 2012.01.31 @ 02:08:00

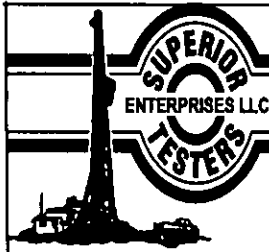
End Date: 2012.01.31 @ 09:51:30

Job Ticket #: 17151                      DST #: 6

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.01.31 @ 08:11:45

FG Holl Company LLC    28/20S/19W/Pawnee    Price Trust 1-28    DST # 6    Mississippi Chert    2012.01.31



# DRILL STEM TEST REPORT

FG Holl Company LLC  
 9431 East Central  
 Suite 100  
 Wichita, Kansas 67206+2563  
 ATTN: Frank Greenbaum

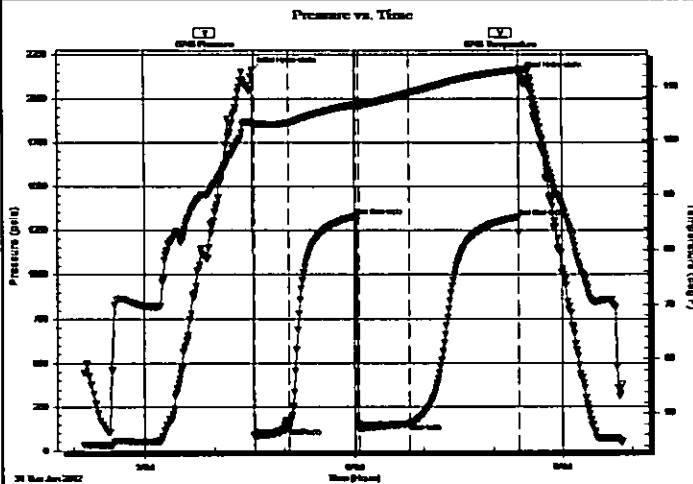
**28/20S/19W/Pawnee**  
**Price Trust 1-28**  
 Job Ticket: 17151      DST#: 6  
 Test Start: 2012.01.31 @ 02:08:00

### GENERAL INFORMATION:

Formation: **Mississippi Chert**  
 Deviated: No Whipstock:                     ft (KB)  
 Time Tool Opened: 04:34:00  
 Time Test Ended: 09:51:30  
 Interval: **4235.00 ft (KB) To 4262.00 ft (KB) (TVD)**  
 Total Depth: 4262.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Great Bend/100  
 Reference Elevations: 2190.00 ft (KB)  
   2182.00 ft (CF)  
   KB to GR/CF: 8.00 ft

**Serial #: 6748**      Inside  
 Press@RunDepth: 151.88 psia @ 4258.00 ft (KB)      Capacity: 5000.00 psia  
 Start Date: 2012.01.31      End Date: 2012.01.31      Last Calib.: 2012.01.31  
 Start Time: 02:08:00      End Time: 09:51:30      Time On Btm: 2012.01.31 @ 04:32:30  
   Time Off Btm: 2012.01.31 @ 08:23:00

TEST COMMENT: 1ST Open 30 Minutes/Fair blow /Blow built to 4 1/2 inches  
 1ST Shut In 60 Minutes/No blow back  
 2ND Open 45 Minutes/Fair blow /Blow built to 4 inches  
 2ND Shut In 90 Minutes/No blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2163.22	103.06	Initial Hydro-static
2	87.18	102.84	Open To Flow (1)
31	127.22	103.26	Shut-in(1)
90	1329.73	106.68	End Shut-in(1)
92	128.02	106.45	Open To Flow(2)
135	151.88	108.72	Shut-in(2)
230	1323.19	113.05	End Shut-in(2)
231	2132.86	113.23	Final Hydro-static

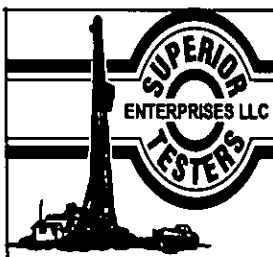
### Recovery

Length (ft)	Description	Volume (bbl)
3.00	Clean oil 100%	0.04
85.00	Slightly oil cut watery mud	1.24
0.00	3% oil/ 27% water/ 70% mud	0.00
0.00	Recovery chlorides 12000 ppm	0.00

### Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)





# DRILL STEM TEST REPORT

FG Holl Company LLC  
9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

**28/20S/19W/Pawnee**

**Price Trust 1-28**

Job Ticket: 17151              DST#: 6  
Test Start: 2012.01.31 @ 02:08:00

### GENERAL INFORMATION:

Formation: **Mississippi Chert**  
Deviated: **No Whipstock:**              ft (KB)  
Time Tool Opened: 04:34:00  
Time Test Ended: 09:51:30

Test Type: **Conventional Bottom Hole (Initial)**  
Tester: **Ken Swinney**  
Unit No: **3325 Great Bend/100**

Interval: **4235.00 ft (KB) To 4262.00 ft (KB) (TVD)**  
Total Depth: **4262.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations:              **2190.00 ft (KB)**  
   **2182.00 ft (CF)**  
KB to GR/CF:                      **8.00 ft**

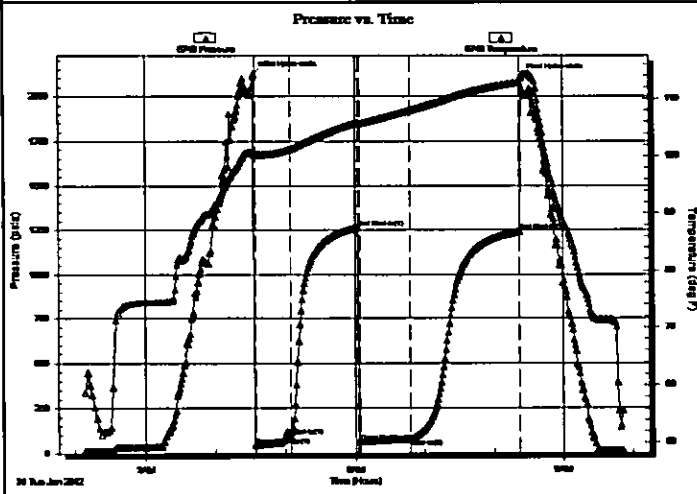
### Serial #: 6749

### Outside

Press@RunDepth: 1240.33 psia @ 4259.00 ft (KB)  
Start Date: 2012.01.31              End Date: 2012.01.31  
Start Time: 02:08:00              End Time: 09:52:00

Capacity: 5000.00 psia  
Last Calib.: 2012.01.31  
Time On Btm: 2012.01.31 @ 04:33:00  
Time Off Btm: 2012.01.31 @ 08:23:30

TEST COMMENT: 1ST Open 30 Minutes/Fair blow /Blow built to 4 1/2 inches  
                          1ST Shut In 60 Minutes/No blow back  
                          2ND Open 45 Minutes/Fair blow /Blow built to 4 inches  
                          2ND Shut In 90 Minutes/No blow back



### PRESSURE SUMMARY

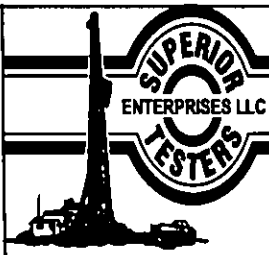
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2125.26	100.72	Initial Hydro-static
2	42.73	100.27	Open To Flow (1)
32	93.92	101.25	Shut-In(1)
90	1263.32	105.94	End Shut-In(1)
91	60.32	105.72	Open To Flow (2)
135	77.46	108.02	Shut-In(2)
230	1240.33	112.86	End Shut-In(2)
231	2104.83	113.79	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
3.00	Clean oil 100%	0.04
85.00	Slightly oil cut watery mud	1.24
0.00	3% oil/ 27% water/ 70% mud	0.00
0.00	Recovery chlorides 12000 ppm	0.00

### Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



# DRILL STEM TEST REPORT

TOOL DIAGRAM

FG Hall Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Price Trust 1-28

Job Ticket: 17151

DST#: 6

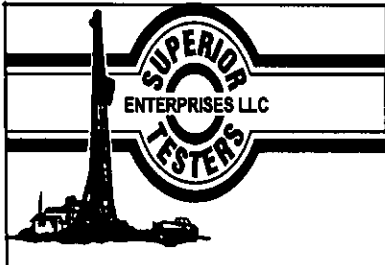
Test Start: 2012.01.31 @ 02:08:00

## Tool Information

Drill Pipe:	Length: 4238.00 ft	Diameter: 3.88 inches	Volume: 61.98 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 61.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	4235.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4213.00	
Hydraulic Tool	5.00			4218.00	
Jars	5.00			4223.00	
Safety Joint	2.00			4225.00	
Packer	5.00			4230.00	27.00 Bottom Of Top Packer
Packer	5.00			4235.00	
Anchor	22.00			4257.00	
Recorder	1.00	6748	Inside	4258.00	
Recorder	1.00	6749	Outside	4259.00	
Bullnose	3.00			4262.00	27.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>54.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

FG Hall Company LLC

28/20S/19W/Pawnee

9431 East Central  
Suite 100  
Wichita, Kansas 67206+2563  
ATTN: Frank Greenbaum

Price Trust 1-28  
Job Ticket: 17151      DST#: 6  
Test Start: 2012.01.31 @ 02:08:00

### Mud and Cushion Information

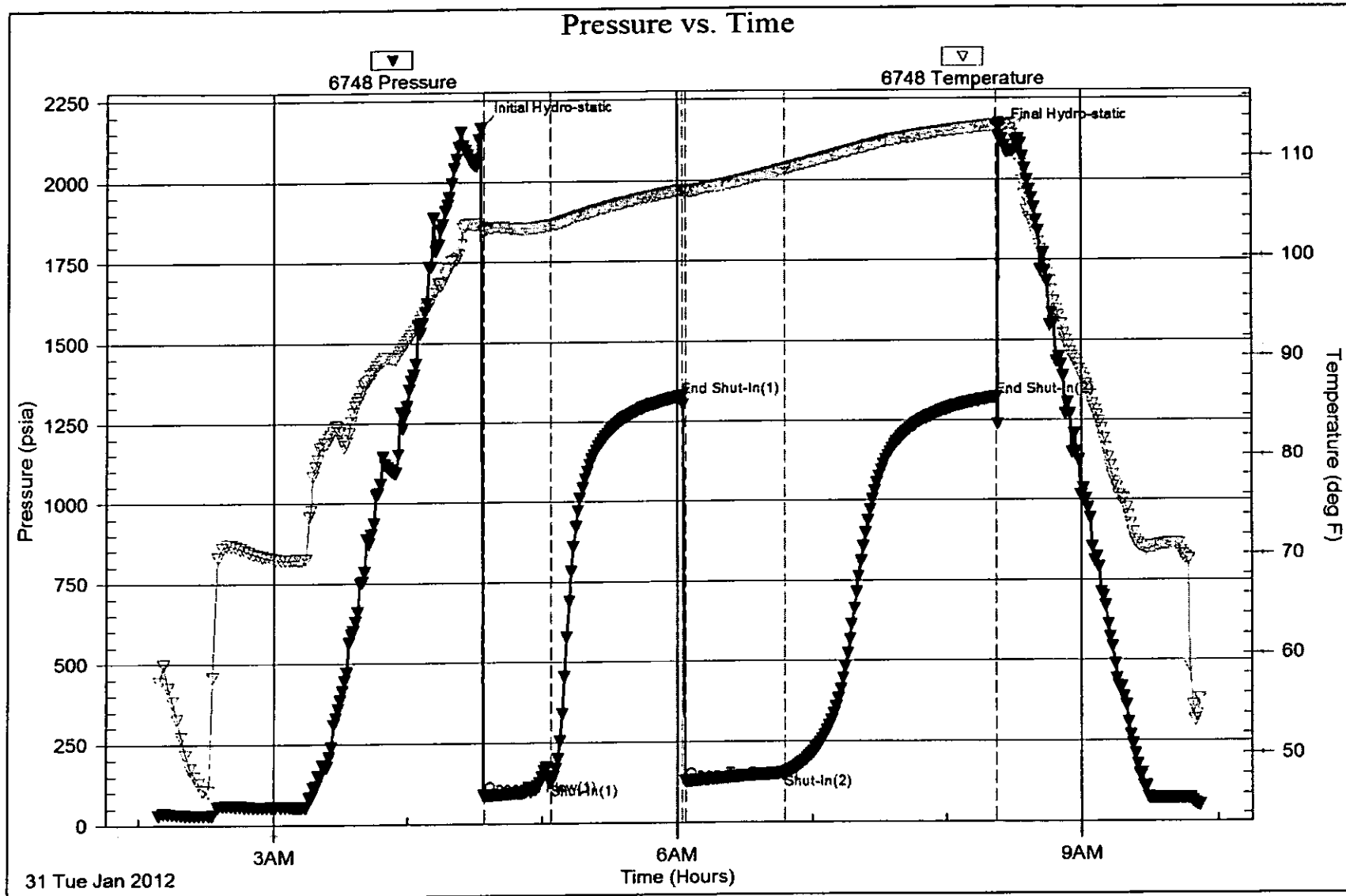
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 3700.00 ppm			
Filter Cake: 1.00 inches			

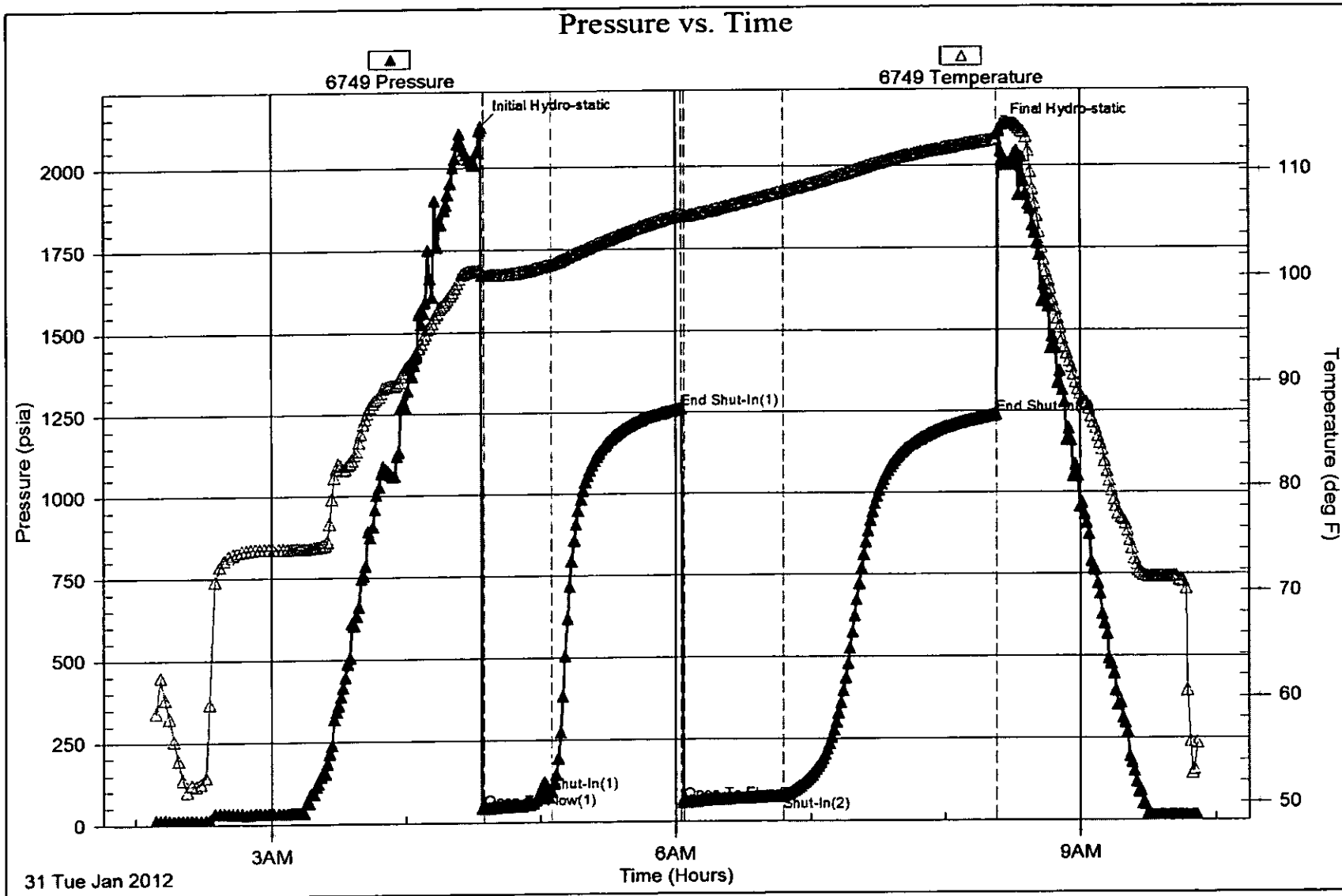
### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Clean oil 100%	0.044
85.00	Slightly oil cut watery mud	1.243
0.00	3% oil/ 27% water/ 70% mud	0.000
0.00	Recovery chlorides 12000 ppm	0.000

Total Length: 88.00 ft      Total Volume: 1.287 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 21, 2012

Franklin R. Greenbaum  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: ACO-1  
API 15-145-21660-00-00  
PRICE REVOCABLE TRUST 1-28  
NE/4 Sec.28-20S-19W  
Pawnee County, Kansas

Dear Franklin R. Greenbaum:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/20/2012 and the ACO-1 was received on May 21, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department